CHAMBER ACTION

Senate House

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Representative(s) Littlefield offered the following:

Amendment to Senate Amendment (211682) (with title amendment)

On page 1, line 17, through page 2, line(s) 16, remove: All of said lines

and insert:

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Section 1. Subsections (5), (8), (9), (12), (18), (24), and (27) of section 403.503, Florida Statutes, are amended, subsections (6) through (14) are renumbered as subsections (7) through (15), respectively, subsections (15) through (28) are renumbered as subsections (17) through (30), respectively, and new subsections (6) and (16) are added to that section, to read:

403.503 Definitions relating to Florida Electrical Power Plant Siting Act.--As used in this act:

- (5) "Application" means the documents required by the department to be filed to initiate a certification review and evaluation, including the initial document filing, amendments, and responses to requests from the department for additional data and information proceeding and shall include the documents necessary for the department to render a decision on any permit required pursuant to any federally delegated or approved permit program.
- (6) "Associated facilities" means, for the purpose of certification, those facilities which directly support the construction and operation of the electrical power plant such as fuel unloading facilities; pipelines necessary for transporting fuel for the operation of the facility or other fuel transportation facilities; water or wastewater transport pipelines; construction, maintenance, and access roads; and railway lines necessary for transport of construction equipment or fuel for the operation of the facility.
- (9) (8) "Completeness" means that the application has addressed all applicable sections of the prescribed application format, and but does not mean that those sections are sufficient in comprehensiveness of data or in quality of information provided to allow the department to determine whether the application provides the reviewing agencies adequate information to prepare the reports required by s. 403.507.
- (10) (9) "Corridor" means the proposed area within which an associated linear facility right-of-way is to be located. The width of the corridor proposed for certification as an associated facility, at the option of the applicant, may be the width of the right-of-way or a wider boundary, not to exceed a 872879

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width of 1 mile. The area within the corridor in which a right-of-way may be located may be further restricted by a condition of certification. After all property interests required for the right-of-way have been acquired by the licensee applicant, the boundaries of the area certified shall narrow to only that land within the boundaries of the right-of-way.

(13) (12) "Electrical power plant" means, for the purpose of certification, any steam or solar electrical generating facility using any process or fuel, including nuclear materials, and includes associated facilities which directly support the construction and operation of the electrical power plant and those associated transmission lines which connect the electrical power plant to an existing transmission network or rights-of-way to which the applicant intends to connect, except that this term does not include any steam or solar electrical generating facility of less than 75 megawatts in capacity unless the applicant for such a facility elects to apply for certification under this act. This term includes associated facilities to be owned by the applicant which are physically connected to the electrical power plant site or which are directly connected to the electrical power plant site by other proposed associated facilities to be owned by the applicant, and associated transmission lines to be owned by the applicant which connect the electrical power plant to an existing transmission network or rights-of-way of which the applicant intends to connect. An associated transmission line may include, At the applicant's option, this term may include, any offsite associated facilities which will not be owned by the applicant; offsite associated facilities which are owned by the applicant but which are not 872879

directly connected to the electrical power plant site; any proposed terminal or intermediate substations or substation expansions connected to the associated transmission line; or new transmission lines, upgrades, or improvements of an existing transmission line on any portion of the applicant's electrical transmission system necessary to support the generation injected into the system from the proposed electrical power plant.

- (16) "Licensee" means an applicant that has obtained a certification order for the subject project.
- (20) (18) "Nonprocedural requirements of agencies" means any agency's regulatory requirements established by statute, rule, ordinance, zoning ordinance, land development code, or comprehensive plan, excluding any provisions prescribing forms, fees, procedures, or time limits for the review or processing of information submitted to demonstrate compliance with such regulatory requirements.
- (26) (24) "Right-of-way" means land necessary for the construction and maintenance of a connected associated linear facility, such as a railroad line, pipeline, or transmission line as owned by or proposed to be certified by the applicant. The typical width of the right-of-way shall be identified in the application. The right-of-way shall be located within the certified corridor and shall be identified by the applicant subsequent to certification in documents filed with the department prior to construction.
- (29) (27) "Ultimate site capacity" means the maximum generating capacity for a site as certified by the board.

 "Sufficiency" means that the application is not only complete but that all sections are sufficient in the comprehensiveness of 872879

- data or in the quality of information provided to allow the department to determine whether the application provides the reviewing agencies adequate information to prepare the reports required by s. 403.507.
 - Section 2. Subsections (1), (7), (9), and (10) of section 403.504, Florida Statutes, are amended, and new subsections (9), (10), (11), and (12) are added to that section, to read:
 - 403.504 Department of Environmental Protection; powers and duties enumerated.--The department shall have the following powers and duties in relation to this act:
 - (1) To adopt rules pursuant to ss. 120.536(1) and 120.54 to implement the provisions of this act, including rules setting forth environmental precautions to be followed in relation to the location, construction, and operation of electrical power plants.
 - (7) To conduct studies and prepare a $\underline{\text{project}}$ written analysis under s. 403.507.
 - (9) To issue final orders after receipt of the administrative law judge's order relinquishing jurisdiction pursuant to s. 403.508(6).
 - (10) To act as clerk for the siting board.
 - (11) To administer and manage the terms and conditions of the certification order and supporting documents and records for the life of the facility.
 - (12) To issue emergency orders on behalf of the board for facilities licensed under this act.
- (9) To notify all affected agencies of the filing of a notice of intent within 15 days after receipt of the notice.

- (10) To issue, with the electrical power plant
 certification, any license required pursuant to any federally
 delegated or approved permit program.
- Section 3. Section 403.5055, Florida Statutes, is amended to read:
- 403.5055 Application for permits pursuant to s.
 403.0885.--In processing applications for permits pursuant to s.
 403.0885 that are associated with applications for electrical
 power plant certification:
 - (1) The procedural requirements set forth in 40 C.F.R. s. 123.25, including public notice, public comments, and public hearings, shall be closely coordinated with the certification process established under this part. In the event of a conflict between the certification process and federally required procedures for NPDES permit issuance, the applicable federal requirements shall control.
 - (2) The department's proposed action pursuant to 40 C.F.R. s. 124.6, including any draft NPDES permit (containing the information required under 40 C.F.R. s. 124.6(d)), shall within 130 days after the submittal of a complete application be publicly noticed and transmitted to the United States

 Environmental Protection Agency for its review pursuant to 33 U.S.C. s. 1342(d).
 - <u>(2) (3)</u> If available at the time the department issues its project analysis pursuant to s. 403.507(5), the department shall include in its project analysis written analysis pursuant to s. 403.507(3) copies of the department's proposed action pursuant to 40 C.F.R. s. 124.6 on any application for a NPDES permit; any corresponding comments received from the United States 872879

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Environmental Protection Agency, the applicant, or the general public; and the department's response to those comments.

(3) (4) The department shall not issue or deny the permit pursuant to s. 403.0885 in advance of the issuance of the electrical electric power plant certification under this part unless required to do so by the provisions of federal law. When possible, any hearing on a permit issued pursuant to s. 403.0885 shall be conducted in conjunction with the certification hearing held pursuant to this act. The department's actions on an NPDES permit shall be based on the record and recommended order of the certification hearing, if the hearing on the NPDES was conducted in conjunction with the certification hearing, and of any other proceeding held in connection with the application for an NPDES permit, timely public comments received with respect to the application, and the provisions of federal law. The department's action on an NPDES permit, if issued, shall differ from the actions taken by the siting board regarding the certification order if federal laws and regulations require different action to be taken to ensure compliance with the Clean Water Act, as amended, and implementing regulations. Nothing in this part shall be construed to displace the department's authority as the final permitting entity under the federally approved state NPDES program. Nothing in this part shall be construed to authorize the issuance of a state NPDES permit which does not conform to the requirements of the federally approved state NPDES program. The permit, if issued, shall be valid for no more than 5 years.

(5) The department's action on an NPDES permit renewal, if issued, shall differ from the actions taken by the siting board regarding the certification order if federal laws and 872879

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regulations require different action to be taken to ensure
compliance with the Clean Water Act, as amended, and
implementing regulations.

Section 4. Section 403.506, Florida Statutes, is amended to read:

403.506 Applicability, thresholds, and certification .--

The provisions of this act shall apply to any electrical power plant as defined herein, except that the provisions of this act shall not apply to any electrical power plant or steam generating plant of less than 75 megawatts in capacity or to any substation to be constructed as part of an associated transmission line unless the applicant has elected to apply for certification of such plant or substation under this act. The provisions of this act shall not apply to any unit capacity expansion of 35 megawatts or less of an existing exothermic reaction cogeneration unit that was exempt from this act when it was originally built; however, this exemption shall not apply if the unit uses oil or natural gas for purposes other than unit startup. No construction of any new electrical power plant or expansion in steam generating capacity as measured by an increase in the maximum electrical generator rating of any existing electrical power plant may be undertaken after October 1, 1973, without first obtaining certification in the manner as herein provided, except that this act shall not apply to any such electrical power plant which is presently operating or under construction or which has, upon the effective date of chapter 73-33, Laws of Florida, applied for a permit or certification under requirements in force prior to the effective date of such act.

- (2) Except as provided in the certification, modification of nonnuclear fuels, internal related hardware, <u>including</u> <u>increases in steam turbine efficiency</u>, or operating conditions not in conflict with certification which increase the electrical output of a unit to no greater capacity than the maximum <u>electrical generator rating operating capacity</u> of the existing generator shall not constitute an alteration or addition to generating capacity which requires certification pursuant to this act.
- (3) The application for any related department license which is required pursuant to any federally delegated or approved permit program shall be processed within the time periods allowed by this act, in lieu of those specified in s. 120.60. However, permits issued pursuant to s. 403.0885 shall be processed in accordance with 40 C.F.R. part 123.
- Section 5. Section 403.5064, Florida Statutes, is amended to read:
 - 403.5064 Distribution of Application; schedules.--
- (1) The formal date of filing of a certification application and commencement of the certification review process shall be when the applicant submits:
- (a) Copies of the certification application in a quantity and format as prescribed by rule to the department and other agencies identified in s. 403.507(2)(a).
- (b) The application fee specified under s. 403.518 to the department.
- (2) (1) Within 7 days after the filing of an application, the department shall provide to the applicant and the Division of Administrative Hearings the names and addresses of \underline{any} 872879

additional those affected or other agencies or persons entitled to notice and copies of the application and any amendments.

Copies of the application shall be distributed within 5 days by the applicant to these additional agencies. This distribution shall not be a basis for altering the schedule of dates for the certification process.

- (3) Any amendment to the application made prior to certification shall be disposed of as part of the original certification proceeding. Amendment of the application may be considered good cause for alteration of time limits pursuant to s. 403.5095.
- (4) (2) Within 7 days after the filing of an application completeness has been determined, the department shall prepare a proposed schedule of dates for determination of completeness, submission of statements of issues, determination of sufficiency, and submittal of final reports, from affected and other agencies and other significant dates to be followed during the certification process, including dates for filing notices of appearance to be a party pursuant to s. 403.508(3)(4). This schedule shall be timely provided by the department to the applicant, the administrative law judge, all agencies identified pursuant to subsection (2) (1), and all parties. Within 7 days after the filing of the proposed schedule, the administrative law judge shall issue an order establishing a schedule for the matters addressed in the department's proposed schedule and other appropriate matters, if any.
- (5)(3) Within 7 days after completeness has been determined, the applicant shall distribute copies of the application to all agencies identified by the department 872879 5/3/2006 7:43:32 AM

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pursuant to subsection (1). Copies of changes and amendments to the application shall be timely distributed by the applicant to all affected agencies and parties who have received a copy of the application.

- (6) Notice of the filing of the application shall be published in accordance with the requirements of s. 403.5115.
- Section 6. Section 403.5065, Florida Statutes, is amended to read:
- 403.5065 Appointment of administrative law judge; powers and duties.--
- Within 7 days after receipt of an application, whether (1) complete or not, the department shall request the Division of Administrative Hearings to designate an administrative law judge to conduct the hearings required by this act. The division director shall designate an administrative law judge within 7 days after receipt of the request from the department. In designating an administrative law judge for this purpose, the division director shall, whenever practicable, assign an administrative law judge who has had prior experience or training in electrical power plant site certification proceedings. Upon being advised that an administrative law judge has been appointed, the department shall immediately file a copy of the application and all supporting documents with the designated administrative law judge, who shall docket the application.
- (2) The administrative law judge shall have all powers and duties granted to administrative law judges by chapter 120 and by the laws and rules of the department.

Section 7. Section 403.5066, Florida Statutes, is amended to read:

403.5066 Determination of completeness.--

- (1) (a) Within 30 days after the filing of an application, affected agencies shall file a statement with the department containing each agency's recommendations on the completeness of the application.
- (b) Within 40 15 days after the filing receipt of an application, the department shall file a statement with the Division of Administrative Hearings, and with the applicant, and with all parties declaring its position with regard to the completeness, not the sufficiency, of the application. The department's statement shall be based upon consultation with the affected agencies.
- (2)(1) If the department declares the application to be incomplete, the applicant, within 15 days after the filing of the statement by the department, shall file with the Division of Administrative Hearings, and with the department, and all parties a statement:
- (a) A withdrawal of Agreeing with the statement of the department and withdrawing the application;
- (b) A statement agreeing to supply the additional information necessary to make the application complete. Such additional information shall be provided within 30 days after the issuance of the department's statement on completeness of the application. The time schedules under this act shall not be tolled if the applicant makes the application complete within 30 days after the issuance of the department's statement on completeness of the application. A subsequent finding by the 872879

department that the application remains incomplete, based upon
the additional information submitted by the applicant or upon
the failure of the applicant to timely submit the additional
information, tolls the time schedules under this act until the
application is determined complete; Agreeing with the statement
of the department and agreeing to amend the application without
withdrawing it. The time schedules referencing a complete
application under this act shall not commence until the
application is determined complete; or

- (c) A statement contesting the department's determination of incompleteness; or contesting the statement of the department.
- (d) A statement agreeing with the department and requesting additional time beyond 30 days to provide the information necessary to make the application complete. If the applicant exercises this option, the time schedules under this act are tolled until the application is determined complete.
- (3) (a) (2) If the applicant contests the determination by the department that an application is incomplete, the administrative law judge shall schedule a hearing on the statement of completeness. The hearing shall be held as expeditiously as possible, but not later than 21 30 days after the filing of the statement by the department. The administrative law judge shall render a decision within 7 10 days after the hearing.
- (b) Parties to a hearing on the issue of completeness shall include the applicant, the department, and any agency that has jurisdiction over the matter in dispute.

(c) (a) If the administrative law judge determines that the application was not complete as filed, the applicant shall withdraw the application or make such additional submittals as necessary to complete it. The time schedules referencing a complete application under this act shall not commence until the application is determined complete.

- (d) (b) If the administrative law judge determines that the application was complete at the time it was declared incomplete filed, the time schedules referencing a complete application under this act shall commence upon such determination.
- (4) If the applicant provides additional information to address the issues identified in the determination of incompleteness, each affected agency may submit to the department, no later than 15 days after the applicant files the additional information, a recommendation on whether the agency believes the application is complete. Within 22 days after receipt of the additional information from the applicant submitted under paragraph (2)(b), paragraph (2)(d), or paragraph (3)(c), the department shall determine whether the additional information supplied by an applicant makes the application complete. If the department finds that the application is still incomplete, the applicant may exercise any of the options specified in subsection (2) as often as is necessary to resolve the dispute.
- Section 8. Section 403.50663, Florida Statutes, is created to read:
 - 403.50663 Informational public meetings.--
- 389 (1) A local government within whose jurisdiction the power

 390 plant is proposed to be sited may hold one informational public
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391 meeting in addition to the hearings specifically authorized by this act on any matter associated with the electrical power 392 plant proceeding. Such informational public meetings shall be 393 394 held by the local government or by the regional planning council if the local government does not hold such meeting within 70 395 days after the filing of the application. The purpose of an 396 informational public meeting is for the local government or 397 398 regional planning council to further inform the public about the 399 proposed electrical power plant or associated facilities, obtain comments from the public, and formulate its recommendation with 400 401 respect to the proposed electrical power plant.

- (2) Informational public meetings shall be held solely at the option of each local government or regional planning council if a public meeting is not held by the local government. It is the legislative intent that local governments or regional planning councils attempt to hold such public meetings. Parties to the proceedings under this act shall be encouraged to attend; however, no party other than the applicant and the department shall be required to attend such informational public meetings.
- (3) A local government or regional planning council that intends to conduct an informational public meeting must provide notice of the meeting to all parties not less than 5 days prior to the meeting.
- (4) The failure to hold an informational public meeting or the procedure used for the informational public meeting are not grounds for the alteration of any time limitation in this act under s. 403.5095 or grounds to deny or condition certification.
- Section 9. Section 403.50665, Florida Statutes, is created

419 to read:

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403.50665 Land use consistency.--

- (1) The applicant shall include in the application a statement on the consistency of the site or any directly associated facilities with existing land use plans and zoning ordinances that were in effect on the date the application was filed and a full description of such consistency.
- (2) Within 45 days after the filing of the application, each local government shall file a determination with the department, the applicant, the administrative law judge, and all parties on the consistency of the site or any directly associated facilities with existing land use plans and zoning ordinances that were in effect on the date the application was filed, based on the information provided in the application. The local government may issue its determination up to 35 days later if the local government has requested additional information on land use and zoning consistency as part of the local government's statement on completeness of the application submitted pursuant to s. 403.5066(1)(a). Notice of the consistency determination shall be published in accordance with the requirements of s. 403.5115.
- (3) If the local government issues a determination that the proposed electrical power plant is not consistent or in compliance with local land use plans and zoning ordinances, the applicant may apply to the local government for the necessary local approval to address the inconsistencies in the local government's determination. If the applicant makes such an application to the local government, the time schedules under this act shall be tolled until the local government issues its revised determination on land use and zoning or the applicant 872879

- otherwise withdraws its application to the local government. If
 the applicant applies to the local government for necessary
 local land use or zoning approval, the local government shall
 issue a revised determination within 30 days following the
 conclusion of that local proceeding, and the time schedules and
 notice requirements under this act shall apply to such revised
 determination.
 - (4) If any substantially affected person wishes to dispute the local government's determination, he or she shall file a petition with the department within 21 days after the publication of notice of the local government's determination.

 If a hearing is requested, the provisions of s. 403.508(1) shall apply.
 - (5) The dates in this section may be altered upon agreement between the applicant, the local government, and the department pursuant to s. 403.5095.
 - (6) If it is determined by the local government that the proposed site or directly associated facility does conform with existing land use plans and zoning ordinances in effect as of the date of the application and no petition has been filed, the responsible zoning or planning authority shall not thereafter change such land use plans or zoning ordinances so as to foreclose construction and operation of the proposed site or directly associated facilities unless certification is subsequently denied or withdrawn.
- Section 10. Section 403.5067, Florida Statutes, is repealed.
- Section 11. Section 403.507, Florida Statutes, is amended to read:

- 403.507 Preliminary statements of issues, reports, project analyses, and studies.--
- (1) Each affected agency identified in paragraph (2)(a) shall submit a preliminary statement of issues to the department, and the applicant, and all parties no later than 40 60 days after the certification application has been determined distribution of the complete application. The failure to raise an issue in this statement shall not preclude the issue from being raised in the agency's report.
- (2) (a) No later than 100 days after the certification application has been determined complete, the following agencies shall prepare reports as provided below and shall submit them to the department and the applicant within 150 days after distribution of the complete application:
- 1. The Department of Community Affairs shall prepare a report containing recommendations which address the impact upon the public of the proposed electrical power plant, based on the degree to which the electrical power plant is consistent with the applicable portions of the state comprehensive plan, emergency management, and other such matters within its jurisdiction. The Department of Community Affairs may also comment on the consistency of the proposed electrical power plant with applicable strategic regional policy plans or local comprehensive plans and land development regulations.
- 2. The Public Service Commission shall prepare a report as to the present and future need for the electrical generating capacity to be supplied by the proposed electrical power plant.

 The report shall include the commission's determination pursuant

- to s. 403.519 and may include the commission's comments with respect to any other matters within its jurisdiction.
- 2.3. The water management district shall prepare a report as to matters within its jurisdiction, including but not limited to, the impact of the proposed electrical power plant on water resources, regional water supply planning, and district-owned lands and works.
- 3.4. Each local government in whose jurisdiction the proposed electrical power plant is to be located shall prepare a report as to the consistency of the proposed electrical power plant with all applicable local ordinances, regulations, standards, or criteria that apply to the proposed electrical power plant, including adopted local comprehensive plans, land development regulations, and any applicable local environmental regulations adopted pursuant to s. 403.182 or by other means.
- $\underline{4.5.}$ The Fish and Wildlife Conservation Commission shall prepare a report as to matters within its jurisdiction.
- 5.6. Each The regional planning council shall prepare a report containing recommendations that address the impact upon the public of the proposed electrical power plant, based on the degree to which the electrical power plant is consistent with the applicable provisions of the strategic regional policy plan adopted pursuant to chapter 186 and other matters within its jurisdiction.
- 6. The Department of Transportation shall address the impact of the proposed electrical power plant on matters within its jurisdiction.
- (b) 7. Any other agency, if requested by the department, shall also perform studies or prepare reports as to matters 872879
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within that agency's jurisdiction which may potentially be affected by the proposed electrical power plant.

- (b) As needed to verify or supplement the studies made by the applicant in support of the application, it shall be the duty of the department to conduct, or contract for, studies of the proposed electrical power plant and site, including, but not limited to, the following, which shall be completed no later than 210 days after the complete application is filed with the department:
 - 1. Cooling system requirements.
 - 2. Construction and operational safequards.
 - 3. Proximity to transportation systems.
 - 4. Soil and foundation conditions.
- 5. Impact on suitable present and projected water supplies for this and other competing uses.
 - 6. Impact on surrounding land uses.
 - 7. Accessibility to transmission corridors.
- 8. Environmental impacts.
- 9. Requirements applicable under any federally delegated or approved permit program.
- (3) (c) Each report described in <u>subsection</u> (2) paragraphs (a) and (b) shall contain:
- (a) A notice of any nonprocedural requirements not specifically listed in the application from which a variance, exemption, exception all information on variances, exemptions, exceptions, or other relief is necessary in order for the proposed electrical power plant to be certified. Failure of such notification by an agency shall be treated as a waiver from nonprocedural requirements of that agency. However, no variance 872879

shall be granted from standards or regulations of the department applicable under any federally delegated or approved permit program, except as expressly allowed in such program. which may be required by s. 403.511(2) and

- (b) A recommendation for approval or denial of the application.
- (c) Any proposed conditions of certification on matters within the jurisdiction of such agency. For each condition proposed by an agency in its report, the agency shall list the specific statute, rule, or ordinance which authorizes the proposed condition.
- (d) The agencies shall initiate the activities required by this section no later than <u>15</u> 30 days after the complete application is distributed. The agencies shall keep the applicant and the department informed as to the progress of the studies and any issues raised thereby.
- federally required new source review or prevention of significant deterioration permit for the electrical power plant is complete and sufficient, the department shall issue its preliminary determination on such permit. Notice of such determination shall be published as required by the department's rules for notices of such permits. The department shall receive public comments and comments from the United States

 Environmental Protection Agency and other affected agencies on the preliminary determination as provided for in the federally approved state implementation plan. The department shall maintain a record of all comments received and considered in taking action on such permits. If a petition for an 872879
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administrative hearing on the department's preliminary

determination is filed by a substantially affected person, that

hearing shall be consolidated with the certification hearing.

- (4) (a) No later than 150 days after the application is filed, the Public Service Commission shall prepare a report as to the present and future need for electrical generating capacity to be supplied by the proposed electrical power plant. The report shall include the commission's determination pursuant to s. 403.519 and may include the commission's comments with respect to any other matters within its jurisdiction.
- (b) Receipt of an affirmative determination of need by the submittal deadline under paragraph (a) shall be a condition precedent to issuance of the department's project analysis and conduct of the certification hearing.
- (5)(4) The department shall prepare a project written analysis, which shall be filed with the designated administrative law judge and served on all parties no later than 130 240 days after the complete application is determined complete filed with the department, but no later than 60 days prior to the hearing, and which shall include:
- (a) A statement indicating whether the proposed electrical power plant and proposed ultimate site capacity will be in compliance and consistent with matters within the department's standard jurisdiction, including with the rules of the department, as well as whether the proposed electrical power plant and proposed ultimate site capacity will be in compliance with the nonprocedural requirements of the affected agencies.
- (b) Copies of the studies and reports required by this section and s. 403.519.

- (c) The comments received by the department from any other agency or person.
 - (d) The recommendation of the department as to the disposition of the application, of variances, exemptions, exceptions, or other relief identified by any party, and of any proposed conditions of certification which the department believes should be imposed.
 - (e) <u>If available</u>, the recommendation of the department regarding the issuance of any license required pursuant to a federally delegated or approved permit program.
 - (f) Copies of the department's draft of the operation

 permit for a major source of air pollution, which must also be

 provided to the United States Environmental Protection Agency

 for review within 5 days after issuance of the written analysis.
 - (6)(5) Except when good cause is shown, the failure of any agency to submit a preliminary statement of issues or a report, or to submit its preliminary statement of issues or report within the allowed time, shall not be grounds for the alteration of any time limitation in this act. Neither the failure to submit a preliminary statement of issues or a report nor the inadequacy of the preliminary statement of issues or report are shall be grounds to deny or condition certification.
 - Section 12. Section 403.508, Florida Statutes, is amended to read:
 - 403.508 Land use and certification <u>hearings</u> proceedings, parties, participants.--
- (1) (a) If a petition for a hearing on land use has been filed pursuant to s. 403.50665, the designated administrative law judge shall conduct a land use hearing in the county of the 872879

651 proposed site or directly associated facility, as applicable, as expeditiously as possible, but not later than 30 within 90 days 652 after the department's receipt of the petition a complete 653 654 application for electrical power plant site certification by the 655 department. The place of such hearing shall be as close as 656 possible to the proposed site or directly associated facility. If a petition is filed, the hearing shall be held regardless of 657 658 the status of the completeness of the application. However, 659 incompleteness of information necessary for a local government 660 to evaluate an application may be claimed by the local 661 government as cause for a statement of inconsistency with existing land use plans and zoning ordinances under s. 662 663 403.50665.

- (b) Notice of the land use hearing shall be published in accordance with the requirements of s. 403.5115.
- (c) (2) The sole issue for determination at the land use hearing shall be whether or not the proposed site is consistent and in compliance with existing land use plans and zoning ordinances. If the administrative law judge concludes that the proposed site is not consistent or in compliance with existing land use plans and zoning ordinances, the administrative law judge shall receive at the hearing evidence on, and address in the recommended order any changes to or approvals or variances under, the applicable land use plans or zoning ordinances which will render the proposed site consistent and in compliance with the local land use plans and zoning ordinances.
- (d) The designated administrative law judge's recommended order shall be issued within 30 days after completion of the

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Bill No. HB 7237

Amendment No. (for drafter's use only)

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hearing and shall be reviewed by the board within $\underline{60}$ $\underline{45}$ days after receipt of the recommended order by the board.

- (e) If it is determined by the board that the proposed site does conform with existing land use plans and zoning ordinances in effect as of the date of the application, or as otherwise provided by this act, the responsible zoning or planning authority shall not thereafter change such land use plans or zoning ordinances so as to foreclose construction and operation of affect the proposed electrical power plant on the proposed site or directly associated facilities unless certification is subsequently denied or withdrawn.
- (f) If it is determined by the board that the proposed site does not conform with existing land use plans and zoning ordinances, it shall be the responsibility of the applicant to make the necessary application for rezoning. Should the application for rezoning be denied, the applicant may appeal this decision to the board, which may, if it determines after notice and hearing and upon consideration of the recommended order on land use and zoning issues that it is in the public interest to authorize the use of the land as a site for an electrical power plant, authorize a variance or other necessary approval to the adopted land use plan and zoning ordinances required to render the proposed site consistent with local land use plans and zoning ordinances. The board's action shall not be controlled by any other procedural requirements of law. In the event a variance or other approval is denied by the board, it shall be the responsibility of the applicant to make the necessary application for any approvals determined by the board as required to make the proposed site consistent and in 872879

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compliance with local land use plans and zoning ordinances. No further action may be taken on the complete application by the department until the proposed site conforms to the adopted land use plan or zoning ordinances or the board grants relief as provided under this act.

(2) (a) (3) A certification hearing shall be held by the designated administrative law judge no later than 265 300 days after the complete application is filed with the department; however, an affirmative determination of need by the Public Service Commission pursuant to s. 403.519 shall be a condition precedent to the conduct of the certification hearing. The certification hearing shall be held at a location in proximity to the proposed site. The certification hearing shall also constitute the sole hearing allowed by chapter 120 to determine the substantial interest of a party regarding any required agency license or any related permit required pursuant to any federally delegated or approved permit program. At the conclusion of the certification hearing, the designated administrative law judge shall, after consideration of all evidence of record, submit to the board a recommended order no later than 45 60 days after the filing of the hearing transcript. In the event the administrative law judge fails to issue a recommended order within 60 days after the filing of the hearing transcript, the administrative law judge shall submit a report to the board with a copy to all parties within 60 days after the filing of the hearing transcript to advise the board of the reason for the delay in the issuance of the recommended order and of the date by which the recommended order will be issued.

- (b) Notice of the certification hearing and notice of the deadline for filing of notice of intent to be a party shall be made in accordance with the requirements of s. 403.5115.
 - (3) (4) (a) Parties to the proceeding shall include:
 - 1. The applicant.

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- 2. The Public Service Commission.
- 3. The Department of Community Affairs.
- 4. The Fish and Wildlife Conservation Commission.
- 5. The water management district.
- 6. The department.
- 7. The regional planning council.
- 8. The local government.
- 9. The Department of Transportation.
- (b) Any party listed in paragraph (a) other than the department or the applicant may waive its right to participate in these proceedings. If such listed party fails to file a notice of its intent to be a party on or before the 90th day prior to the certification hearing, such party shall be deemed to have waived its right to be a party.
- (c) Notwithstanding the provisions of chapter 120, upon the filing with the administrative law judge of a notice of intent to be a party no later than 75 days after the application is filed at least 15 days prior to the date of the land use hearing, the following shall also be parties to the proceeding:
- 1. Any agency not listed in paragraph (a) as to matters within its jurisdiction.
- 2. Any domestic nonprofit corporation or association formed, in whole or in part, to promote conservation or natural beauty; to protect the environment, personal health, or other 872879

biological values; to preserve historical sites; to promote consumer interests; to represent labor, commercial, or industrial groups; or to promote comprehensive planning or orderly development of the area in which the proposed electrical power plant is to be located.

- (d) Notwithstanding paragraph (e), failure of an agency described in subparagraph (c)1. to file a notice of intent to be a party within the time provided herein shall constitute a waiver of the right of that agency to participate as a party in the proceeding.
- (e) Other parties may include any person, including those persons enumerated in paragraph (c) who have failed to timely file a notice of intent to be a party, whose substantial interests are affected and being determined by the proceeding and who timely file a motion to intervene pursuant to chapter 120 and applicable rules. Intervention pursuant to this paragraph may be granted at the discretion of the designated administrative law judge and upon such conditions as he or she may prescribe any time prior to 30 days before the commencement of the certification hearing.
- (f) Any agency, including those whose properties or works are being affected pursuant to s. 403.509(4), shall be made a party upon the request of the department or the applicant.
- (4) (a) The order of presentation at the certification hearing, unless otherwise changed by the administrative law judge to ensure the orderly presentation of witnesses and evidence, shall be:
 - 1. The applicant.
 - 2. The department.

3. State agencies.

- 4. Regional agencies, including regional planning councils and water management districts.
 - 5. Local governments.
 - 6. Other parties.
- (b)(5) When appropriate, any person may be given an opportunity to present oral or written communications to the designated administrative law judge. If the designated administrative law judge proposes to consider such communications, then all parties shall be given an opportunity to cross-examine or challenge or rebut such communications.
- (5) At the conclusion of the certification hearing, the designated administrative law judge shall, after consideration of all evidence of record, submit to the board a recommended order no later than 45 days after the filing of the hearing transcript.
- (6) (a) No earlier than 29 days prior to the conduct of the certification hearing, the department or the applicant may request that the administrative law judge cancel the certification hearing and relinquish jurisdiction to the department if all parties to the proceeding stipulate that there are no disputed issues of fact or law to be raised at the certification hearing, and if sufficient time remains for the applicant and the department to publish public notices of the cancellation of the hearing at least 3 days prior to the scheduled date of the hearing.
- (b) The administrative law judge shall issue an order granting or denying the request within 5 days after receipt of the request.

- (c) If the administrative law judge grants the request, the department and the applicant shall publish notices of the cancellation of the certification hearing, in accordance with s. 403.5115.
- (d)1. If the administrative law judge grants the request, the department shall prepare and issue a final order in accordance with s. 403.509(1)(a).
- 2. Parties may submit proposed recommended orders to the department no later than 10 days after the administrative law judge issues an order relinquishing jurisdiction.
- (7) The applicant shall pay those expenses and costs associated with the conduct of the hearings and the recording and transcription of the proceedings.
- (6) The designated administrative law judge shall have all powers and duties granted to administrative law judges by chapter 120 and this chapter and by the rules of the department and the Administration Commission, including the authority to resolve disputes over the completeness and sufficiency of an application for certification.
- (7) The order of presentation at the certification hearing, unless otherwise changed by the administrative law judge to ensure the orderly presentation of witnesses and evidence, shall be:
 - (a) The applicant.
 - (b) The department.
 - (c) State agencies.
- (d) Regional agencies, including regional planning councils and water management districts.
- (e) Local governments.

(f) Other parties.

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In issuing permits under the federally approved new source review or prevention of significant deterioration permit program, the department shall observe the procedures specified under the federally approved state implementation plan, including public notice, public comment, public hearing, and notice of applications and amendments to federal, state, and local agencies, to assure that all such permits issued in coordination with the certification of a power plant under this act are federally enforceable and are issued after opportunity for informed public participation regarding the terms and conditions thereof. When possible, any hearing on a federally approved or delegated program permit such as new source review, prevention of significant deterioration permit, or NPDES permit shall be conducted in conjunction with the certification hearing held under this act. The department shall accept written comment with respect to an application for, or the department's preliminary determination on, a new source review or prevention of significant deterioration permit for a period of no less than 30 days from the date notice of such action is published. Upon request submitted within 30 days after published notice, the department shall hold a public meeting, in the area affected, for the purpose of receiving public comment on issues related to the new source review or prevention of significant deterioration permit. If requested following notice of the department's preliminary determination, the public meeting to receive public comment shall be held prior to the scheduled certification hearing. The department shall also solicit comments from the United States Environmental Protection Agency and other affected 872879

federal agencies regarding the department's preliminary determination for any federally required new source review or prevention of significant deterioration permit. It is the intent of the Legislature that the review, processing, and issuance of such federally delegated or approved permits be closely coordinated with the certification process established under this part. In the event of a conflict between the certification process and federally required procedures contained in the state implementation plan, the applicable federal requirements of the implementation plan shall control.

Section 13. Section 403.509, Florida Statutes, is amended to read:

403.509 Final disposition of application .--

- (1) (a) If the administrative law judge has granted a request to cancel the certification hearing and has relinquished jurisdiction to the department under the provisions of s.

 403.508(6), within 40 days thereafter, the secretary of the department shall act upon the application by written order in accordance with the terms of this act and the stipulation of the parties in requesting cancellation of the certification hearing.
- (b) If the administrative law judge has not granted a request to cancel the certification hearing under the provisions of s. 403.508(6), within 60 days after receipt of the designated administrative law judge's recommended order, the board shall act upon the application by written order, approving certification or denying certification the issuance of a certificate, in accordance with the terms of this act, and stating the reasons for issuance or denial. If certification the certificate is denied, the board shall set forth in writing the 872879

action the applicant would have to take to secure the board's approval of the application.

- (2) The issues that may be raised in any hearing before the board shall be limited to those matters raised in the certification proceeding before the administrative law judge or raised in the recommended order. All parties, or their representatives, or persons who appear before the board shall be subject to the provisions of s. 120.66.
- (3) In determining whether an application should be approved in whole, approved with modifications or conditions, or denied, the board, or secretary when applicable, shall consider whether, and the extent to which, the location of the electrical power plant and directly associated facilities and their construction and operation will:
- (a) Provide reasonable assurance that operational safeguards are technically sufficient for the public welfare and protection.
- (b) Comply with applicable nonprocedural requirements of agencies.
- (c) Be consistent with applicable local government comprehensive plans and land development regulations.
- (d) Meet the electrical energy needs of the state in an orderly and timely fashion.
- (e) Effect a reasonable balance between the need for the facility as established pursuant to s. 403.519, and the impacts upon air and water quality, fish and wildlife, water resources, and other natural resources of the state resulting from the construction and operation of the facility.
- (f) Minimize, through the use of reasonable and available 872879 5/3/2006 7:43:32 AM

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methods, the adverse effects on human health, the environment, and the ecology of the land and its wildlife and the ecology of state waters and their aquatic life.

- (g) Serve and protect the broad interests of the public.
- (3) Within 30 days after issuance of the certification, the department shall issue and forward to the United States Environmental Protection Agency a proposed operation permit for a major source of air pollution and must issue or deny any other license required pursuant to any federally delegated or approved permit program. The department's action on the license and its action on the proposed operation permit for a major source of air pollution shall be based upon the record and recommended order of the certification hearing. The department's actions on a federally required new source review or prevention of significant deterioration permit shall be based on the record and recommended order of the certification hearing and of any other proceeding held in connection with the application for a new source review or prevention of significant deterioration permit, on timely public comments received with respect to the application or preliminary determination for such permit, and on the provisions of the state implementation plan.
- (4) The department's action on a federally required new source review or prevention of significant deterioration permit shall differ from the actions taken by the siting board regarding the certification if the federally approved state implementation plan requires such a different action to be taken by the department. Nothing in this part shall be construed to displace the department's authority as the final permitting entity under the federally approved permit program. Nothing in 872879

this part shall be construed to authorize the issuance of a new source review or prevention of significant deterioration permit which does not conform to the requirements of the federally approved state implementation plan. Any final operation permit for a major source of air pollution must be issued in accordance with the provisions of s. 403.0872. Unless the federally delegated or approved permit program provides otherwise, licenses issued by the department under this subsection shall be effective for the term of the certification issued by the board. If renewal of any license issued by the department pursuant to a federally delegated or approved permit program is required, such renewal shall not affect the certification issued by the board, except as necessary to resolve inconsistencies pursuant to s. 403.516(1)(a).

(5)(4) In regard to the properties and works of any agency which is a party to the certification hearing, the board shall have the authority to decide issues relating to the use, the connection thereto, or the crossing thereof, for the electrical power plant and directly associated facilities site and to direct any such agency to execute, within 30 days after the entry of certification, the necessary license or easement for such use, connection, or crossing, subject only to the conditions set forth in such certification.

(6) (5) Except for the issuance of any operation permit for a major source of air pollution pursuant to s. 403.0872, The issuance or denial of the certification by the board or secretary of the department and the issuance or denial of any related department license required pursuant to any federally

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delegated or approved permit program shall be the final

administrative action required as to that application.

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(6) All certified electrical power plants must apply for and obtain a major source air operation permit pursuant to s. 403.0872. Major source air operation permit applications for certified electrical power plants must be submitted pursuant to a schedule developed by the department. To the extent that any conflicting provision, limitation, or restriction under any rule, regulation, or ordinance imposed by any political subdivision of the state, or by any local pollution control program, was superseded during the certification process pursuant to s. 403.510(1), such rule, regulation, or ordinance shall continue to be superseded for purposes of the major source air-operation permit program under s. 403.0872.

Section 14. Section 403.511, Florida Statutes, is amended to read:

403.511 Effect of certification. --

- (1) Subject to the conditions set forth therein, any certification signed by the Governor shall constitute the sole license of the state and any agency as to the approval of the site and the construction and operation of the proposed electrical power plant, except for the issuance of department licenses required under any federally delegated or approved permit program and except as otherwise provided in subsection (4).
- (2)(a) The certification shall authorize the <u>licensee</u> applicant named therein to construct and operate the proposed electrical power plant, subject only to the conditions of certification set forth in such certification, and except for 872879

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the issuance of department licenses or permits required under any federally delegated or approved permit program.

- (b) 1. Except as provided in subsection (4), the certification may include conditions which constitute variances, exemptions, or exceptions from nonprocedural requirements of the department or any agency which were expressly considered during the proceeding, including, but not limited to, any site specific criteria, standards, or limitations under local land use and zoning approvals which affect the proposed electrical power plant or its site, unless waived by the agency as provided below and which otherwise would be applicable to the construction and operation of the proposed electrical power plant.
- 2. No variance, exemption, exception, or other relief shall be granted from a state statute or rule for the protection of endangered or threatened species, aquatic preserves, Outstanding National Resource Waters, or Outstanding Florida Waters or for the disposal of hazardous waste, except to the extent authorized by the applicable statute or rule or except upon a finding in the certification order by the siting board that the public interests set forth in s. 403.509(3) 403.502 in certifying the electrical power plant at the site proposed by the applicant overrides the public interest protected by the statute or rule from which relief is sought. Each party shall notify the applicant and other parties at least 60 days prior to the certification hearing of any nonprocedural requirements not specifically listed in the application from which a variance, exemption, exception, or other relief is necessary in order for the board to certify any electrical power plant proposed for certification. Failure of such notification by an agency shall 872879

be treated as a waiver from nonprocedural requirements of the department or any other agency. However, no variance shall be granted from standards or regulations of the department applicable under any federally delegated or approved permit program, except as expressly allowed in such program.

- issued under this act shall be in lieu of any license, permit, certificate, or similar document required by any state, regional, or local agency pursuant to, but not limited to, chapter 125, chapter 161, chapter 163, chapter 166, chapter 186, chapter 253, chapter 298, chapter 370, chapter 373, chapter 376, chapter 380, chapter 381, chapter 387, chapter 403, except for permits issued pursuant to any federally delegated or approved permit program s. 403.0885 and except as provided in s. 403.509(3) and (6), chapter 404, or the Florida Transportation Code, or 33 U.S.C. s. 1341.
- (4) This act shall not affect in any way the ratemaking powers of the Public Service Commission under chapter 366; nor shall this act in any way affect the right of any local government to charge appropriate fees or require that construction be in compliance with applicable building construction codes.
- (5)(a) An electrical power plant certified pursuant to this act shall comply with rules adopted by the department subsequent to the issuance of the certification which prescribe new or stricter criteria, to the extent that the rules are applicable to electrical power plants. Except when express variances, exceptions, exemptions, or other relief have been granted, subsequently adopted rules which prescribe new or 872879

1084 stricter criteria shall operate as automatic modifications to certifications.

- (b) Upon written notification to the department, any holder of a certification issued pursuant to this act may choose to operate the certified electrical power plant in compliance with any rule subsequently adopted by the department which prescribes criteria more lenient than the criteria required by the terms and conditions in the certification which are not site-specific.
- (c) No term or condition of certification shall be interpreted to preclude the postcertification exercise by any party of whatever procedural rights it may have under chapter 120, including those related to rulemaking proceedings. This subsection shall apply to previously issued certifications.
- (6) No term or condition of a site certification shall be interpreted to supersede or control the provisions of a final operation permit for a major source of air pollution issued by the department pursuant to s. 403.0872 to <u>a</u> such facility certified under this part.
- (7) Pursuant to s. 380.23, electrical power plants are subject to the federal coastal consistency review program.

 Issuance of certification shall constitute the state's certification of coastal zone consistency.
- Section 15. Section 403.5112, Florida Statutes, is created to read:
 - 403.5112 Filing of notice of certified corridor route.--
- 1110 (1) Within 60 days after certification of a directly

 1111 associated linear facility pursuant to this act, the applicant

 1112 shall file, in accordance with s. 28.222, with the department

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- and the clerk of the circuit court for each county through which
 the corridor will pass, a notice of the certified route.
- (2) The notice shall consist of maps or aerial photographs 1115 in the scale of 1:24,000 which clearly show the location of the 1116 certified route and shall state that the certification of the 1117 corridor will result in the acquisition of rights-of-way within 1118 the corridor. Each clerk shall record the filing in the official 1119 1120 record of the county for the duration of the certification or until such time as the applicant certifies to the department and 1121 the clerk that all lands required for the transmission line 1122 1123 rights-of-way within the corridor have been acquired within such county, whichever is sooner. 1124
 - Section 16. Section 403.5113, Florida Statutes, is created to read:
 - 403.5113 Postcertification amendments.--
 - (1) If, subsequent to certification by the board, a licensee proposes any material change to the application and revisions or amendments thereto, as certified, the licensee shall submit a written request for amendment and a description of the proposed change to the application to the department.

 Within 30 days after the receipt of the request for the amendment, the department shall determine whether the proposed change to the application requires a modification of the conditions of certification.
 - (2) If the department concludes that the change would not require a modification of the conditions of certification, the department shall provide written notification of the approval of the proposed amendment to the licensee, all agencies, and all other parties.

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- (3) If the department concludes that the change would require a modification of the conditions of certification, the department shall provide written notification to the licensee that the proposed change to the application requires a request for modification pursuant to s. 403.516.
- with one or more agencies are for the purpose of monitoring for compliance with the issued certification and must be reviewed by the agencies on an expedited and priority basis because each facility certified under this act is a critical infrastructure facility. In no event shall a postcertification review be completed in more than 90 days after complete information is submitted to the reviewing agencies.
- Section 17. Section 403.5115, Florida Statutes, is amended to read:
 - 403.5115 Public notice; costs of proceeding. --
- (1) The following notices are to be published by the applicant:
- (a) <u>Notice</u> A notice of the filing of a notice of intent under s. 403.5063, which shall be published within 21 days after the filing of the notice. The notice shall be published as specified by subsection (2), except that the newspaper notice shall be one-fourth page in size in a standard size newspaper or one-half page in size in a tabloid size newspaper.
- (b) <u>Notice</u> A notice of filing of the application, which shall <u>include a description of the proceedings required by this act, within 21 days after the date of the application filing be published as specified in subsection (2), within 15 days after the application has been determined complete. Such notice shall 872879</u>

give notice of the provisions of s. 403.511(1) and (2) and that
the application constitutes a request for a federally required
new source review or prevention of significant deterioration
permit.

- (c) Notice of the land use determination made pursuant to s. 403.50665(1) within 21 days after the determination is filed.
- $\underline{\text{(d)}}$ Notice of the land use hearing, which shall be published as specified in subsection (2), no later than $\underline{\text{15}}$ 45 days before the hearing.
- (e) (d) Notice of the certification hearing and notice of the deadline for filing notice of intent to be a party, which shall be published as specified in subsection (2), at least 65 days before the date set for the certification no later than 45 days before the hearing.
- (f) Notice of the cancellation of the certification hearing, if applicable, no later than 3 days before the date of the originally scheduled certification hearing.
- $\underline{(g)}$ (e) Notice of modification when required by the department, based on whether the requested modification of certification will significantly increase impacts to the environment or the public. Such notice shall be published as specified under subsection (2):
- 1. Within 21 days after receipt of a request for modification..., except that The newspaper notice shall be of a size as directed by the department commensurate with the scope of the modification.
- 2. If a hearing is to be conducted in response to the request for modification, then notice shall be published no

- 1199 <u>later than 30 days before the hearing provided as specified in</u>
 1200 <u>paragraph (d)</u>.
 - $\underline{\text{(h)}}$ Notice of a supplemental application, which shall be published as specified in paragraph (b) and subsection (2).
 - 1. Notice of receipt of the supplemental application shall be published as specified in paragraph (b).
 - 2. Notice of the certification hearing shall be published as specified in paragraph (d).
 - (i) Notice of existing site certification pursuant to s.

 403.5175. Notices shall be published as specified in paragraph

 (b) and subsection (2).
 - (2) Notices provided by the applicant shall be published in newspapers of general circulation within the county or counties in which the proposed electrical power plant will be located. The newspaper notices shall be at least one-half page in size in a standard size newspaper or a full page in a tabloid size newspaper and published in a section of the newspaper other than the legal notices section. These notices shall include a map generally depicting the project and all associated facilities corridors. A newspaper of general circulation shall be the newspaper which has the largest daily circulation in that county and has its principal office in that county. If the newspaper with the largest daily circulation has its principal office outside the county, the notices shall appear in both the newspaper having the largest circulation in that county and in a newspaper authorized to publish legal notices in that county.

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- 1226 (3) All notices published by the applicant shall be paid 1227 for by the applicant and shall be in addition to the application 1228 fee.
 - (4) The department shall <u>arrange for publication of the</u>

 <u>following notices in the manner specified by chapter 120 and</u>

 <u>provide copies of those notices to any persons who have</u>

 <u>requested to be placed on the departmental mailing list for this</u>

 purpose:
 - (a) <u>Notice</u> <u>Publish in the Florida Administrative Weekly</u> notices of the filing of the notice of intent <u>within 15 days</u> <u>after receipt of the notice.</u>
 - (b) Notice of the filing of the application, no later than
 21 days after the application filing.;
 - (c) Notice of the land use determination made pursuant to s. 403.50665(1) within 21 days after the determination is filed.
 - (d) Notice of the land use hearing before the
 administrative law judge, if applicable, no later than 15 days
 before the hearing.;
 - (e) Notice of the land use hearing before the board, if applicable.
 - $\underline{\text{(f)}}$ Notice of the certification hearing at least 45 days before the date set for the certification hearing.
 - (g) Notice of the cancellation of the certification hearing, if applicable, no later than 3 days prior to the date of the originally scheduled certification hearing.
 - (h) Notice of the hearing before the board, if applicable.; and
- 1253 <u>(i) Notice</u> of stipulations, proposed agency action, or 1254 petitions for modification<u>.</u>; and 872879

- 1255 (b) Provide copies of those notices to any persons who
 1256 have requested to be placed on the departmental mailing list for
 1257 this purpose.
 - (5) The applicant shall pay those expenses and costs associated with the conduct of the hearings and the recording and transcription of the proceedings.
 - Section 18. Section 403.513, Florida Statutes, is amended to read:
 - 403.513 Review.--Proceedings under this act shall be subject to judicial review as provided in chapter 120. When possible, separate appeals of the certification order issued by the board and of any department permit issued pursuant to a federally delegated or approved permit program may shall be consolidated for purposes of judicial review.
 - Section 19. Section 403.516, Florida Statutes, is amended to read:
 - 403.516 Modification of certification.--
 - (1) A certification may be modified after issuance in any one of the following ways:
 - (a) The board may delegate to the department the authority to modify specific conditions in the certification.
 - (b)1. The department may modify specific conditions of a site certification which are inconsistent with the terms of any federally delegated or approved final air pollution operation permit for the certified electrical power plant issued by the United States Environmental Protection Agency under the terms of 42 U.S.C. s. 7661d.

- 2. Such modification may be made without further notice if the matter has been previously noticed under the requirements for any federally delegated or approved permit program.
 - (c) The licensee may file a petition for modification with the department, or the department may initiate the modification upon its own initiative.
 - 1. A petition for modification must set forth:
 - a. The proposed modification.
 - b. The factual reasons asserted for the modification.
 - c. The anticipated environmental effects of the proposed modification.
 - 2.(b) The department may modify the terms and conditions of the certification if no party to the certification hearing objects in writing to such modification within 45 days after notice by mail to such party's last address of record, and if no other person whose substantial interests will be affected by the modification objects in writing within 30 days after issuance of public notice.
 - 3. If objections are raised or the department denies the request, the applicant or department may file a request petition for a hearing on the modification with the department. Such request shall be handled pursuant to chapter 120 paragraph (c).
 - (c) A petition for modification may be filed by the applicant or the department setting forth:
 - 1. The proposed modification,
 - 2. The factual reasons asserted for the modification, and
- 3. The anticipated effects of the proposed modification on the applicant, the public, and the environment.

The petition for modification shall be filed with the department and the Division of Administrative Hearings.

- 4. Requests referred to the Division of Administrative

 Hearings shall be disposed of in the same manner as an application, but with time periods established by the administrative law judge commensurate with the significance of the modification requested.
 - (d) As required by s. 403.511(5).
- (2) Petitions filed pursuant to paragraph (1)(c) shall be disposed of in the same manner as an application, but with time periods established by the administrative law judge commensurate with the significance of the modification requested.
- (2)(3) Any agreement or modification under this section must be in accordance with the terms of this act. No modification to a certification shall be granted that constitutes a variance from standards or regulations of the department applicable under any federally delegated or approved permit program, except as expressly allowed in such program.
- Section 20. Section 403.517, Florida Statutes, is amended to read:
- 403.517 Supplemental applications for sites certified for ultimate site capacity.--
- (1) (a) Supplemental The department shall adopt rules governing the processing of supplemental applications may be submitted for certification of the construction and operation of electrical power plants to be located at sites which have been previously certified for an ultimate site capacity pursuant to this act. Supplemental applications shall be limited to electrical power plants using the fuel type previously certified 872879

- for that site. Such applications shall include all new directly associated facilities that support the construction and operation of the electrical power plant. The rules adopted pursuant to this section shall include provisions for:
- 1. Prompt appointment of a designated administrative law judge.
 - 2. The contents of the supplemental application.
- 3. Resolution of disputes as to the completeness and sufficiency of supplemental applications by the designated administrative law judge.
- 4. Public notice of the filing of the supplemental applications.
- 5. Time limits for prompt processing of supplemental applications.
- 6. Final disposition by the board within 215 days of the filing of a complete supplemental application.
- (b) The review shall use the same procedural steps and notices as for an initial application.
- supplemental application shall be designated by the department commensurate with the scope of the supplemental application, but shall not exceed any time limitation governing the review of initial applications for site certification pursuant to this act, it being the legislative intent to provide shorter time limitations for the processing of supplemental applications for electrical power plants to be constructed and operated at sites which have been previously certified for an ultimate site capacity.

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(d) (c) Any time limitation in this section or in rules adopted pursuant to this section may be altered pursuant to s. 403.5095 by the designated administrative law judge upon stipulation between the department and the applicant, unless objected to by any party within 5 days after notice, or for good cause shown by any party. The parties to the proceeding shall adhere to the provisions of chapter 120 and this act in considering and processing such supplemental applications.

- (2) Supplemental applications shall be reviewed as provided in ss. 403.507 403.511, except that the time limits provided in this section shall apply to such supplemental applications.
- (2) (3) The land use and zoning consistency determination of s. 403.50665 hearing requirements of s. 403.508(1) and (2) shall not be applicable to the processing of supplemental applications pursuant to this section so long as:
- The previously certified ultimate site capacity is not exceeded; and
- The lands required for the construction or operation of the electrical power plant which is the subject of the supplemental application are within the boundaries of the previously certified site.
- (4) For the purposes of this act, the term "ultimate site capacity" means the maximum generating capacity for a site as certified by the board.
- Section 21. Section 403.5175, Florida Statutes, is amended to read:
- 403.5175 Existing electrical power plant site 1395 1396 certification. --

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- electrical power plant as defined in s. 403.503(13)(12) may apply for certification of an existing power plant and its site in order to obtain all agency licenses necessary to ensure assure compliance with federal or state environmental laws and regulation using the centrally coordinated, one-stop licensing process established by this part. An application for site certification under this section must be in the form prescribed by department rule. Applications must be reviewed and processed using the same procedural steps and notices as for an application for a new facility in accordance with ss. 403.5064-403.5115, except that a determination of need by the Public Service Commission is not required.
- (2) An application for certification under this section must include:
- (a) A description of the site and existing power plant installations;
- (b) A description of all proposed changes or alterations to the site or electrical power plant, including all new associated facilities that are the subject of the application;
- (c) A description of the environmental and other impacts caused by the existing utilization of the site <u>and directly</u> <u>associated facilities</u>, and <u>the</u> operation of the electrical power plant that is the subject of the application, and of the environmental and other benefits, if any, to be realized as a result of the proposed changes or alterations if certification is approved and such other information as is necessary for the reviewing agencies to evaluate the proposed changes and the expected impacts;

- (d) The justification for the proposed changes or alterations;
 - (e) Copies of all existing permits, licenses, and compliance plans authorizing utilization of the site <u>and</u> <u>directly associated facilities</u> or operation of the electrical power plant that is the subject of the application.
- requirements of <u>s. 403.50665</u> <u>s. 403.508(1)</u> and (2) do not apply to an application under this section if the applicant does not propose to expand the boundaries of the existing site. If the applicant proposes to expand the boundaries of the existing site to accommodate portions of the plant or associated facilities, a land use <u>and zoning determination shall be made hearing must be held</u> as specified in <u>s. 403.50665</u> <u>s. 403.508(1)</u> and (2); provided, however, that the sole issue for determination through the land use hearing is whether the proposed site expansion is consistent and in compliance with the existing land use plans and zoning ordinances.
- (4) In considering whether an application submitted under this section should be approved in whole, approved with appropriate conditions, or denied, the board shall consider whether, and to the extent to which the proposed changes to the electrical power plant and its continued operation under certification will:
- (a) Comply with the provisions of s. 403.509(3). applicable nonprocedural requirements of agencies;
- (b) Result in environmental or other benefits compared to current utilization of the site and operations of the electrical

power plant if the proposed changes or alterations are undertaken.

- (c) Minimize, through the use of reasonable and available methods, the adverse effects on human health, the environment, and the ecology of the land and its wildlife and the ecology of state waters and their aquatic life; and
 - (d) Serve and protect the broad interests of the public.
- (5) An applicant's failure to receive approval for certification of an existing site or an electrical power plant under this section is without prejudice to continued operation of the electrical power plant or site under existing agency licenses.
- Section 22. Section 403.518, Florida Statutes, is amended to read:
 - 403.518 Fees; disposition.--
- (1) The department shall charge the applicant the following fees, as appropriate, which, unless otherwise specified, shall be paid into the Florida Permit Fee Trust Fund:
- (1)(a) A fee for a notice of intent pursuant to s. 403.5063, in the amount of \$2,500, to be submitted to the department at the time of filing of a notice of intent. The notice-of-intent fee shall be used and disbursed in the same manner as the application fee.
- $\underline{(2)}$ (b) An application fee, which shall not exceed \$200,000. The fee shall be fixed by rule on a sliding scale related to the size, type, ultimate site capacity, \underline{or} increase in $\underline{electrical}$ generating capacity proposed by the application, \underline{or} the number and size of local governments in whose
- 1482 jurisdiction the electrical power plant is located.

- (a) 1. Sixty percent of the fee shall go to the department to cover any costs associated with coordinating the review reviewing and acting upon the application, to cover any field services associated with monitoring construction and operation of the facility, and to cover the costs of the public notices published by the department.
- (b) 2. The following percentages Twenty percent of the fee or \$25,000, whichever is greater, shall be transferred to the Administrative Trust Fund of the Division of Administrative Hearings of the Department of Management Services:
- 1. Five percent to compensate expenses from the initial exercise of duties associated with the filing of an application.
- 2. An additional 5 percent if a land use hearing is held pursuant to s. 403.508.
- 3. An additional 10 percent if a certification hearing is held pursuant to s. 403.508.
- (c) 1.3. Upon written request with proper itemized accounting within 90 days after final agency action by the board or withdrawal of the application, the agencies that prepared reports pursuant to s. 403.507 or participated in a hearing pursuant to s. 403.508 may submit a written request to the department for reimbursement of expenses incurred during the certification proceedings. The request shall contain an accounting of expenses incurred which may include time spent reviewing the application, the department shall reimburse the Department of Community Affairs, the Fish and Wildlife Conservation Commission, and any water management district created pursuant to chapter 373, regional planning council, and local government in the jurisdiction of which the proposed 872879

1512 electrical power plant is to be located, and any other agency from which the department requests special studies pursuant to 1513 s. 403.507(2)(a)7. Such reimbursement shall be authorized for 1514 1515 the preparation of any studies required of the agencies by this act, and for agency travel and per diem to attend any hearing 1516 held pursuant to this act, and for any agency or local 1517 government's provision of notice of public meetings or hearings 1518 1519 required as a result of the application for certification governments to participate in the proceedings. The department 1520 shall review the request and verify that the expenses are valid. 1521 1522 Valid expenses shall be reimbursed; however, in the event the amount of funds available for reimbursement allocation is 1523 insufficient to provide for full compensation complete 1524 reimbursement to the agencies requesting reimbursement, 1525 1526 reimbursement shall be on a prorated basis.

- 2. If the application review is held in abeyance for more than 1 year, the agencies may submit a request for reimbursement.
- (d) 4. If any sums are remaining, the department shall retain them for its use in the same manner as is otherwise authorized by this act; provided, however, that if the certification application is withdrawn, the remaining sums shall be refunded to the applicant within 90 days after withdrawal.
- (3)(a)(c) A certification modification fee, which shall not exceed \$30,000. The department shall establish rules for determining such a fee based on the equipment redesign, change in site size, type, increase in generating capacity proposed, or change in an associated linear facility location.

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The fee shall be submitted to the department with a formal petition for modification to the department pursuant to s. 403.516. This fee shall be established, disbursed, and processed in the same manner as the application fee in subsection (2) paragraph (b), except that the Division of Administrative Hearings shall not receive a portion of the fee unless the petition for certification modification is referred to the Division of Administrative Hearings for hearing. If the petition is so referred, only \$10,000 of the fee shall be transferred to the Administrative Trust Fund of the Division of Administrative Hearings of the Department of Management Services. The fee for a modification by agreement filed pursuant to s. 403.516(1)(b) shall be \$10,000 to be paid upon the filing of the request for modification. Any sums remaining after payment of authorized costs shall be refunded to the applicant within 90 days of issuance or denial of the modification or withdrawal of the request for modification.

(4)(d) A supplemental application fee, not to exceed \$75,000, to cover all reasonable expenses and costs of the review, processing, and proceedings of a supplemental application. This fee shall be established, disbursed, and processed in the same manner as the certification application fee in subsection (2) paragraph (b), except that only \$20,000 of the fee shall be transferred to the Administrative Trust Fund of the Division of Administrative Hearings of the Department of Management Services.

(5) (e) An existing site certification application fee, not to exceed \$200,000, to cover all reasonable costs and expenses of the review processing and proceedings for certification of an 872879

existing power plant site under s. 403.5175. This fee must be established, disbursed, and processed in the same manner as the certification application fee in subsection (2) paragraph (b).

(2) Effective upon the date commercial operation begins, the operator of an electrical power plant certified under this part is required to pay to the department an annual operation license fee as specified in s. 403.0872(11) to be deposited in the Air Pollution Control Trust Fund.

Section 23. Any application for electrical power plant certification filed pursuant to ss. 403.501-403.518, Florida Statutes, shall be processed under the provisions of the law applicable at the time the application was filed, except that the provisions relating to cancellation of the certification hearing under s. 403.508(6), Florida Statutes, the provisions relating to the final disposition of the application and issuance of the written order by the secretary under s. 403.509(1)(a), Florida Statutes, and notice of the cancellation of the certification hearing under s. 403.5115, Florida Statutes, may apply to any application for electrical power plant certification.

Section 24. Section 403.519, Florida Statutes, is amended to read:

- 403.519 Exclusive forum for determination of need .--
- (1) On request by an applicant or on its own motion, the commission shall begin a proceeding to determine the need for an electrical power plant subject to the Florida Electrical Power Plant Siting Act.
- $\underline{\text{(2)}}$ The $\underline{\text{applicant}}$ commission shall publish a notice of the proceeding in a newspaper of general circulation in each county 872879

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in which the proposed electrical power plant will be located. The notice shall be at least one-quarter of a page and published at least 21 45 days prior to the scheduled date for the proceeding. The commission shall publish notice of the proceeding in the manner specified by chapter 120 at least 21 days prior to the scheduled date for the proceeding.

- The commission shall be the sole forum for the determination of this matter, which accordingly shall not be raised in any other forum or in the review of proceedings in such other forum. In making its determination, the commission shall take into account the need for electric system reliability and integrity, the need for adequate electricity at a reasonable cost, the need for fuel diversity and supply reliability, and whether the proposed plant is the most cost-effective alternative available. The commission shall also expressly consider the conservation measures taken by or reasonably available to the applicant or its members which might mitigate the need for the proposed plant and other matters within its jurisdiction which it deems relevant. The commission's determination of need for an electrical power plant shall create a presumption of public need and necessity and shall serve as the commission's report required by s. 403.507(4) 403.507(2)(a)2. An order entered pursuant to this section constitutes final agency action.
- (4) In making its determination on a proposed electrical power plant using nuclear materials as fuel, the commission shall hold a hearing within 90 days after the filing of the petition to determine need and shall issue an order granting or denying the petition within 135 days after the date of the 872879

filing of the petition. The commission shall be the sole forum for the determination of this matter and the issues addressed in the petition, which accordingly shall not be reviewed in any other forum, or in the review of proceedings in such other forum. In making its determination to either grant or deny the petition, the commission shall consider the need for electric system reliability and integrity, including fuel diversity, the need for base-load generating capacity, and the need for adequate electricity at a reasonable cost.

- (a) The applicant's petition shall include:
- 1. A description of the need for the generation capacity.
- 2. A description of how the proposed nuclear power plant will enhance the reliability of electric power production within the state by improving the balance of power plant fuel diversity and reducing Florida's dependence on fuel oil and natural gas.
- 3. A description of and a nonbinding estimate of the cost of the nuclear power plant.
- 4. The annualized base revenue requirement for the first 12 months of operation of the nuclear power plant.
- 5. Information on whether there were any discussions with any electric utilities regarding ownership of a portion of the plant by such electric utilities.
- (b) In making its determination, the commission shall take into account matters within its jurisdiction, which it deems relevant, including whether the nuclear power plant will:
 - 1. Provide needed base-load capacity.
- 2. Enhance the reliability of electric power production within the state by improving the balance of power plant fuel

1655 <u>diversity and reducing Florida's dependence on fuel oil and</u>
1656 natural gas.

- 3. Provide the most cost-effective source of power, taking into account the need to improve the balance of fuel diversity, reduce Florida's dependence on fuel oil and natural gas, reduce air emission compliance costs, and contribute to the long-term stability and reliability of the electric grid.
- (c) No provision of rule 25-22.082, Florida Administrative Code, shall be applicable to a nuclear power plant sited under this act, including provisions for cost recovery, and an applicant shall not otherwise be required to secure competitive proposals for power supply prior to making application under this act or receiving a determination of need from the commission.
- (d) The commission's determination of need for a nuclear power plant shall create a presumption of public need and necessity and shall serve as the commission's report required by s. 403.507(4)(a). An order entered pursuant to this section constitutes final agency action. Any petition for reconsideration of a final order on a petition for need determination shall be filed within 5 days after the date of such order. The commission's final order, including any order on reconsideration, shall be reviewable on appeal in the Florida Supreme Court. Inasmuch as delay in the determination of need will delay siting of a nuclear power plant or diminish the opportunity for savings to customers under the federal Energy Policy Act of 2005, the Supreme Court shall proceed to hear and determine the action as expeditiously as practicable and give

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the action precedence over matters not accorded similar precedence by law.

(e) After a petition for determination of need for a nuclear power plant has been granted, the right of a utility to recover any costs incurred prior to commercial operation, including, but not limited to, costs associated with the siting, design, licensing, or construction of the plant, shall not be subject to challenge unless and only to the extent the commission finds, based on a preponderance of the evidence adduced at a hearing before the commission under s. 120.57, that certain costs were imprudently incurred. Proceeding with the construction of the nuclear power plant following an order by the commission approving the need for the nuclear power plant under this act shall not constitute or be evidence of imprudence. Imprudence shall not include any cost increases due to events beyond the utility's control. Further, a utility's right to recover costs associated with a nuclear power plant may not be raised in any other forum or in the review of proceedings in such other forum. Costs incurred prior to commercial operation shall be recovered pursuant to chapter 366.

Section 25. Section 366.93, Florida Statutes, is created to read:

- 366.93 Cost recovery for the siting, design, licensing, and construction of nuclear power plants.--
 - (1) As used in this section, the term:
- (a) "Cost" includes, but is not limited to, all capital investments, including rate of return, any applicable taxes, and all expenses, including operation and maintenance expenses,

- related to or resulting from the siting, licensing, design,
 construction, or operation of the nuclear power plant.
 - (b) "Electric utility" or "utility" has the same meaning as that provided in s. 366.8255(1)(a).
 - (c) "Nuclear power plant" or "plant" is an electrical power plant as defined in s. 403.503(13) that uses nuclear materials for fuel.
 - (d) "Preconstruction" is that period of time after a site has been selected through and including the date the utility completes site clearing work. Preconstruction costs shall be afforded deferred accounting treatment and shall accrue a carrying charge equal to the utility's allowance for funds during construction (AFUDC) rate until recovered in rates.
 - (2) Within 6 months after the enactment of this act, the commission shall establish, by rule, alternative cost recovery mechanisms for the recovery of costs incurred in the siting, design, licensing, and construction of a nuclear power plant.

 Such mechanisms shall be designed to promote utility investment in nuclear power plants and allow for the recovery in rates all prudently incurred costs, and shall include, but are not limited to:
 - (a) Recovery through the capacity cost recovery clause of any preconstruction costs.
 - (b) Recovery through an incremental increase in the utility's capacity cost recovery clause rates of the carrying costs on the utility's projected construction cost balance associated with the nuclear power plant. To encourage investment and provide certainty, for nuclear power plant need petitions submitted on or before December 31, 2010, associated carrying 872879

costs shall be equal to the pretax AFUDC in effect upon this act becoming law. For nuclear power plants for which need petitions are submitted after December 31, 2010, the utility's existing pretax AFUDC rate is presumed to be appropriate unless determined otherwise by the commission in the determination of need for the nuclear power plant.

- (3) After a petition for determination of need is granted, a utility may petition the commission for cost recovery as permitted by this section and commission rules.
- (4) When the nuclear power plant is placed in commercial service, the utility shall be allowed to increase its base rate charges by the projected annual revenue requirements of the nuclear power plant based on the jurisdictional annual revenue requirements of the plant for the first 12 months of operation. The rate of return on capital investments shall be calculated using the utility's rate of return last approved by the commission prior to the commercial inservice date of the nuclear power plant. If any existing generating plant is retired as a result of operation of the nuclear power plant, the commission shall allow for the recovery, through an increase in base rate charges, of the net book value of the retired plant over a period not to exceed 5 years.
- (5) The utility shall report to the commission annually the budgeted and actual costs as compared to the estimated inservice cost of the nuclear power plant provided by the utility pursuant to s. 403.519(4), until the commercial operation of the nuclear power plant. The utility shall provide such information on an annual basis following the final order by the commission approving the determination of need for the 872879

nuclear power plant, with the understanding that some costs may

be higher than estimated and other costs may be lower.

- (6) In the event the utility elects not to complete or is precluded from completing construction of the nuclear power plant, the utility shall be allowed to recover all prudent preconstruction and construction costs incurred following the commission's issuance of a final order granting a determination of need for the nuclear power plant. The utility shall recover such costs through the capacity cost recovery clause over a period equal to the period during which the costs were incurred or 5 years, whichever is greater. The unrecovered balance during the recovery period will accrue interest at the utility's weighted average cost of capital as reported in the commission's earnings surveillance reporting requirement for the prior year.
- Section 26. Paragraphs (a) and (b) of subsection (2), subsection (3), and subsection (5) of section 350.01, Florida Statutes, are amended to read:
- 350.01 Florida Public Service Commission; terms of commissioners; vacancies; election and duties of chair; quorum; proceedings.--
- (2)(a) Each commissioner serving on July 1, 1978, shall be permitted to remain in office until the completion of his or her current term. Upon the expiration of the term, a successor shall be appointed in the manner prescribed by s. 350.031(5), (6), (3) and (7) (4) for a 4-year term, except that the terms of the initial members appointed under this act shall be as follows:
- 1. The vacancy created by the present term ending in

 1796 January, 1981, shall be filled by appointment for a 4-year term

 1797 and for 4-year terms thereafter; and

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- 2. The vacancies created by the two present terms ending in January, 1979, shall be filled by appointment for a 3-year term and for 4-year terms thereafter.
- (b) Two additional commissioners shall be appointed in the manner prescribed by s. 350.031(5), (6), (3) and (7) (4) for 4-year terms beginning the first Tuesday after the first Monday in January, 1979, and successors shall be appointed for 4-year terms thereafter with each term beginning on January 2 of the year the term commences and ending 4 years later on January 1.
- (3) Any person serving on the commission who seeks to be appointed or reappointed shall file with the nominating council at least 210 180 days before the expiration of his or her term a statement that he or she desires to serve an additional term.

1813 ====== T I T L E A M E N D M E N T =======

1814 Remove the entire title and insert:

A bill to be entitled

An act relating to the Public Service Commission; amending s. 403.503, F.S.; revising and providing definitions applicable to the Florida Electrical Power Plant Siting Act; amending s. 403.504, F.S.; providing the Department of Environmental Protection with additional powers and duties relating to the Florida Electrical Power Plant Siting Act; amending s. 403.5055, F.S.; revising provisions for certain permits associated with applications for electrical power plant certification; amending s. 403.506, F.S.; revising provisions relating to applicability and certification of certain power plants;

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amending s. 403.5064, F.S.; revising provisions for distribution of applications and schedules relating to certification; amending s. 403.5065, F.S.; revising provisions relating to the appointment of administrative law judges and specifying their powers and duties; amending s. 403.5066, F.S.; revising provisions relating to the determination of completeness for certain applications; creating s. 403.50663, F.S.; authorizing certain local governments and regional planning councils to hold an informational public meeting about a proposed electrical power plant or associated facilities; providing requirements and procedures therefor; creating s. 403.50665, F.S.; requiring local governments to file certain land use determinations; providing requirements and procedures therefor; repealing s. 403.5067, F.S., relating to the determination of sufficiency for certain applications; amending s. 403.507, F.S.; revising required preliminary statement provisions for affected agencies; requiring a report as a condition precedent to the project analysis and certification hearing; amending s. 403.508, F.S.; revising provisions relating to land use and certification hearings, including cancellation and responsibility for payment of expenses and costs; requiring certain notice; amending s. 403.509, F.S.; revising provisions relating to the final disposition of certain applications; providing requirements and provisions with respect thereto; amending s. 403.511, F.S.; revising provisions relating to the effect of certification for the construction and operation of

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proposed electrical power plants; providing that issuance of certification meets certain coastal zone consistency requirements; creating s. 403.5112, F.S.; requiring filing of notice for certified corridor routes; providing requirements and procedures with respect thereto; creating s. 403.5113, F.S.; authorizing postcertification amendments for power plant site certification applications; providing requirements and procedures with respect thereto; amending s. 403.5115, F.S.; requiring certain public notice for activities relating to electrical power plant site application, certification, and land use determination; providing requirements and procedures with respect thereto; directing the Department of Environmental Protection to maintain certain lists and provide copies of certain publications; amending s. 403.513, F.S.; revising provisions for judicial review of appeals relating to electrical power plant site certification; amending s. 403.516, F.S.; revising provisions relating to modification of certification for electrical power plant sites; amending s. 403.517, F.S.; revising provisions relating to supplemental applications for sites certified for ultimate site capacity; amending s. 403.5175, F.S.; revising provisions relating to existing electrical power plant site certification; revising the procedure for reviewing and processing applications; requiring additional information to be included in certain applications; amending s. 403.518, F.S.; revising the allocation of proceeds from certain fees collected; providing for reimbursement of certain

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expenses; directing the Department of Environmental Protection to establish rules for determination of certain fees; eliminating certain operational license fees; providing for the application, processing, approval, and cancellation of electrical power plant certification; amending s. 403.519, F.S.; directing the Public Service Commission to consider fuel diversity and reliability in certain determinations; providing requirements and procedures for determination of need for certain power plants; providing an exemption from purchased power supply bid rules under certain circumstances; creating s. 366.93, F.S.; providing definitions; requiring the Public Service Commission to implement rules related to nuclear power plant cost recovery; requiring a report; amending s. 350.01, F.S.; correcting cross-references; revising provisions for terms of commissioners on the Public Service Commission; revising a reference to the office of hearing examiners; amending s. 350.011, F.S.; deleting obsolete provisions relating to a transfer of certain functions and duties to the Public Service Commission: amending s. 350.012, F.S.; removing a provision for governance of the Committee on Public Service Commission Oversight; repealing s. 350.051, F.S., relating to qualifications of the Chief Auditor of the commission; amending s. 350.06, F.S.; deleting certain provisions relating to the employment of reporters and furnishing of transcripts by the commission; revising provisions for the collection and accounting of fees for furnishing transcripts and other documents or instruments; amending

HOUSE AMENDMENT

Bill No. HB 7237

Amendment No. (for drafter's use only)

1914	s. 350.113, F.S.; removing limits on the amount of certain
1915	regulatory fees; amending s. 350.117, F.S.; removing an
1916	exception for railroads from certain audits by the
1917	commission; repealing s. 350.80, F.S., relating to
1918	regulation of certain coal slurry pipeline companies;
1919	amending s. 361.08, F.S.; removing a provision for
1920	consideration by the court of certain findings by the
1921	commission relating to coal slurry pipeline companies, to
1922	conform to changes made by the act; providing an effective
1923	date.