

LEGISLATIVE ACTION

| Senate | | House |
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| Comm: RCS | | |
| 04/14/2010 | • | |
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The Committee on Communications, Energy, and Public Utilities (Fasano) recommended the following:

Senate Substitute for Amendment (666162) (with title amendment)

Delete everything after the enacting clause and insert:

Section 1. Section 366.92, Florida Statutes, is amended to read:

366.92 Florida renewable energy policy.-

9 (1) <u>In order to stimulate the state's economy, encourage</u> 10 <u>businesses to invest in clean technologies, and foster research,</u> 11 <u>development, manufacturing, construction, and jobs in new and</u> 12 <u>renewable energy,</u> it is the intent of the Legislature to promote



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| 13 | the development of renewable energy; protect the economic |
| 14 | viability of Florida's existing renewable energy facilities; |
| 15 | diversify the types of fuel used to generate electricity in |
| 16 | Florida; lessen Florida's dependence on natural gas and fuel oil |
| 17 | for the production of electricity; minimize the volatility of |
| 18 | fuel costs; encourage investment within the state; improve |
| 19 | environmental conditions; and, at the same time, minimize the |
| 20 | costs of <u>renewable</u> power supply to electric utilities and their |
| 21 | customers. It is the further intent of the Legislature that all |
| 22 | prudently incurred costs of renewable energy shall be |
| 23 | recoverable from electric utility customers through the |
| 24 | environmental cost recovery clause. |
| 25 | (2) As used in this section, the term: |
| 26 | (a) "Florida renewable energy resources" means renewable |
| 27 | energy, as defined in s. 377.803, that is produced in Florida. |
| 28 | (b) "Provider" means a "utility" as defined in s. |
| 29 | 366.8255(1)(a). |
| 30 | (c) "Renewable energy" means renewable energy as defined in |
| 31 | s. 366.91(2)(d). |
| 32 | (d) "Renewable energy credit" or "REC" means a product that |
| 33 | represents the unbundled, separable, renewable attribute of |
| 34 | renewable energy produced in Florida and is equivalent to 1 |
| 35 | megawatt-hour of electricity generated by a source of renewable |
| 36 | energy located in Florida. |
| 37 | (e) "Renewable portfolio standard" or "RPS" means the |
| 38 | minimum percentage of total annual retail electricity sales by a |
| 39 | provider to consumers in Florida that shall be supplied by |
| 40 | renewable energy produced in Florida. |
| 41 | (3) The commission shall adopt rules for a renewable |
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| 42 | portfolio standard requiring each provider to supply renewable |
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| 43 | energy to its customers directly, by procuring, or through |
| 44 | renewable energy credits. In developing the RPS rule, the |
| 45 | commission shall consult the Department of Environmental |
| 46 | Protection and the Florida Energy and Climate Commission. The |
| 47 | rule shall not be implemented until ratified by the Legislature. |
| 48 | The commission shall present a draft rule for legislative |
| 49 | consideration by February 1, 2009. |
| 50 | (a) In developing the rule, the commission shall evaluate |
| 51 | the current and forecasted levelized cost in cents per kilowatt |
| 52 | hour through 2020 and current and forecasted installed capacity |
| 53 | in kilowatts for each renewable energy generation method through |
| 54 | 2020. |
| 55 | (b) The commission's rule: |
| 56 | 1. Shall include methods of managing the cost of compliance |
| 57 | with the renewable portfolio standard, whether through direct |
| 58 | supply or procurement of renewable power or through the purchase |
| 59 | of renewable energy credits. The commission shall have |
| 60 | rulemaking authority for providing annual cost recovery and |
| 61 | incentive-based adjustments to authorized rates of return on |
| 62 | common equity to providers to incentivize renewable energy. |
| 63 | Notwithstanding s. 366.91(3) and (4), upon the ratification of |
| 64 | the rules developed pursuant to this subsection, the commission |
| 65 | may approve projects and power sales agreements with renewable |
| 66 | power producers and the sale of renewable energy credits needed |
| 67 | to comply with the renewable portfolio standard. In the event of |
| 68 | any conflict, this subparagraph shall supersede s. 366.91(3) and |
| 69 | (4). However, nothing in this section shall alter the obligation |
| 70 | of each public utility to continuously offer a purchase contract |
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| 71 | to producers of renewable energy. |
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| 72 | 2. Shall provide for appropriate compliance measures and |
| 73 | the conditions under which noncompliance shall be excused due to |
| 74 | a determination by the commission that the supply of renewable |
| 75 | energy or renewable energy credits was not adequate to satisfy |
| 76 | the demand for such energy or that the cost of securing |
| 77 | renewable energy or renewable energy credits was cost |
| 78 | prohibitive. |
| 79 | 3. May provide added weight to energy provided by wind and |
| 80 | solar photovoltaic over other forms of renewable energy, whether |
| 81 | directly supplied or procured or indirectly obtained through the |
| 82 | purchase of renewable energy credits. |
| 83 | 4. Shall determine an appropriate period of time for which |
| 84 | renewable energy credits may be used for purposes of compliance |
| 85 | with the renewable portfolio standard. |
| 86 | 5. Shall provide for monitoring of compliance with and |
| 87 | enforcement of the requirements of this section. |
| 88 | 6. Shall ensure that energy credited toward compliance with |
| 89 | the requirements of this section is not credited toward any |
| 90 | other purpose. |
| 91 | 7. Shall include procedures to track and account for |
| 92 | renewable energy credits, including ownership of renewable |
| 93 | energy credits that are derived from a customer-owned renewable |
| 94 | energy facility as a result of any action by a customer of an |
| 95 | electric power supplier that is independent of a program |
| 96 | sponsored by the electric power supplier. |
| 97 | 8. Shall provide for the conditions and options for the |
| 98 | repeal or alteration of the rule in the event that new |
| 99 | provisions of federal law supplant or conflict with the rule. |
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100 (c) Beginning on April 1 of the year following final 101 adoption of the commission's renewable portfolio standard rule, 102 each provider shall submit a report to the commission describing 103 the steps that have been taken in the previous year and the 104 steps that will be taken in the future to add renewable energy 105 to the provider's energy supply portfolio. The report shall state whether the provider was in compliance with the renewable 106 107 portfolio standard during the previous year and how it will 108 comply with the renewable portfolio standard in the upcoming 109 year.

110 (3) (4) In order to promote the development of Florida 111 renewable energy resources and the delivery of renewable energy 112 in the state, pending the adoption of final renewable energy 113 portfolio standards under federal or state law demonstrate the 114 feasibility and viability of clean energy systems, the commission shall provide for full cost recovery under the 115 116 environmental cost-recovery clause of all reasonable and prudent 117 costs incurred by a provider of Florida renewable energy 118 resources for renewable energy projects that are zero greenhouse 119 gas emitting at the point of generation, up to a total of 110 120 megawatts statewide, and for which the provider has secured 121 necessary land, zoning permits, and transmission rights within 122 the state. Pursuant to this section, a provider may build 123 Florida renewable energy resources, convert existing fossil fuel 124 generation plants to a Florida renewable energy resource, or 125 purchase renewable energy. Such providers shall recover all 126 reasonable and prudent costs associated with building Florida 127 renewable energy resources, converting existing fossil fuel generation plants to a Florida renewable energy resource, or 128

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| 129 | purchasing renewable energy under the environmental cost- |
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| 130 | recovery clause. Each provider has the sole discretion to |
| 131 | determine the type and technology of the Florida renewable |
| 132 | energy resources that it elects to build and determine whether |
| 133 | to self-build or contract for purchase power with a third party. |
| 134 | Such costs shall be deemed reasonable and prudent for purposes |
| 135 | of cost recovery so long as the provider has used reasonable and |
| 136 | customary industry practices in the design, procurement, and |
| 137 | construction of the project in a cost-effective manner |
| 138 | appropriate to the location of the facility. The provider shall |
| 139 | report to the commission as part of the cost-recovery |
| 140 | proceedings the construction costs, in-service costs, operating |
| 141 | and maintenance costs, hourly energy production of the renewable |
| 142 | energy project, and any other information deemed relevant by the |
| 143 | commission. Any provider constructing a clean energy facility |
| 144 | pursuant to this section shall file for cost recovery no later |
| 145 | than July 1, 2009. |
| 146 | (4) Pending the adoption of a state or federal renewable |
| 147 | portfolio standard, each provider may purchase or produce |
| 148 | Florida renewable energy having capacity or energy costs in |
| 149 | excess of the fully avoided cost limitations in s. 366.051, |
| 150 | subject to the limitations and conditions specified in |
| 151 | paragraphs (a) and (b). |
| 152 | (a) The cost of producing or purchasing Florida renewable |
| 153 | energy in any calendar year in excess of the fully avoided cost |
| 154 | limitations in s. 366.051 shall not exceed 2 percent in 2010 and |
| 155 | 2011, 3 percent in 2012, or 4 percent in 2013 and thereafter of |
| 156 | the investor-owned utility's total revenue from retail sales of |
| 157 | electricity for the calendar year 2009. Pursuant to this |
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158 section, costs shall be computed using a methodology that 159 averages the revenue requirements of the renewable energy resource or the purchases over their economic lives. Costs 160 161 incurred by a provider in 2010 for Florida renewable energy 162 resources for which construction is commenced or for renewable 163 energy purchased on or after the effective date of this act 164 shall be counted toward and included in the calculation of the 165 cost cap. Costs for renewable energy resources approved by the 166 commission for cost recovery through the environmental cost 167 recovery clause before the effective date of this act shall not 168 be subject to or included in the calculation of the cost cap.

(b) If a provider pays costs for purchased power above the limitations set out in s. 366.051, the seller shall surrender to the provider all renewable attributes of the energy being purchased by the provider.

(5) Each municipal electric utility and rural electric cooperative shall develop standards for the promotion, encouragement, and expansion of the use of renewable energy resources and energy conservation and efficiency measures. On or before April 1, 2009, and annually thereafter, each municipal electric utility and electric cooperative shall submit to the commission a report that identifies such standards.

180 (6) All prudently incurred costs of renewable energy shall 181 be recoverable under s. 366.8255.

(a) The costs incurred by a provider in connection with the
construction or conversion, operation, and maintenance of a
Florida renewable energy resource shall be deemed to be prudent
for purposes of cost recovery so long as the provider has used
reasonable and customary industry practices in the design,

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| 187 | procurement, and construction of the project in a cost-effective |
| 188 | manner appropriate for the type of Florida renewable energy |
| 189 | resource and appropriate to the location of the facility. The |
| 190 | provider shall report to the commission as part of the cost- |
| 191 | recovery proceedings the construction costs, in-service costs, |
| 192 | operating and maintenance costs, hourly energy production of the |
| 193 | renewable energy project, and any other information deemed |
| 194 | relevant by the commission. |
| 195 | (b) The commission shall allow full cost recovery over the |
| 196 | entire useful life of the Florida renewable energy resource of |
| 197 | the revenue requirements using traditional declining balance |
| 198 | amortization through the environmental cost-recovery clause of |
| 199 | all reasonable and prudent costs incurred by the provider |
| 200 | related to or resulting from activities under this section, |
| 201 | including, but not limited to, the following: |
| 202 | 1. The siting, licensing, engineering, design, permitting, |
| 203 | construction, operation, and maintenance of Florida renewable |
| 204 | energy resources and associated transmission facilities by the |
| 205 | provider. Cost includes, but is not limited to, all capital |
| 206 | investments, including rate of return and any applicable taxes |
| 207 | and all expenses, including operation and maintenance expenses, |
| 208 | for the purposes stated in this subsection; |
| 209 | 2. The reasonable and prudent costs associated with the |
| 210 | purchase of capacity and energy from new renewable energy |
| 211 | resources; or |
| 212 | 3. The reasonable and prudent costs for conversion of |
| 213 | existing fossil fuel generating plants to a Florida renewable |
| 214 | energy resource, including the costs of retirement of the fossil |
| 215 | fuel generation plant. |
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216 (c) Notwithstanding any other provision to the contrary, 217 the commission shall allow a provider to recover all reasonable 218 and prudent costs incurred to comply with a federal renewable 219 portfolio standard, including costs to purchase renewable energy 220 credits or alternative compliance payments. 221 (d) In addition to the full cost recovery for such 222 renewable energy projects, a return on equity of not less than 223 50 basis points above the top of the range of the provider's 224 last authorized rate of return on equity, approved by the 225 commission for energy projects, shall be approved and provided 226 for such renewable energy projects if a majority value of the

227 <u>energy-producing components incorporated into such projects are</u> 228 <u>manufactured or assembled within this state.</u>

229 <u>(7) (6)</u> Nothing in this section <u>or actions taken pursuant to</u> 230 <u>this section</u> shall be construed to impede or impair terms and 231 conditions of existing contracts <u>or be a basis for renegotiating</u> 232 <u>or repricing existing contracts</u>.

233 (8) Nothing in this section impedes or impairs a provider's 234 full cost recovery of all reasonable and prudent costs incurred 235 for renewable energy projects approved by the commission as 236 eligible for cost recovery through the environmental cost-237 recovery clause before the effective date of this act. Nothing 238 in this section requires a provider to build Florida renewable 239 energy resources, convert existing fossil fuel generation plants 240 to a Florida renewable resource, or purchase renewable energy. 241 Furthermore a provider is not required to contract for 242 generation at a price above its avoided cost if doing so would 243 be inconsistent with or violate the Public Utility Regulatory Policies Act of 1978, as amended. 244



| 245 | (9) (7) The Commission may adopt rules to administer and |
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| 246 | implement the provisions of this section. |
| 247 | Section 2. Subsection (1) of section 366.8255, Florida |
| 248 | Statutes, is amended to read: |
| 249 | 366.8255 Environmental cost recovery |
| 250 | (1) As used in this section, the term: |
| 251 | (a) "Electric utility" or "utility" means any investor- |
| 252 | owned electric utility that owns, maintains, or operates an |
| 253 | electric generation, transmission, or distribution system within |
| 254 | the State of Florida and that is regulated under this chapter. |
| 255 | (b) "Commission" means the Florida Public Service |
| 256 | Commission. |
| 257 | (c) "Environmental laws or regulations" includes all |
| 258 | federal, state, or local statutes, administrative regulations, |
| 259 | orders, ordinances, resolutions, or other requirements that |
| 260 | apply to electric utilities and are designed to protect the |
| 261 | environment, including any federal or state law that requires an |
| 262 | electric utility to provide electricity from renewable energy. |
| 263 | (d) "Environmental compliance costs" includes all costs or |
| 264 | expenses incurred by an electric utility in complying with |
| 265 | environmental laws or regulations, including, but not limited |
| 266 | to: |
| 267 | 1. Inservice capital investments, including the electric |
| 268 | utility's last authorized rate of return on equity thereon. |
| 269 | 2. Operation and maintenance expenses. |
| 270 | 3. Fuel procurement costs. |
| 271 | 4. Purchased power costs. |
| 272 | 5. Emission allowance costs. |
| 273 | 6. Direct taxes on environmental equipment. |
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274 7. Costs or expenses prudently incurred by an electric 275 utility pursuant to an agreement entered into on or after the effective date of this act and prior to October 1, 2002, between 276 277 the electric utility and the Florida Department of Environmental Protection or the United States Environmental Protection Agency 278 279 for the exclusive purpose of ensuring compliance with ozone 280 ambient air quality standards by an electrical generating 281 facility owned by the electric utility.

8. Costs or expenses prudently incurred for the quantification, reporting, and third-party verification as required for participation in greenhouse gas emission registries for greenhouse gases as defined in s. 403.44.

9. Costs or expenses prudently incurred for scientific research and geological assessments of carbon capture and storage conducted in this state for the purpose of reducing an electric utility's greenhouse gas emissions when such costs or expenses are incurred in joint research projects with Florida state government agencies and Florida state universities.

292 10. Costs or expenses prudently incurred to comply with any 293 environmental laws or regulations requiring that any portion of 294 the electric utility's energy sales, demand, or other measures 295 of the provision of electricity to its customers be derived from 296 renewable energy, however defined, either produced by the 297 electric utility itself or purchased from another source, or 298 through credits purchased to comply in whole or in part with 299 such provisions, including costs or expenses associated with 300 setting up and participating in market or other mechanisms for 301 trading such renewable energy credits.

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Section 3. This act shall take effect upon becoming a law.

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| 305 | And the title is amended as follows: |
| 306 | Delete everything before the enacting clause |
| 307 | and insert: |
| 308 | A bill to be entitled |
| 309 | An act relating to renewable energy; amending s. |
| 310 | 366.92, F.S.; revising legislative intent regarding |
| 311 | the state's renewable energy policy; deleting |
| 312 | provisions requiring that the Public Service |
| 313 | Commission adopt rules for a renewable portfolio |
| 314 | standard; requiring that the commission provide for |
| 315 | full cost recovery; requiring that each provider of |
| 316 | Florida renewable energy resources build such |
| 317 | resources, convert existing fossil fuel generation |
| 318 | plants to a renewable energy resource, or purchase |
| 319 | renewable energy; providing that each provider may |
| 320 | purchase or produce renewable energy having capacity |
| 321 | or energy costs in excess of the fully avoided cost |
| 322 | limitations; specifying such cost limitations; |
| 323 | providing for renewable attributes; providing |
| 324 | guidelines for cost recovery; amending s. 366.8255, |
| 325 | F.S.; revising the definition of the term |
| 326 | "environmental laws or regulations" to include any |
| 327 | federal or state law requiring an electric utility to |
| 328 | provide electricity from renewable energy; revising |
| 329 | the definition of the term "environmental compliance |
| 330 | costs" to conform to changes made by the act; |
| 331 | providing an effective date. |
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