### **Tab 1** | **SB 1128** by **Diaz**; (Identical to H 00721) Emotional Support Animals

Tab 3	SPB 7064 by AG; Fracking							
320578	–A	S	WD	AG, Broxson	Delete L.33 - 35:	03/11 04:09 PM		
293088	Α	S	FAV	AG, Albritton	btw L.35 - 36:	03/11 04:09 PM		
926982	Α	S L	FAV	AG, Albritton	Delete L.35:	03/11 04:09 PM		

# The Florida Senate COMMITTEE MEETING EXPANDED AGENDA

#### AGRICULTURE Senator Albritton, Chair Senator Gainer, Vice Chair

MEETING DATE: Monday, March 11, 2019

TIME: 1:30—3:30 p.m.
PLACE: 301 Senate Building

MEMBERS: Senator Albritton, Chair; Senator Gainer, Vice Chair; Senators Broxson, Montford, and Rader

Dia	az entical H 721)	Emotional Support Animals; Providing that an individual with a disability who has an emotional support animal or obtains an emotional support animal is entitled to full and equal access to all housing accommodations; prohibiting a housing accommodation from requiring such individual to pay extra compensation for such animal; specifying that an individual with a disability is liable for certain damage done by her or his emotional support animal, etc.  AG 03/11/2019 Favorable	Favorable Yeas 5 Nays 0
		IT RC	
	date on the Florida Citrus Recover nagement	y Block Grant by the Florida Division of Emergency	Presented
Cor	nsideration of proposed bill:		
3 <b>SPE</b>		Fracking; Defining the term "fracking"; prohibiting fracking in this state; providing that permits for drilling or operating a well do not authorize fracking, etc.	Submitted and Reported Favorably as Committee Bill Yeas 3 Nays 2

# The Florida Senate BILL ANALYSIS AND FISCAL IMPACT STATEMENT

(This document is based on the provisions contained in the legislation as of the latest date listed below.)

	Prepared By: The Professional Staff of the Committee on Agriculture								
BILL:	SB 1128								
INTRODUCER:	Senator Di	az							
SUBJECT:	Emotional	Support A	Animals						
DATE:	March 11,	2019	REVISED:						
ANAL	YST	STAFI	DIRECTOR	REFERENCE		ACTION			
1. Akhavein		Becker	<u>:</u>	AG	<b>Favorable</b>				
				IT					
3.				RC					

#### I. Summary:

SB 1128 defines an emotional support animal as an animal that is not required to be trained to assist an individual with a disability. By virtue of its presence, it provides support to alleviate symptoms or effects of an individual's disability.

The bill provides that an individual with a disability who needs an emotional support animal is entitled to full and equal access to all housing accommodations. The bill authorizes a housing accommodation to request certain written documentation prepared by a health care practitioner which verifies that the individual has a disability or a disability-related need, has been under the practitioner's care, and that the emotional support animal is needed. Falsification of written documentation or other misrepresentation regarding the use of an emotional support animal would be a misdemeanor of the second degree.

#### **II.** Present Situation:

#### **Americans with Disabilities Act**

The Americans with Disabilities Act (ADA)<sup>1</sup> prohibits discrimination against individuals with disabilities<sup>2</sup> in employment,<sup>3</sup> in the provision of public services,<sup>4</sup> and in public accommodations and businesses.<sup>5</sup> One of the requirements of the ADA is that public entities and businesses

<sup>&</sup>lt;sup>1</sup> 42 U.S.C. s. 12101 *et seq*.

<sup>&</sup>lt;sup>2</sup> Under the ADA, a disability is broadly defined to mean a physical or mental impairment that substantially limits the major life activities of an individual. 42 U.S.C. s. 12102(1).

<sup>&</sup>lt;sup>3</sup> 42 U.S.C. s. 12112.

<sup>&</sup>lt;sup>4</sup> 42 U.S.C. s. 12132.

<sup>&</sup>lt;sup>5</sup> 42 U.S.C. s. 12182.

provide reasonable accommodations to disabled individuals accompanied by a service animal in all areas that are open to the public.<sup>6</sup>

A "service animal" is defined as a dog that is individually trained to do work or perform tasks for an individual with a disability, including a physical, sensory, psychiatric, intellectual, or other mental disability. The work or tasks performed by a service dog must be directly related to the individual's disability. Emotional support, comfort, and companionship provided by a dog, even for therapeutic or medical purposes, are insufficient to classify it as a service animal. 9

Service dogs must be harnessed or leashed, unless doing so interferes with the dog's work or the individual's disability prevents doing so.<sup>10</sup> A person with a disability cannot be asked to remove his or her service dog from the premises, unless it is out of control and the dog's handler does not take action to control it, or if the dog is not housebroken.<sup>11</sup> However, if the dog is removed under such circumstances, the business or public entity must still allow the individual with a disability the opportunity to remain at the business or public entity without the service dog.<sup>12</sup>

Generally, when it is clear that a dog is trained to do work or perform tasks (such as a guide dog), a business or public entity may not ask about the necessity of the service dog. If it is not obvious what service or task the dog is providing, extremely limited questions are allowed: staff may only ask if a service dog is required because of a disability, and what tasks the dog has been trained to perform.<sup>13</sup> Any other questions, including the nature and extent of the person's disability or medical documentation, are prohibited.<sup>14</sup>

Although the definition of a service animal is limited to dogs, the ADA contains an additional provision related to miniature horses that have been individually trained to work or perform tasks for people with disabilities. <sup>15</sup> Miniatures horses are an alternative to individuals with disabilities who may be allergic to dogs; miniature horses also have life spans considerably longer than dogs and are generally stronger than most dogs. <sup>16</sup> Similar to the requirements for service dogs, public entities and public accommodations and businesses must permit the use of a miniature horse by a person with a disability where reasonable. In determining whether permitting a miniature horse is reasonable, a facility must consider four factors: whether the miniature horse is housebroken; whether the miniature horse is under the owner's control; whether the facility can accommodate

<sup>&</sup>lt;sup>6</sup> 28 C.F.R. ss. 36.302(a) and (c)(7) and 35.136(a) and (g).

<sup>&</sup>lt;sup>7</sup> 28 C.F.R. ss. 35.104 and 36.104.

<sup>&</sup>lt;sup>8</sup> *Id*.

<sup>&</sup>lt;sup>9</sup> *Id.*; ADA National Network, *Service Animals and Emotional Support Animals: Where are they allowed and under what conditions?*, 3 (2014), *available at* <a href="http://adata.org/sites/adata.org/files/files/Service Animal Booklet 2014(1).pdf">http://adata.org/sites/adata.org/files/files/Service Animal Booklet 2014(1).pdf</a> (Last visited March 6, 2019).

<sup>&</sup>lt;sup>10</sup> 28 C.F.R. ss. 35.136(d) and 36.302(b)(4).

<sup>&</sup>lt;sup>11</sup> 28 C.F.R. ss. 35.136(b) and 36.302(c)(2).

<sup>&</sup>lt;sup>12</sup> 28 C.F.R. ss. 35.136(c) and 36.302(c)(3).

<sup>&</sup>lt;sup>13</sup> 28 C.F.R. ss. 35.136(f) and 36.302(c)(6).

<sup>14</sup> Id

<sup>&</sup>lt;sup>15</sup> 28 C.F.R. ss. 35.136(i) and 36.302(c)(9). Miniature horses generally range in height from 2 to 3 feet to the shoulders and weigh between 70 and 100 pounds. U.S. Dep't of Justice, Civil Rights Division, *Service Animals*, 3 (July 2011), *available at* <a href="http://www.ada.gov/service\_animals\_2010.pdf">http://www.ada.gov/service\_animals\_2010.pdf</a> Last visited March 6, 2019).

<sup>&</sup>lt;sup>16</sup> U.S. Dep't. of Justice, Americans with Disabilities Act Title III Regulations: Nondiscrimination on the Basis of Disability by Public Accommodations and in Commercial Facilities, 96 (Sept. 15, 2010) available at <a href="http://www.ada.gov/regs2010/titleIII">http://www.ada.gov/regs2010/titleIII</a> 2010/titleIII 2010 regulations.pdf (Last visited March 6, 2019).

the miniature horse's type, size, and weight; and whether the miniature horse's presence will compromise safety requirements.<sup>17</sup>

If a business or public entity violates the ADA, a private party may file suit to obtain a court order to stop the violation. No monetary damages will be available in such suits; however, reasonable attorney's fee may be awarded. Individuals may also file complaints with the U.S. Attorney General who is authorized to bring lawsuits in cases of general public importance or where a "pattern or practice" of discrimination is alleged. In suits brought by the Attorney General, monetary damages and civil penalties may be awarded. Civil penalties may not exceed \$50,000 for a first violation or \$100,000 for any subsequent violation.

#### **Fair Housing Act**

The federal Fair Housing Act (FHA)<sup>20</sup> prohibits discrimination against a person with a disability in the sale or rental of housing.<sup>21</sup> Similar to the ADA, the FHA also requires a landlord to provide reasonable accommodations, including permitting the use of service animals, to a person with a disability.<sup>22</sup> However, unlike the ADA, which does not require reasonable accommodations for emotional support animals, accommodation of untrained emotional support animals may be required under the FHA if such an accommodation is reasonably necessary to allow a person with a handicap an equal opportunity to enjoy and use housing.<sup>23</sup> A reasonable accommodation may include waiving a no-pet rule or a pet deposit.<sup>24</sup>

A landlord may not ask about the existence, nature, and extent of a person's disability. However, an individual with a disability who requests a reasonable accommodation may be asked to provide documentation so that the landlord can properly review the accommodation request. They can ask a person to certify, in writing, that the tenant or a member of his or her family is a person with a disability; the need for the animal to assist the person with that specific disability; and that the animal actually assists the person with a disability.<sup>25</sup>

#### Florida Service Animal Law

Section 413.08, F.S., is Florida's companion to the ADA and FHA provisions regarding service animals, and while the three are broadly similar, s. 413.08, F.S., contains some significant differences from the ADA and the FHA. Consequently, businesses and public entities in Florida that comply with Florida law may be in violation of the ADA or the FHA.

<sup>&</sup>lt;sup>17</sup> 28 C.F.R. ss. 35.136(i) and 36.302(c)(9).

<sup>&</sup>lt;sup>18</sup> 42 U.S.C. ss. 12188 and 2000a-3.

<sup>&</sup>lt;sup>19</sup> 42 U.S.C. s 12188.

<sup>&</sup>lt;sup>20</sup> 42 U.S.C. s. 3601 et seq.

<sup>&</sup>lt;sup>21</sup> 42 U.S.C. s. 3604(f).

<sup>&</sup>lt;sup>22</sup> *Id.*; 24 C.F.R. 5.303.

<sup>&</sup>lt;sup>23</sup> Pet Ownership for the Elderly and Persons With Disabilities, 73 Fed Reg. 63834, 63836 (Oct. 27, 2008); see, Fair Housing of the Dakotas, Inc. v. Goldmark Prop. Mgmt., Inc., 778 F. Supp. 2d 1028, 1036 (D.N.D. 2011) (finding that "the FHA encompasses all types of assistance animals regardless of training . . . ."); Overlook Mut. Homes, Inc. v. Spencer, 666 F. Supp. 2d 850, 859 (S.D. Ohio 2009).

<sup>&</sup>lt;sup>24</sup> See 24 C.F.R. s. 100.204 (Example (1)); Intermountain Fair Housing Council v. CVE Falls Park, L.L.C., 2011 WL 2945824 (D. Idaho 2011); Bronk v. Ineichen, 54 F. 3d 425, 429 (7th Cir. 1995).

<sup>&</sup>lt;sup>25</sup> 73 Fed Reg. 63834.

Section 413.08, F.S., provides that an individual with a disability is entitled to equal access in public accommodations, <sup>26</sup> public employment, <sup>27</sup> and housing. <sup>28</sup> An "individual with a disability" means a person who is deaf, hard of hearing, blind, visually impaired, or otherwise has a physical impairment that substantially limits one or more major life activities. <sup>29</sup> Unlike the ADA and FHA, this definition does not include mental impairment, which includes such mental or psychological disorders as panic disorders or posttraumatic stress disorder. Consequently, s. 413.08, F.S., is narrower in scope than the ADA and FHA.

Under s. 413.08, F.S., an individual with a disability has the right to be accompanied by a trained service animal in all areas of public accommodations that the public is normally allowed to occupy.<sup>30</sup> However, unlike the ADA, s. 413.08, F.S., does not require a public accommodation to provide reasonable accommodations to such individuals.

Section 413.08, F.S., defines "service animal" broadly to mean "an animal that is trained to perform tasks for an individual with a disability," and does not limit service animals only to dogs as in the ADA. Additionally, because the definition of "individual with a disability" under s. 413.08, F.S., does not include mental impairment, an animal that is trained to perform work or tasks for an individual with a mental impairment is not considered a service animal under s. 413.08, F.S., as it would be under the ADA. Section 413.08, F.S., also does not provide for the use of miniature horses by individuals with disabilities.

Similar to the ADA, s. 413.08, F.S., provides that documentation that a service animal is trained is not a precondition for providing service, though a public accommodation may ask if an animal is a service animal and what tasks it is trained to perform.<sup>32</sup> However, unlike the ADA, s. 413.08, F.S., does not prohibit asking about the nature or extent of an individual's disability nor does it require the service animal be under the control of its handler and have a harness or leash. Although s. 413.08, F.S., permits a public accommodation to exclude or remove a service animal if its behavior poses a direct threat to the health and safety of others,<sup>33</sup> unlike the ADA it does not specify that a public accommodation may remove a service animal if it is out of control or not housebroken.

Like the FHA, under s. 413.08, F.S., an individual with a disability is entitled to rent or purchase any housing accommodations subject to the same conditions that are applicable to everyone.<sup>34</sup> An individual with a disability who has a service animal is entitled to full and equal access to all housing accommodations, and may not be required to pay extra compensation for the service

<sup>&</sup>lt;sup>26</sup> Section 413.08(2), F.S. "Public accommodation" means "a common carrier, airplane, motor vehicle, railroad train, motor bus, streetcar, boat, or other public . . . transportation; hotel; lodging place; place of public accommodation, amusement, or resort; and other places to which the general public is invited . . . ." Section 413.08(1)(c), F.S.

<sup>&</sup>lt;sup>27</sup> Section 413.08(5), F.S.

<sup>&</sup>lt;sup>28</sup> *Id.* at (6).

<sup>&</sup>lt;sup>29</sup> *Id.* at (1)(b).

<sup>&</sup>lt;sup>30</sup> *Id.* at (3).

 $<sup>^{31}</sup>$  *Id.* at (1)(d).

 $<sup>^{32}</sup>$  *Id.* at (3)(a).

 $<sup>^{33}</sup>$  *Id.* at (3)(e).

<sup>&</sup>lt;sup>34</sup> *Id.* at (6).

animal.<sup>35</sup> Unlike the FHA, s. 413.08, F.S., does not provide an individual with a disability who has an emotional support animal with the same housing accommodation rights as an individual with a disability who has a service animal.

Section 413.08, F.S., provides that any person who denies or interferes with the rights of a person with a disability or an individual training a service animal commits a second-degree misdemeanor.<sup>36</sup>

#### III. Effect of Proposed Changes:

**Section 1** amends s. 413.08, F.S., to define the term "emotional support animal." It expands the rights and responsibilities of an individual with a disability to include using an emotional support animal. The bill outlines those rights and responsibilities as:

- An individual with a disability who has an emotional support animal or obtains an emotional support animal is entitled to full and equal access to all housing accommodations.
- A housing accommodation may not require such individual to pay extra compensation to live with an emotional support animal.
- A housing accommodation is authorized to request certain written documentation prepared by a health care practitioner which verifies that the individual has a disability or a disabilityrelated need, has been under the practitioner's care, and that the emotional support animal is needed.
- The Department of Health is authorized to adopt rules to administer the provisions of the bill.
- An individual with a disability is liable for certain damage done by her or his emotional support animal.
- Falsification of written documentation or other misrepresentation regarding the use of an emotional support animal is a misdemeanor of the second degree.

**Section 2** provides that this act shall take effect July 1, 2019.

#### IV. Constitutional Issues:

A.	Municipality/County Mandates Restrictions:
	None.

B. Public Records/Open Meetings Issues:

None.

C. Trust Funds Restrictions:

None.

<sup>&</sup>lt;sup>35</sup> *Id.* at (6)(b).

<sup>&</sup>lt;sup>36</sup> A second-degree misdemeanor is punishable by up to 60 days in jail or a fine up to \$500. Sections 775.082(4)(b) and 775.083(1)(e), F.S.

	D.	State Tax or Fee Increases:					
		None.					
	E.	Other Constitutional Issues:					
		None identified.					
٧.	Fisca	I Impact Statement:					
	A.	Tax/Fee Issues:					
		None.					
	B.	Private Sector Impact:					
		None.					
	C.	Government Sector Impact:					
		None.					
VI.	Tech	nical Deficiencies:					
	None.						
VII.	Relat	ed Issues:					
	None.						
VIII.	Statu	tes Affected:					
	This b	ill amends section 413.08 of the Florida Statutes.					
IX.	. Additional Information:						
	A.	Committee Substitute – Statement of Changes: (Summarizing differences between the Committee Substitute and the prior version of the bill.)					
		None.					
	B.	Amendments:					
		None.					

This Senate Bill Analysis does not reflect the intent or official position of the bill's introducer or the Florida Senate.

Florida Senate - 2019 SB 1128

By Senator Diaz

36-01735-19 20191128\_ A bill to be entitled

An act relating to emotional support animals; amending

s. 413.08, F.S.; revising and providing definitions; providing that an individual with a disability who has an emotional support animal or obtains an emotional support animal is entitled to full and equal access to all housing accommodations; prohibiting a housing accommodation from requiring such individual to pay extra compensation for such animal; authorizing a housing accommodation to request certain written documentation under certain circumstances; authorizing the Department of Health to adopt rules; specifying that an individual with a disability is liable for certain damage done by her or his emotional support animal; prohibiting the falsification of written documentation or other misrepresentation regarding the use of an emotional support animal; providing

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Be It Enacted by the Legislature of the State of Florida:

penalties; providing an effective date.

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Section 1. Present paragraphs (a) through (d) of subsection (1) of section 413.08, Florida Statutes, are redesignated as paragraphs (b) through (e), respectively, present paragraph (d) of subsection (1) and paragraph (b) of subsection (6) are amended, a new paragraph (a) is added to subsection (1), and subsection (10) is added to that section, to read:

413.08 Rights and responsibilities of an individual with a disability; use of a service animal  $\underline{\text{or an emotional support}}$ 

Page 1 of 4

 ${\tt CODING:}$  Words  ${\tt stricken}$  are deletions; words  ${\tt \underline{underlined}}$  are additions.

Florida Senate - 2019 SB 1128

36-01735-19 20191128

<u>animal</u>; prohibited discrimination in public employment, public accommodations, and housing accommodations; penalties.—

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- (1) As used in this section and s. 413.081, the term:
- (a) "Emotional support animal" means an animal that does not require training to do specific work or perform special tasks for an individual with a disability but, by virtue of its presence, provides support to alleviate one or more identified symptoms or effects of an individual's disability.

(e) (d) "Service animal" means an animal that is trained to do work or perform tasks for an individual with a disability, including a physical, sensory, psychiatric, intellectual, or other mental disability. The work done or tasks performed must be directly related to the individual's disability and may include, but are not limited to, guiding an individual who is visually impaired or blind, alerting an individual who is deaf or hard of hearing, pulling a wheelchair, assisting with mobility or balance, alerting and protecting an individual who is having a seizure, retrieving objects, alerting an individual to the presence of allergens, providing physical support and assistance with balance and stability to an individual with a mobility disability, helping an individual with a psychiatric or neurological disability by preventing or interrupting impulsive or destructive behaviors, reminding an individual with mental illness to take prescribed medications, calming an individual with posttraumatic stress disorder during an anxiety attack, or doing other specific work or performing other special tasks. A service animal is not a pet. For purposes of subsections (2), (3), and (4), the term "service animal" is limited to a dog or miniature horse. The crime-deterrent effect of an animal's

Page 2 of 4

CODING: Words stricken are deletions; words underlined are additions.

Florida Senate - 2019 SB 1128

36-01735-19 20191128 presence and the provision of emotional support, well-being, comfort, or companionship do not constitute work or tasks for purposes of this definition.

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- (6) An individual with a disability is entitled to rent, lease, or purchase, as other members of the general public, any housing accommodations offered for rent, lease, or other compensation in this state, subject to the conditions and limitations established by law and applicable alike to all persons.
- (b) 1. An individual with a disability who has a service animal or who obtains a service animal is entitled to full and equal access to all housing accommodations provided for in this section, and such individual a person may not be required to pay extra compensation for such animal. This subparagraph does not apply to an emotional support animal.
- 2.a. An individual with a disability who has an emotional support animal or who obtains an emotional support animal is entitled to full and equal access to all housing accommodations provided for in this section, and such individual may not be required to pay extra compensation for such animal. If an individual's disability or disability-related need is not readily apparent to a housing accommodation, the housing accommodation may request written documentation prepared by a health care practitioner, as defined in s. 456.001, which verifies that the individual has a disability or a disabilityrelated need and has been under the practitioner's care or treatment for such disability or need, and the animal provides support to alleviate one or more identified symptoms or effects of the individual's disability or disability-related need.

Page 3 of 4

CODING: Words stricken are deletions; words underlined are additions.

Florida Senate - 2019 SB 1128

36-01735-19 20191128_
b. The written documentation, as specified in sub-
subparagraph a., must be prepared in a format prescribed by the
Department of Health in rule and may not be prepared by a health
care practitioner whose exclusive service to the individual with
a disability is preparation of the written documentation in
exchange for a fee. The Department of Health may adopt rules to
administer this sub-subparagraph.

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3. An individual with a disability However, such a person is liable for any damage done to the premises or to another person on the premises by her or his service the animal or emotional support animal. A housing accommodation may request

proof of compliance with vaccination requirements.

c. This subparagraph does not apply to a service animal.

(10) A person who falsifies written documentation, as specified in sub-subparagraph (6)(b)2.a., for an emotional support animal or otherwise knowingly and willfully misrepresents herself or himself, through conduct or verbal or written notice, as using an emotional support animal and being qualified to use an emotional support animal commits a misdemeanor of the second degree, punishable as provided in s. 775.082 or s. 775.083, and must perform 30 hours of community service for an organization that serves individuals with disabilities, or for another entity or organization at the discretion of the court, to be completed in not more than 6 months.

Section 2. This act shall take effect July 1, 2019.

Page 4 of 4

CODING: Words stricken are deletions; words underlined are additions.



#### The Florida Senate

## **Committee Agenda Request**

То:	Senator Ben Albritton, Chair Committee on Agriculture
Subject:	Committee Agenda Request
Date:	March 4, 2019
I respectfully on the:	y request that <b>Senate Bill # 1128</b> , relating to Emotional Support Animals, be placed
	Committee agenda at your earliest possible convenience.
	Next committee agenda.
	Senator Manny Diaz, Jr.
	Florida Senate District 36

## APPEARANCE RECORD

(Deliver BOTH copies of this form to the Senator or Senate Professional Sta	aff conducting the meeting)
Meeting Date	Bill Number (if applicable)
Topic Emotional Support Animals	Amendment Barcode (if applicable)
Name Katt Macfall	
Job Title	
Address 1624 Muliopolita Circu	Phone 850 508-1001
Street Tallahan FC. 32308	Email CMacCalle hsus. ora
Speaking: For Against Information Waive Speaking: (The Chair	peaking: In Support Against ir will read this information into the record.)
Representing Humane Society of the	United Status
	ered with Legislature: Yes No

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

### APPEARANCE RECORD

(Deliver BOTH copies of this form to the Senator or Senate Professional Staff conducting the meeting) Meeting Date Bill Number (if applicable) Emotional Support Animals 188 1128 Amendment Barcode (if applicable) Amanda Name jovernment Address State Information Waive Speaking: (The Chair will read this information into the record.) Representing Appearing at request of Chair: Lobbyist registered with Legislature:

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

## APPEARANCE RECORD

3 11 2019 (Deliver BOTH copies of this form to the Senator or Senate Professional Sta	aff conducting the meeting) 56 1128
Meeting Date	Bill Number (if applicable)
Topic Emotional Support Animals  Name Kelly Mallette	Amendment Barcode (if applicable)
Name Kelly Mallette	
Job Title	
Address 104 W. Jefferson Street	Phone (850) 224-3427
Touchussee FC 32301	Email Kelly @ Mbookpa. im
(The Chair	peaking: In Support Against will read this information into the record.)
Representing Florida Apartment Association	
	ered with Legislature: Yes No

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

March 11, 2018- AGRICULTURE COMMITTEE MEETING 1:30 – 3:30 PM Tab 2

Update on the Florida Citrus Recovery Block Grant by the Florida Division of Emergency Management

Speaker:

Jared Rosenstein, Legislative Affairs Director, Division of Emergency Management

## APPEARANCE RECORD

(Deliver BOTH copies of this form to the Senator or Senate Professional Staff conducting the meeting)
Meeting Date  Bill Number (if applicable)
Topic Litrus  Amendment Barcode (if applicable)
Name Jared Rosenstein
Job Title LAD
Address 1555 Shumand Oak Blud Phone 786-247-876
Tallahassee FL Email Sared. Rosensten a em
Speaking: For Against Information Waive Speaking: In Support Against  (The Chair will read this information into the record.)
Representing DEM
Appearing at request of Chair: Yes No Lobbyist registered with Legislature: Yes No
While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

# The Florida Senate BILL ANALYSIS AND FISCAL IMPACT STATEMENT

(This document is based on the provisions contained in the legislation as of the latest date listed below.)

	Prepared By: The Professional Staff of the Committee on Agriculture						
BILL:	SB 7064	SB 7064					
INTRODUCER: Agriculture		Committe	ee				
SUBJECT: Fracking							
DATE:	March 12, 2	019	REVISED:				
ANALYST  1. Becker		STAF	F DIRECTOR	REFERENCE	ACTION  AG Submitted as Committee Bill		

#### I. Summary:

SB 7064 amends s. 377.19, F.S., to define the term "fracking" as all stages of a well intervention performed by injecting large volumes of fluids at a high rate into a rock formation at pressures that exceed the fracture gradient of the rock formation in order to propagate hydraulic fractures. It specifies that this does not include other well intervention techniques, including conventional well stimulation or conventional workover procedures; techniques used for routine well work, well maintenance, or removal of formation damage due to drilling or production; or conventional acidizing techniques used to enhance, maintain, or restore the natural permeability of the formation.

The bill creates s. 377.2405, F.S., which states that fracking is prohibited in this state and that a permit for drilling or operating a well does not authorize fracking. It also prohibits the disposal of flowback fluid by deepwell injection or any other below ground method.

The bill increases bonding requirements and civil penalties for violations when certain operations occur in the Everglades Protection Area.

The bill creates s. 377.421, F.S., which specifies requirements when drilling in the Everglades Protection Area and defines what that area is. Specifically, the bill:

- Requires the Department of Environmental Protection (DEP) to evaluate each application to drill and to visit each proposed access route and drilling site in the area to ensure that exploration and production activities will not cause any permanent adverse impact.
- Sets for criteria for DEP to use when evaluating applications, with specific criteria for roads/road extensions, drilling sites, and production.
- Requires a wildlife impact study to be completed at the time of the initial application and at the time of subsequent recertification.
- Prohibits the refining of oil within the Everglades Protection Area.

The bill prohibits flowback fluid from being used to irrigate crops.

#### II. Present Situation:

# Production of Conventional Versus Unconventional Oil and Gas Resources: The Use of Well Stimulation Techniques

Conventional oil and gas resources are found in permeable sandstone and carbonate reservoirs. Wells have historically been drilled vertically, straight down into a rock formation to extract conventional resources. Whereas conventional resources are found in concentrated underground locations, unconventional resources are highly dispersed through impermeable or "tight" rock formations, such as shales and tight sands. To extract unconventional resources, drilling has generally shifted from vertical to horizontal.

Well stimulation techniques are used in the production of both conventional and unconventional resources. The techniques can be focused solely on the wellbore (drilled hole) for maintenance and remedial purposes or can be used to increase production from the reservoir. The relatively recent development of horizontal or directional drilling in conjunction with the expanded use of well stimulation techniques has increased the production at oil or gas wells and has led to the profitable extraction of unconventional resources. The three main well stimulation techniques are hydraulic fracturing, acid fracturing, and matrix acidizing. Hydraulic fracturing and acid fracturing are commonly referred to as "fracking."

#### Hydraulic Fracturing

Hydraulic fracturing was developed in the 1940s to increase the production of conventional oil and gas resources. While the technique is not new, the composition of the fracturing fluids used in the process has evolved over time. Initially the fracturing fluids were oil-based and relied on a mixture of petroleum compounds, such as napalm and diesel fuels. Modern hydraulic fracturing involves a fracturing fluid that is composed of a base fluid, in most cases water; additives, each designed to serve a particular function; and a proppant (such as sand), which holds the fractures open during or following the treatment. The composition of the fracturing fluid varies depending on the permeability and brittleness of the reservoir rock. A hydraulic fracturing

<sup>&</sup>lt;sup>1</sup> Michael Ratner & Mary Tiemann, Cong. Research Serv., R 43148, An Overview of Unconventional Oil and Natural Gas: Resources and Federal Actions, 2 (Apr. 22, 2015), available at <a href="https://www.fas.org/sgp/crs/misc/R43148.pdf">https://www.fas.org/sgp/crs/misc/R43148.pdf</a> (last visited Jan. 28, 2019).

 $<sup>^{2}</sup>$  Id.

<sup>&</sup>lt;sup>3</sup> U.S. Energy Information Administration (EIA), *Hydraulically fractured horizontal wells account for most new oil and natural gas wells* (Jan. 30, 2018), <a href="https://www.eia.gov/todayinenergy/detail.php?id=34732">https://www.eia.gov/todayinenergy/detail.php?id=34732</a> (last visited Jan. 28, 2019).

<sup>4</sup> California Council on Science and Technology Lawrence Berkeley National Laboratory, *An Independent Assessment of* 

Well Stimulation in California, vol. 1, Well stimulation technologies and their past, present, and potential future use in California, 13–14 (January 2015) [hereinafter CA Study], available at <a href="https://ccst.us/wp-content/uploads/160708-sb4-vol-lpdf">https://ccst.us/wp-content/uploads/160708-sb4-vol-lpdf</a> (last visited Feb. 28, 2019).

 $<sup>^{5}</sup>$  *Id.* at 2.

<sup>&</sup>lt;sup>6</sup> *Id*. at 28.

<sup>&</sup>lt;sup>7</sup> Gallegos, T.J., and Varela, B.A., United States Geological Survey, *Trends in Hydraulic Fracturing Distributions and Treatment Fluids, Additives, Proppants, and Water Volumes Applied to Wells Drilled in the United States from 1947 through 2010—Data Analysis and Comparison to the Literature, Scientific Investigations Report 2014–5131, 1 (2015), available at <a href="http://pubs.usgs.gov/sir/2014/5131/pdf/sir2014-5131.pdf">http://pubs.usgs.gov/sir/2014/5131/pdf/sir2014-5131.pdf</a> (last visited Feb. 28, 2019).* 

<sup>&</sup>lt;sup>8</sup> *Id*. at 7.

<sup>&</sup>lt;sup>9</sup> *Id.* at 1, 10–11, 303.

<sup>&</sup>lt;sup>10</sup> CA Study, at 48, available at https://ccst.us/wp-content/uploads/160708-sb4-vol-I.pdf (last visited Feb. 28, 2019).

operation at a horizontal well involves a four-step process. The first step is the "stage," during which a portion of the well is isolated to focus the fracture fluid pressure. The second is the "pad," during which fracture fluid is injected, first without proppant, to initiate and propagate the fracture in the rock formation. The proppant is then added to keep the fractures open. The third stage is the "flush," during which fluid is injected without proppant to push any remaining proppant into the fractures. The fourth stage is the "flowback," during which the hydraulic fracturing fluids are removed and the fluid pressure dissipates.<sup>11</sup>

The U.S. Environmental Protection Agency (EPA) estimates that 25,000-30,000 new wells were drilled and hydraulically fractured annually in the United States between 2011 and 2014.12 In 2016, hydraulically fractured horizontal wells accounted for 69% of all oil and natural gas wells drilled in the U.S.13 The combination of horizontal drilling and hydraulic fracturing has contributed to increases in crude oil and natural gas production in the U.S.14

#### Acid Fracturing

Well stimulation techniques that use acid-based formulas are sometimes preferred in carbonate reservoirs. Acid fracturing is a well stimulation technique that uses acidic fluids. It can be an effective method for stimulating limestone formations. Well operators pump the acidic fluids into a well at a pressure that exceeds the fracture gradient and, thus, fractures the rock. The acid etches the walls of the fractures and eliminates the need to use a proppant because the fractures remain open after pressure is released. The produced fluids have a much lower acid content than the injected fluids because most of the acid that is injected is neutralized through a reaction with the rock. As compared to hydraulic fracturing, acid fracturing is generally more successful in carbonate reservoirs because of the relatively high degree of natural fractures present.

The purpose of an acid fracturing treatment is to create new or open existing fractures, and dissolve formation material, to create an irregular fracture surface that opens up new flow paths or enhances existing flow paths into the wellbore.<sup>20</sup> As compared to hydraulic fracturing, acid fracturing results in fractures that are relatively short in length.<sup>21</sup> One of the main factors that adversely affects acid fracture growth is fluid loss, or acid "leakoff." Acid leakoff can result in

<sup>&</sup>lt;sup>11</sup> *Id.* at 42, 300. Flowback is defined as "fracturing fluid, perhaps mixed with formation water and traces of hydrocarbon, that flows back to the surface after the completion of hydraulic fracturing."

<sup>&</sup>lt;sup>12</sup> U.S. Environmental Protection Agency (EPA), *Hydraulic Fracturing for Oil and Gas: Impacts from the Hydraulic Fracturing Water Cycle on Drinking Water Resources in the United States*, 3-1 (Dec. 2016) [hereinafter *EPA Study*], *available at* <a href="https://cfpub.epa.gov/ncea/hfstudy/recordisplay.cfm?deid=332990">https://cfpub.epa.gov/ncea/hfstudy/recordisplay.cfm?deid=332990</a> (last visited Feb. 28, 2019).

<sup>&</sup>lt;sup>13</sup> U.S. Energy Information Administration (EIA), *Hydraulically fractured horizontal wells account for most new oil and natural gas wells* (Jan. 30, 2019), <a href="https://www.eia.gov/todayinenergy/detail.php?id=34732">https://www.eia.gov/todayinenergy/detail.php?id=34732</a> (last visited Feb. 28, 2019).

<sup>14</sup> *Id.* 

<sup>&</sup>lt;sup>15</sup> CA Study, at 56, available at <a href="https://ccst.us/wp-content/uploads/160708-sb4-vol-I.pdf">https://ccst.us/wp-content/uploads/160708-sb4-vol-I.pdf</a> (last visited Feb. 28, 2019).

<sup>&</sup>lt;sup>16</sup> Id. at 25; see generally Bing Hou, Ruxin Zhang, Mian Chen, Jiawie Kao, and Xin Liu, Investigation on Acid Fracturing Treatment in Limestone Formation Based on True Tri-Axial Experiment, 235 Fuel 473-484 (2019), available at <a href="https://www.sciencedirect.com/science/article/pii/S0016236118314273?via%3Dihub#bi005">https://www.sciencedirect.com/science/article/pii/S0016236118314273?via%3Dihub#bi005</a> (last visited Feb. 28, 2019).

<sup>&</sup>lt;sup>17</sup> CA Study, at 28.

<sup>&</sup>lt;sup>18</sup> *Id*. at 14.

<sup>&</sup>lt;sup>19</sup> *Id*. at 56.

<sup>&</sup>lt;sup>20</sup> American Petroleum Institute, *Acidizing: Treatment in Oil and Gas Operations*, 1–3 (2014), *available at* <a href="http://www.api.org/~/media/files/oil-and-natural-gas/hydraulic-fracturing/acidizing-oil-natural-gas-briefing-paper-v2.pdf">http://www.api.org/~/media/files/oil-and-natural-gas/hydraulic-fracturing/acidizing-oil-natural-gas-briefing-paper-v2.pdf</a> (last visited Feb. 28, 2019).

<sup>&</sup>lt;sup>21</sup> CA Study, at 56, available at https://ccst.us/wp-content/uploads/160708-sb4-vol-1.pdf (last visited Feb. 28, 2019).

the enlargement of channels and natural fractures and can greatly increase the area from which fluid loss occurs, making fluid-loss control difficult and preventing acid from reaching untreated parts of the fracture.<sup>22</sup>

#### Matrix Acidizing

Well operators have been using matrix acidizing for over 100 years.<sup>23</sup> Drilling and production in oil and gas operations cause damage to the rock formation.<sup>24</sup> Formation damage can include the plugging of perforations or the plugging of the rock matrix by debris from the well and well operations, which restrict the flow of hydrocarbons into the wellbore.<sup>25</sup> Matrix acidizing is performed by pumping acidic fluids into a well at a pressure that does not exceed the fracture gradient.<sup>26</sup> Acidizing is often used for well maintenance and to remediate damage caused by well operation and drilling.<sup>27</sup> Operators use acid, which is very effective at dissolving carbonate minerals, to bypass formation damage around the well.<sup>28</sup> Most of this acid is neutralized due to reactions with the rock.<sup>29</sup> Additionally, various acids are used to clean residential water wells to loosen or dissolve debris so that it can be pumped out of the well.<sup>30</sup>

If larger volumes of acid are injected into carbonate formations, matrix acidizing can be used to increase the permeability of the formation beyond the zone impacted by drilling or production activities. Matrix acidizing can result in stimulation of carbonate reservoir permeability beyond the region near the well. This technique is not commonly used for stimulation in unconventional reservoirs because it does not increase recovery enough in low permeability reservoirs to make production viable. The penetration into the formation caused by matrix acidizing is typically less extensive than after use of a fracturing technique. However, in carbonate reservoirs, matrix acidizing can create deeply penetrating channels, known as wormholes, and lead to deeper acid penetration into more permeable fractures of a naturally fractured reservoir. Hydrochloric acid is commonly used for matrix acidizing in carbonate reservoirs. To minimize the probability of acid entering into highly permeable sections of the formation, which could create channels into water-producing zones, careful treatment, design, and execution is required when performing a matrix acidizing treatment.

<sup>&</sup>lt;sup>22</sup> Middle East & Asia Reservoir Review, vol. 4, *Stimulate the Flow*, 46 (Jan. 2003), *available at* <a href="https://www.slb.com/resources/publications/industry\_articles/mearr/num4\_stimulate\_flow.aspx">https://www.slb.com/resources/publications/industry\_articles/mearr/num4\_stimulate\_flow.aspx</a> (last visited Feb. 28, 2019).

<sup>23</sup> *CA Study*, at 69, *available at* <a href="https://ccst.us/wp-content/uploads/160708-sb4-vol-I.pdf">https://ccst.us/wp-content/uploads/160708-sb4-vol-I.pdf</a> (last visited Feb. 28, 2019).

<sup>&</sup>lt;sup>24</sup> Middle East & Asia Reservoir Review, vol. 4, Stimulate the Flow, 42 (Jan. 2003).

 $<sup>^{25}</sup>$  *Id* 

<sup>&</sup>lt;sup>26</sup> CA Study, at 69, available at https://ccst.us/wp-content/uploads/160708-sb4-vol-I.pdf (last visited Feb. 28, 2019).

<sup>&</sup>lt;sup>27</sup> *Id*. at 14.

<sup>&</sup>lt;sup>28</sup> *Id*. at 69.

<sup>&</sup>lt;sup>29</sup> *Id.* at 14.

<sup>&</sup>lt;sup>30</sup> The Groundwater Association, *How Well Systems Are Cleaned*, <a href="http://wellowner.org/water-well-maintenance/residential-well-cleaning/">http://wellowner.org/water-well-maintenance/residential-well-cleaning/</a> (last visited Jan. 29, 2019).

<sup>&</sup>lt;sup>31</sup> CA Study, at 14, available at https://ccst.us/wp-content/uploads/160708-sb4-vol-I.pdf (last visited Feb. 28, 2019).

<sup>&</sup>lt;sup>32</sup> *Id*. at 28.

<sup>&</sup>lt;sup>33</sup> *Id.* at 14, 69.

<sup>&</sup>lt;sup>34</sup> *Id*. at 30.

<sup>&</sup>lt;sup>35</sup> Id.

<sup>&</sup>lt;sup>36</sup> Middle East & Asia Reservoir Review, vol. 4, Stimulate the Flow, 42 (Jan. 2003).

<sup>&</sup>lt;sup>37</sup> *Id.* at 44.

#### Production of Oil and Gas Resources in Florida

Northwest and South Florida are the major oil and gas producing areas in the state. Florida's first producing oil well was discovered in 1943 at a wellsite located near present-day Big Cypress Preserve. 38 Oil and gas resources were first discovered in Northwest Florida in 1970, in the town of Jay.39 Annual production of petroleum from these two regions peaked at more than 47 million barrels in 1978, but has subsequently decreased substantially, with annual statewide production dropping to less than 2 million barrels by 2017.40 Florida's natural gas production also peaked in the 1970s, and by 2009 statewide natural gas production had fallen to less than 1% of its 1978 record high.41 There are currently two active oil and gas fields in Northwest Florida, and seven active oil and gas fields in South Florida.42 While geologists believe that there may be oil and natural gas deposits off Florida's western coast, the state enacted a drilling ban for state waters in 1990 and, in 2006, Congress banned the leasing of federal offshore blocks within 125 miles of Florida's western coast until at least 2022.43 Additionally, federal law gives priority use of much of the area to the military for training 44 In 2018, the Florida constitution was amended to prohibit drilling for exploration or extraction of oil or natural gas on lands "beneath all state waters which have not been alienated and that lie between the mean high water line and the outermost boundaries of the state's territorial seas."<sup>45</sup>

In 2018, there were 57 active producer wells in Florida.46 The Department of Environmental Protection's (DEP) 2018 Annual Production Report totaled natural gas production at 810,445 million cubic feet and oil production at 604,370 barrels in the state.47 Proven oil and gas reserves in Northwest and South Florida are composed of carbonate formations (limestone and dolomite reservoirs), which have naturally higher permeability than the tighter shale or similar formations.48 Rather than hydraulic fracturing, well operators in the state have generally preferred washing or flushing the formations, or other alternative methods, to open carbonate pathways and enhance recovery of oil and gas resources.<sup>49</sup>

<sup>&</sup>lt;sup>38</sup> American Oil & Gas Historical Society, *First Florida Oil Well*, <a href="http://aoghs.org/states/first-florida-oil-well/">http://aoghs.org/states/first-florida-oil-well/</a> (last visited Jan. 29, 2019).

<sup>&</sup>lt;sup>39</sup> Lloyd, Jacqueline M., *Information Circular 107*, *Part I: 1988 and 1989 Florida Petroleum Production and Exploration*, 1 (1991), *available at* <a href="http://ufdc.ufl.edu/UF00001168/00001/pdf">http://ufdc.ufl.edu/UF00001168/00001/pdf</a> (last visited Feb. 28, 2019).

<sup>&</sup>lt;sup>40</sup> EIA, Florida, *Profile Analysis: Petroleum*, <a href="http://www.eia.gov/state/analysis.php?sid=FL">http://www.eia.gov/state/analysis.php?sid=FL</a> (last visited Feb. 28, 2019).

<sup>&</sup>lt;sup>41</sup> *Id*.

<sup>&</sup>lt;sup>42</sup> DEP, *State Production Data* (2018), *available at* <a href="https://floridadep.gov/water/oil-gas/documents/state-production-data">https://floridadep.gov/water/oil-gas/documents/state-production-data</a> (last visited Feb. 28, 2019).

<sup>&</sup>lt;sup>43</sup> EIA, Florida, *Profile Analysis: Petroleum*, <a href="http://www.eia.gov/state/analysis.php?sid=FL">http://www.eia.gov/state/analysis.php?sid=FL</a> (last visited Feb. 28, 2019); see Pub. L. No. 109-432, s. 104(a)(2), 120 Stat. 3003 (2006); see s. 377.242(1), F.S.

<sup>&</sup>lt;sup>44</sup> EIA, Florida, *Profile Analysis: Petroleum*, http://www.eia.gov/state/analysis.php?sid=FL (last visited Feb. 28, 2019).

<sup>&</sup>lt;sup>45</sup> FLA CONST. art. II. s. 7.

<sup>&</sup>lt;sup>46</sup> DEP, *State Production Data* (2018), *available at* <a href="https://floridadep.gov/water/oil-gas/documents/state-production-data">https://floridadep.gov/water/oil-gas/documents/state-production-data</a> (last visited Feb. 28, 2019).

<sup>&</sup>lt;sup>47</sup> *Id*.

<sup>&</sup>lt;sup>48</sup> DEP, *Hydraulic Fracturing Background and Recommendations*, 1–3 (Sept. 29, 2011) *available at* <a href="http://news.caloosahatchee.org/docs/Dep\_Fracturing\_Response\_130118.pdf">http://news.caloosahatchee.org/docs/Dep\_Fracturing\_Response\_130118.pdf</a> (last visited Feb. 28, 2019). <sup>49</sup> *Id.* at 3.

#### **Regulation of Well Stimulation Techniques**

#### Federal Regulation

There is limited direct federal regulation over oil and gas activities. In 2005, Congress passed the Energy Policy Act amending, in part, the Safe Drinking Water Act (SDWA) and the Clean Water Act (CWA). The SDWA was amended to revise the definition of the term "underground injection" to specifically exclude the underground injection of fluids or propping agents (other than diesel fuels) pursuant to hydraulic fracturing operations. The CWA contains exemptions from stormwater permitting requirements for oil and gas exploration production, processing, or treatment operations or transmission facilities. Although the 2005 Energy Policy Act broadened the exemptions to include "construction activities" in the definition of oil and gas exploration and production, any flows from oil and gas operations which are contaminated or come into contact with overburden, raw material, intermediate products, finished product, byproduct, or waste products remain regulated under the CWA.

In March of 2015, in an attempt to regulate hydraulic fracturing on federal and tribal lands, the Bureau of Land Management (BLM) published final rules governing hydraulic fracturing.<sup>54</sup> The rules were to take effect on June 24, 2015. However, the United States District Court for the District of Wyoming granted a preliminary injunction and the rule was stayed.<sup>55</sup> In June of 2016, the court held that the BLM lacked authority to regulate hydraulic fracturing and set aside the final rules.<sup>56</sup> The court's ruling was appealed to the United States Court of Appeals Tenth Circuit, which dismissed the appeal and remanded with directions to vacate the district court's opinion and dismiss the action without prejudice in light of the Bureau of Land Management's decision to rescind the final rules.<sup>57</sup>

While direct regulation over well stimulation techniques at the federal level is limited, there are several federal statutes that regulate the indirect impacts of oil and gas extraction. The EPA's Oil

<sup>&</sup>lt;sup>50</sup> Energy Policy Act of 2005, H.R. 6, 109th Cong. (2005-2006).

<sup>&</sup>lt;sup>51</sup> See 42U.S.C. s. 300h(d) (2012).

<sup>&</sup>lt;sup>52</sup> 33 U.S.C. s 1342 (1)(2) (2012).

<sup>&</sup>lt;sup>53</sup> 33 U.S.C. s. 1362(24) (2012); *NRDC v. U.S. EPA*, 526 F.3d 591, 599, 608 (9th Cir. 2008)(vacating an EPA rule implementing the 2005 amendment); William J. Brady, *Hydraulic Fracturing Regulation in the United States: The Laissez-faire Approach of the Federal Government and Varying State Regulations*, 7–8 (2012), *available at* <a href="http://www.law.du.edu/documents/faculty-highlights/Intersol-2012-HydroFracking.pdf">http://www.law.du.edu/documents/faculty-highlights/Intersol-2012-HydroFracking.pdf</a> (last visited Feb. 28, 2019). Oil and gas construction facilities remain subject to the CWA's permitting requirements for stormwater, and for discharging a pollutant into navigable waters, when applicable.

<sup>&</sup>lt;sup>54</sup> Oil and Gas; Hydraulic Fracturing on Federal and Indian Lands, 80 Fed. Reg. 16,128-16,222 (Mar. 26, 2015). Under the final BLM regulations, the term "hydraulic fracturing" is defined as "those operations conducted in an individual wellbore designed to increase the flow of hydrocarbons from the rock formation to the wellbore through modifying the permeability of reservoir rock by applying fluids under pressure to fracture it. Hydraulic fracturing does not include enhanced secondary recovery such as water flooding, tertiary recovery, recovery through steam injection, or other types of well stimulation operations such as acidizing."

<sup>&</sup>lt;sup>55</sup> State of Wyo. vs. U.S. Dept. of the Int., No. 2: 15-CB-043-SWS (D. Wyo. Sept. 30, 2015) (granting a preliminary injunction), available at <a href="http://www.wyd.uscourts.gov/pdfforms/orders/15-cv-043%20130%20order.pdf">http://www.wyd.uscourts.gov/pdfforms/orders/15-cv-043%20130%20order.pdf</a> (last visited Feb. 28, 2019).

<sup>&</sup>lt;sup>56</sup> State of Wyo. vs. U.S. Dept. of the Int., No. 2: 15-CV-043-SWS (D. Wyo. June 21, 2016), available at <a href="http://www.wyd.uscourts.gov/pdfforms/orders/15-cv-043-S%20Order.pdf">http://www.wyd.uscourts.gov/pdfforms/orders/15-cv-043-S%20Order.pdf</a> (last visited Feb. 28, 2019).

<sup>&</sup>lt;sup>57</sup> State of Wyo. vs. U.S. Dept. of the Int., No. 16-8068 (10th Cir. Sept. 21, 2017), available at <a href="https://www.ca10.uscourts.gov/opinions/16/16-8068.pdf">https://www.ca10.uscourts.gov/opinions/16/16-8068.pdf</a> (last visited Feb. 28, 2019).

and Gas Extraction Effluent Guidelines and Standards regulate wastewater discharges from field exploration, drilling, production, well treatment, and well completion activities.<sup>58</sup> The regulations apply to conventional and unconventional extraction, with the exception of extractions of coalbed methane.<sup>59</sup> These standards are incorporated into the CWA's NPDES regulatory framework.<sup>60</sup>

Because oil and gas activities may result in the release of hazardous substances into the environment at or under the surface in a manner that may endanger public health or the environment, these activities are regulated under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA).<sup>61</sup> While recovered petroleum or natural gas is exempt from the act, other hazardous substances that result from oil or gas production, such as fracturing fluids, are subject to CERCLA.<sup>62</sup> If a release of such fluids occurs, the facility owner and operator could face liability under CERCLA.<sup>63</sup>

To ensure that employees who may be exposed to hazardous chemicals in the workplace are aware of the chemicals' potential dangers, manufacturers and importers must obtain or develop Material Safety Data Sheets (MSDS) for hydraulic fracturing chemicals that are hazardous according to the Occupational Safety and Health Administration (OSHA) standards.<sup>64</sup> MSDS must be maintained for hazardous chemicals at each job site and must, at a minimum, include the chemical names of substances that are considered hazardous under the OSHA regulations.<sup>65</sup>

#### Regulation in Other States

States have primary jurisdiction and authority over the regulation of oil and gas activities. Almost all states with economically viable production wells have extensive regulatory programs in place for permitting and monitoring oil and gas activities. Recent advances in technology and the widespread use of well stimulation techniques, particularly hydraulic fracturing, have motivated some states to update and revise their oil and gas regulations to specifically address such techniques or to ban certain techniques altogether. <sup>66</sup>

<sup>&</sup>lt;sup>58</sup> EPA, *Oil and Gas Extraction Effluent Guidelines*, *Rule Summary*, *available at* <a href="http://www.epa.gov/eg/oil-and-gas-extraction-effluent-guidelines">http://www.epa.gov/eg/oil-and-gas-extraction-effluent-guidelines</a> (last visited Feb. 28, 2019).

<sup>&</sup>lt;sup>59</sup> *Id*.

<sup>&</sup>lt;sup>60</sup> *Id*.

<sup>&</sup>lt;sup>61</sup> 42 U.S.C. ss. 9601-9675 (2012); Adam Vann, Brandon J. Murrill, & Mary Tiemann, Cong. Research Serv., R 43152, *Hydraulic Fracturing: Selected Legal Issues*, 12 (Sept. 26, 2014), *available at* <a href="https://www.fas.org/sgp/crs/misc/R43152.pdf">https://www.fas.org/sgp/crs/misc/R43152.pdf</a> (last visited Feb. 28, 2019).

<sup>&</sup>lt;sup>62</sup> Adam Vann, Brandon J. Murrill, & Mary Tiemann, Cong. Research Serv., R 43152, *Hydraulic Fracturing: Selected Legal Issues*, 12–13 (Sept. 26, 2014).

<sup>&</sup>lt;sup>63</sup> *Id.* at 13.

<sup>&</sup>lt;sup>64</sup> *Id*. at 22.

<sup>65</sup> Id.

<sup>&</sup>lt;sup>66</sup> See Hannah Wiseman, Untested Waters: The Rise of Hydraulic Fracturing in Oil and Gas Production and the Need to Revisit Regulation, 20 FORDHAM ENVTL. L. REV. 115 (2009); see also State of Wyo. vs. U.S. Dept. of the Int., No. 2: 15-CB-043-SWS at 40 (D. Wyo. Sept. 30, 2015) (showing a list of states with regulations that address hydraulic fracturing).

Vermont, New York, and Maryland prohibit hydraulic fracturing. In 2012, Vermont banned the practice of hydraulic fracturing.<sup>67</sup> In 2015, New York's Department of Environmental Conservation found that there were "no feasible or prudent alternatives [other than a ban which] would adequately avoid or minimize adverse environmental impacts and that address the scientific uncertainties and risks to public health from [high-volume hydraulic fracturing]." The Findings Statement effectively banned high-volume hydraulic fracturing in the state of New York. In 2017, Maryland prohibited hydraulic fracturing for the exploration or production of oil or natural gas.

#### Regulation in Florida

In Florida, DEP has regulatory authority over oil and gas resources. The Division of Water Resource Management (division) within DEP oversees the permitting process for drilling production and exploration. DEP has adopted rules to implement and enforce the regulation of oil and gas resources.<sup>71</sup> The division has jurisdiction and authority over all persons and property necessary to administer and enforce all laws relating to the conservation of oil and gas.<sup>72</sup> Local government approval is required for drilling in tidal waters, near improved beaches, and within municipal boundaries.<sup>73</sup>

When issuing permits for oil and gas exploration or extraction, the division is required to consider the nature, character, and location of the lands involved; the nature, type, and extent of ownership of the applicant; and the proven or indicated likelihood of the presence of oil, gas, or related minerals on a commercially viable basis. The Pis required to issue orders and adopt rules that ensure all precautions are taken to prevent the spillage of oil or any other pollutant in all phases of drilling for and extracting oil, gas, or other petroleum products. The purposes of such rules and orders include preventing the pollution of fresh, salt, or brackish waters or lands of the state, and preventing the escape of oil or other petroleum products from one stratum to another.

<sup>&</sup>lt;sup>67</sup> 29 V.S.A. § 571; 29 V.S.A. § 503(30). The statute defines the term "hydraulic fracturing" as "the process of pumping a fluid into or under the surface of the ground in order to create fractures in rock for the purpose of the production or recovery of oil or gas."

<sup>&</sup>lt;sup>68</sup> New York Department of Environmental Conservation, *Final Supplemental Generic Environmental Impact Statement on the Oil, Gas, and Solution Mining Regulatory Program: Regulatory Program for Horizontal Drilling and High-Volume Hydraulic Fracturing to Develop the Marcellus Shale and Other Low-Permeability Gas Reservoirs, Findings Statement, 42* (June 2015), *available at <a href="http://www.dec.ny.gov/docs/materials\_minerals\_pdf/findingstatehvhf62015.pdf">http://www.dec.ny.gov/docs/materials\_minerals\_pdf/findingstatehvhf62015.pdf</a> (last visited Feb. 28, 2019).* 

<sup>&</sup>lt;sup>69</sup> See id. at 41. The Findings Statement defined the term "high-volume hydraulic fracturing" as "the stimulation of a well using 300,000 or more gallons of water as the base fluid for hydraulic fracturing for all stages in a well completion, regardless of whether the well is vertical or directional, including horizontal."

<sup>&</sup>lt;sup>70</sup> Maryland Code § 14-107.1 (2017). Under Maryland law, the term "hydraulic fracturing" is defined as "a stimulation treatment performed on oil and natural gas wells in low-permeability oil or natural gas reservoirs through which specially engineered fluids are pumped at high pressure and rate into the reservoir interval to be treated, causing fractures to open." Fla. Admin. Code, Chapters 62C-25–62C-30.

<sup>72</sup> G ... Admin. Code, Chapters 02

<sup>&</sup>lt;sup>72</sup> Section 377.21(1), F.S.

<sup>&</sup>lt;sup>73</sup> Section 377.24, F.S.

<sup>&</sup>lt;sup>74</sup> Section 377.241, F.S.

<sup>&</sup>lt;sup>75</sup> Section 377.22(2), F.S.

<sup>&</sup>lt;sup>76</sup> *Id*.

Before any person begins work other than environmental assessments or surveying at the site of a proposed drilling operation, a permit to drill is required and a preliminary site inspection must be conducted by DEP.<sup>77</sup> In oil and gas wells, the "casing" is a hollow steel pipe used to line the inside of the wellbore, and the casing is usually surrounded by a cement sheath.<sup>78</sup> An application to DEP for a permit to drill must include a proposed casing and cementing program and a location plat survey.<sup>79</sup> The regulations require the operator to case and cement wells in order to maintain well control and prevent degradation of other natural resources, including water.<sup>80</sup> Each drilling permit is valid for one year from the date of approval.<sup>81</sup> Before a permit is granted, the owner or operator is required to post a bond or other form of security for each well.<sup>82</sup>

Before a well is used for its intended purpose, a permit to operate the well must be obtained.<sup>83</sup> Operating permits are valid for the life of the well, although each operating well and permit must be recertified every five years from the permit date.<sup>84</sup> Each application and subsequent recertification must include: the appropriate fee; bond or security coverage; a spill prevention and cleanup plan; flowline specifications and an installation plan; containment facility certification; and additional reporting and data submissions, such as driller's logs and monthly well reports.<sup>85</sup>

A separate permit is not required for the performance of well stimulation techniques. Such techniques are regulated as workovers. <sup>86</sup> DEP regulations define the term "workover" as: "an operation involving a deepening, plug back, repair, cement squeeze, perforation, hydraulic fracturing, acidizing, or other chemical treatment which is performed in a production, disposal, or injection well in order to restore, sustain, or increase production, disposal, or injection rates." An operator is required to notify DEP before commencing a workover procedure and must submit a revised well record to DEP within 30 days after the workover. <sup>88</sup>

In December of 2013, DEP received a workover notice proposing use of an enhanced extraction procedure and requested that the company that submitted the notice not complete the procedure until DEP could conduct a review.<sup>89</sup> When the company commenced with the procedure, DEP

<sup>&</sup>lt;sup>77</sup> Fla. Admin. Code R. 62C-26.003.

<sup>&</sup>lt;sup>78</sup> FracFocus, *Well Construction & Groundwater Protection*, <a href="https://fracfocus.org/hydraulic-fracturing-how-it-works/casing">https://fracfocus.org/hydraulic-fracturing-how-it-works/casing</a> (last visited Feb. 28, 2019).

<sup>&</sup>lt;sup>79</sup> *Id*.

<sup>&</sup>lt;sup>80</sup> Fla. Admin. Code R. 62C-27.005. The regulations specify standards for casing depth and pressure testing.

<sup>&</sup>lt;sup>81</sup> Fla. Admin. Code R. 62C-26.003.

<sup>82</sup> Fla. Admin. Code R. 62C-26.002.

<sup>83</sup> Fla. Admin. Code R. 62C-26.008.

<sup>&</sup>lt;sup>84</sup> *Id*.

<sup>&</sup>lt;sup>85</sup> *Id*.

<sup>&</sup>lt;sup>86</sup> See, e.g., s. 377.22, F.S. The division is required to adopt rules to "regulate the 'shooting,' perforating and chemical treatment of wells," and to "regulate secondary recovery methods, including the introduction of gas, air, water, or other substance into producing formations"; see e.g., s. 377.26, F.S. In regulating the vertical orientation of the well, the division is required to "take into account technological advances in drilling and production technology, including, but not limited to, horizontal well completions in the producing formation using directional drilling methods."

<sup>&</sup>lt;sup>87</sup> Fla. Admin. Code R. 62C-25.002(61).

<sup>88</sup> Fla. Admin. Code R. 62C-29.006.

<sup>&</sup>lt;sup>89</sup> State of Florida Department of Environmental Protection vs. Dan A. Hughes Company, L.P., OGC File No. 14-0012, 2 (April 8, 2014), available at <a href="https://www.doah.state.fl.us/FLAID/DEP/2014/DEP\_14-0012\_05162014\_014716.pdf">https://www.doah.state.fl.us/FLAID/DEP/2014/DEP\_14-0012\_05162014\_014716.pdf</a> (last visited Feb. 28, 2019).

issued a cease and desist order.  $^{90}$  DEP fined the company \$25,000 for violating the cease and desist order.  $^{91}$  It was concluded that the workover performed on the well involved hydraulic fracturing.  $^{92}$ 

A person that violates any statute, rule, regulation, order, or permit of the division relating to the regulation of oil or gas resources or who refuses inspection by the division is liable for damages caused to the air, waters, or property of the state; for the reasonable costs of tracing the source of the discharge and for controlling and abating the source and the pollutants; and for the costs of restoring the air, waters, and property. Such persons are also subject to judicial imposition of a civil penalty of up to \$10,000 for each offense. Lach day during any portion of which a violation occurs constitutes a separate offense.

#### Local Regulation

While cities and counties do not operate oil and gas permitting programs in Florida, some, through their land use regulations or zoning ordinances, require special exceptions for oil and gas activities or limit oil and gas activities to certain zoning classifications. Hhe authorizing oil and gas activities, local governments consider factors such as consistency with their comprehensive plan, injuries to communities or the public welfare, and compliance with zoning ordinances. The property of the permit for drilling within the corporate limits of a municipality unless the municipality first adopts a resolution approving the permit. Six municipalities (Estero, Bonita Springs, Coconut Creek, Cape Coral, Dade, and Zephyrhills) and thirteen counties (Alachua, Bay, Brevard, Broward, Citrus, Indian River, Martin, Miami-Dade, Osceola, Pinellas, St. Lucie, Volusia, Wakulla, and Walton) have banned one or more forms of well stimulation techniques by ordinance. Additionally, many other counties and cities have passed resolutions supporting various types of bans and moratoriums relating to well stimulation techniques.

<sup>&</sup>lt;sup>90</sup> *Id*.

<sup>&</sup>lt;sup>91</sup> *Id*.

<sup>&</sup>lt;sup>92</sup> ALL Consulting, LLC., *Expert Evaluation of the D.A. Hughes Collier-Hogan 20-3H*, *Well Drilling and Workover, Prepared for Florida Department of Environmental Protection*, 4 (2014), *available at* <a href="https://assets.documentcloud.org/documents/1507525/allconsulting.pdf">https://assets.documentcloud.org/documents/1507525/allconsulting.pdf</a> (last visited Feb. 28, 2019).

<sup>&</sup>lt;sup>93</sup> Section 377.37(1)(a), F.S.

<sup>&</sup>lt;sup>94</sup> *Id*.

<sup>&</sup>lt;sup>95</sup> *Id*.

<sup>&</sup>lt;sup>96</sup> See, e.g., Lee County's Land Development Code §§ 34-1651 and 34-145(c).

<sup>97</sup> Id

<sup>&</sup>lt;sup>98</sup> Section 377.24(5), F.S.

<sup>&</sup>lt;sup>99</sup> Village of Estero, Ordinance No. 2015-19; Bonita Spring's Land Development Code, Chapter 4, Article VI, Division 15, Section 4-1380; Coconut Creek's Land Development Code, Article IV, Section 13-1000; City of Cape Coral, Ordinance §3.23; City of Dade, Ordinance No. 2016-08; City of Zephyrhills, Ordinance No. 1310-16; Alachua County's Code of Ordinances, §77.13.5; Bay County's Land Development Regulation, §311; Brevard County's Code of Ordinances, §317.03; Osceola County's Land Development Code, §4.12.3; Broward County's Code of Ordinances, §27-193; Martin County's Code of Ordinances, §67.441; Miami-Dade County's Code of Ordinances, §33-437; Pinellas County's Code of Ordinances, §58-489; St. Lucie County's Code of Ordinances, Policy 6.1.5.7; Volusia County's Code of Ordinances, §50-42; Wakulla County's Code of Ordinances, §6-34; Walton County's Code of Ordinances, §9-156.

<sup>&</sup>lt;sup>100</sup> See Food & Water Watch, Local Regulations Against Fracking, <a href="http://www.foodandwaterwatch.org/insight/local-resolutions-against-fracking#florida">http://www.foodandwaterwatch.org/insight/local-resolutions-against-fracking#florida</a> (last visited Feb. 28, 2019). The page shows a list of local governments that passed resolutions against fracking.

#### **Environmental Concerns**

There are a variety of environmental concerns relating to well stimulation techniques. Potential impacts and concerns include: groundwater or surface water contamination; stress on water supplies; inadequate wastewater management and disposal; and air quality degradation. Because well stimulation techniques are applied to so many types of underground formations using a variety of methods and fluids, environmental impacts vary depending on factors such as the toxicity of the fluid used; the closeness of the fracture zone to underground drinking water; the existence of a barrier between the fracture formation and other formations; and how wastewater is disposed of. 102

#### Water Quality

The EPA estimated that of the approximately 275,000 wells that have been hydraulically fractured in 25 states between 2000 and 2013, an estimated 21,900, or 8%, were within one mile of at least one public water system groundwater well or surface water intake. <sup>103</sup> As a result of fracturing, sources of drinking water may be contaminated through the release of gas-phase hydrocarbons, in what is known as stray gas migration, if the well casing or cementing is too weak or if it fails. <sup>104</sup> The EPA concluded that the "injection of hydraulic fracturing fluids into wells with inadequate mechanical integrity [may allow for] gases or liquids to move to groundwater sources." <sup>105</sup> While concerns related to inadequate well casing or cementing are not unique to hydraulic fracturing, horizontally drilled, hydraulically fractured wells pose more production challenges because the well casing is subject to greater pressures. <sup>106</sup>

Mitigating measures, such as extending the casing farther below groundwater resources and pressure testing the well casing before the injection of fluids, may work to prevent well casing failures. <sup>107</sup> Blowout preventers also help control and prevent pressure build-ups. <sup>108</sup> Hydraulically fractured wells in shale formations are usually drilled deeper than vertical wells, which can lead to a greater vertical separation between the formation and the drinking water resource. <sup>109</sup> Thousands of feet of rock layers typically overlay the produced portion of shale and serve as a

<sup>&</sup>lt;sup>101</sup> EPA, Unconventional Oil and Natural Gas Development, Providing Regulatory Clarity and Protections Against Known Risks, <a href="https://www.epa.gov/uog">https://www.epa.gov/uog</a> (last visited Feb 28, 2018).

<sup>&</sup>lt;sup>102</sup> Hannah Wiseman, *Untested Waters: The Rise of Hydraulic Fracturing in Oil and Gas Production and the Need to Revisit Regulation*, 20 FORDHAM ENVIL, L. REV. 115, 6 (2009).

<sup>&</sup>lt;sup>103</sup> EPA Study, at 2-14, available at <a href="https://cfpub.epa.gov/ncea/hfstudy/recordisplay.cfm?deid=332990">https://cfpub.epa.gov/ncea/hfstudy/recordisplay.cfm?deid=332990</a> (last visited Feb. 28, 2019).

<sup>&</sup>lt;sup>104</sup> Avner Vengosh, Robert B. Jackson, Nathaniel Warner, Thomas Darrah, & Andrew Kondash, *A Critical Review of the Risks to Water Resources from Unconventional Shale Gas Development and Hydraulic Fracturing in the United States*, American Chemical Society, 48 Env. Sci. & Technol. 8334-8348, 8336 (Mar. 2014), *available at* <a href="http://pubs.acs.org/doi/abs/10.1021/es405118y">http://pubs.acs.org/doi/abs/10.1021/es405118y</a> (last visited February 28, 2018).

<sup>&</sup>lt;sup>105</sup> EPA Study, at 10-3.

<sup>&</sup>lt;sup>106</sup> Michael Ratner & Mary Tiemann, Cong. Research Serv., R 43148, *An Overview of Unconventional Oil and Natural Gas: Resources and Federal Actions*, 8 (Apr. 22, 2015).

<sup>&</sup>lt;sup>107</sup> EPA Study, at 6-9, available at <a href="https://cfpub.epa.gov/ncea/hfstudy/recordisplay.cfm?deid=332990">https://cfpub.epa.gov/ncea/hfstudy/recordisplay.cfm?deid=332990</a> (last visited Feb. 28, 2019).

<sup>&</sup>lt;sup>108</sup> Michael Ratner & Mary Tiemann, Cong. Research Serv., R 43148, *An Overview of Unconventional Oil and Natural Gas: Resources and Federal Actions*, 8 (Apr. 22, 2015), *available at https://fas.org/sgp/crs/misc/R43148.pdf* (last visited Feb. 28, 2019).

<sup>&</sup>lt;sup>109</sup> *Id*. at 7.

barrier to contamination.<sup>110</sup> The majority of Florida's public water supply is obtained from groundwater sources, such as the Floridan aquifer system.<sup>111</sup> Areas in which oil and gas have been extracted have an upper confining unit that is generally greater than 100 feet, which may serve as a barrier to contamination.<sup>112</sup>

Fractures created during hydraulic fracturing can intersect nearby wells or their fracture networks, resulting in the flow of fluids into those wells and to underground drinking water resources. These "frac-hits" are more likely to occur if wells are close to each other or are on the same well pad. According to an EPA report, the likelihood of a frac-hit is less than 10% in hydraulically fractured wells more than 4,000 feet apart, while the likelihood is nearly 50% in wells that are less than 1,000 feet apart. In Florida, horizontal wells and associated drilling units that are deeper than 7,000 feet have more stringent spacing requirements.

Surface water contamination may occur because of the inadequate storage and disposal of produced water. Produced water is the water that comes back to the surface as part of the oil and gas production process, and has generally been found to contain salts, metals, organic compounds, radioactive materials, and hydraulic fracturing chemicals. <sup>116</sup> For a hydraulically fractured well, the produced water includes the fracturing fluids, or flowback. While the chemicals used will vary by region or between wells, some chemicals used in hydraulic fracturing are toxic. <sup>117</sup> It is estimated that approximately 10-40% of the volume of injected fracturing fluids return to the surface after hydraulic fracturing. <sup>118</sup> In most produced waters, the concentrations of toxic elements, such as radioactive radium, are positively correlated with salinity, which suggests that many of the potential water quality issues associated with produced waters may be attributable to the geochemistry of the brines within the shale formations. <sup>119</sup>

As the use of hydraulic fracturing has increased, so has the volume of wastewater generated. Spills of produced water do occur and can result in large volumes or high concentrations of chemicals reaching groundwater sources. <sup>120</sup> The EPA has reported that spills generally occur at 1-10% of hydraulically fractured or active wells. <sup>121</sup> In Florida, any spill of waste material relating to oil or gas wells must be immediately reported to the division and the appropriate

<sup>&</sup>lt;sup>110</sup> *Id*. at 8.

<sup>&</sup>lt;sup>111</sup> DEP, Aquifers, <a href="https://fldep.dep.state.fl.us/swapp/Aquifer.asp">https://fldep.dep.state.fl.us/swapp/Aquifer.asp</a> (last visited Feb. 28, 2019).

<sup>&</sup>lt;sup>112</sup> U.S. Geological Survey, *Conceptual Model of the Floridan*, <a href="http://fl.water.usgs.gov/floridan/conceptual-model.html">http://fl.water.usgs.gov/floridan/conceptual-model.html</a> (last visited Feb. 28, 2019).

<sup>&</sup>lt;sup>113</sup> EPA Study, at 6-71, available at <a href="https://cfpub.epa.gov/ncea/hfstudy/recordisplay.cfm?deid=332990">https://cfpub.epa.gov/ncea/hfstudy/recordisplay.cfm?deid=332990</a> (last visited Feb. 28, 2019).

<sup>&</sup>lt;sup>114</sup> *Id*. at 10-18.

<sup>&</sup>lt;sup>115</sup> Fla. Admin. Code R. 62C-26.004(5).

<sup>&</sup>lt;sup>116</sup> EPA Study, at ES-33, available at <a href="https://cfpub.epa.gov/ncea/hfstudy/recordisplay.cfm?deid=332990">https://cfpub.epa.gov/ncea/hfstudy/recordisplay.cfm?deid=332990</a> (last visited Feb. 28, 2019).

<sup>&</sup>lt;sup>117</sup> *Id.* at 9-1, 9-16; *see* FracFocus, *What Chemicals Are Used*, <a href="https://fracfocus.org/chemical-use/what-chemicals-are-used">https://fracfocus.org/chemical-use/what-chemicals-are-used</a> (last visited Feb. 28, 2019).

<sup>&</sup>lt;sup>118</sup> Avner Vengosh, Robert B. Jackson, Nathaniel Warner, Thomas Darrah, & Andrew Kondash, *A Critical Review of the Risks to Water Resources from Unconventional Shale Gas Development and Hydraulic Fracturing in the United States*, American Chemical Society, 48 Env. Sci. & Techol. 8334-8348, 8340 (2014).

<sup>&</sup>lt;sup>120</sup> EPA Study, at ES-35, 10-3, available at <a href="https://cfpub.epa.gov/ncea/hfstudy/recordisplay.cfm?deid=332990">https://cfpub.epa.gov/ncea/hfstudy/recordisplay.cfm?deid=332990</a> (last visited Feb. 28, 2019).

<sup>&</sup>lt;sup>121</sup> *Id*. at 10-9.

federal agencies, and the owner or operator is responsible for the costs of cleanup or other damage incurred. 122

#### Water Supply

The amount of water used during the performance of a hydraulic fracturing treatment depends on factors such as the well depth, formation geology, and the composition of the fluids injected. In most cases, the large majority of the fracturing fluid is water, and each hydraulically fractured well can require thousands to millions of gallons of water. While the total water use for hydraulic fracturing is relatively low compared to other industrial uses of water, wells that are good candidates for such techniques are usually located near the same water source and, as a result, the collective impact of water withdrawals can be significant. Some states have implemented pilot projects evaluating the feasibility of reusing produced waters or other brackish or wastewaters. The reuse of wastewater, however, is often limited by the amount of wastewater that is available. The volume of produced water from a single well can be relatively small compared to the volume of water needed to fracture a well.

#### Wastewater Management and Disposal

The majority of produced water is disposed of using injection wells. <sup>128</sup> Injection wells are permitted under the Underground Injection Control (UIC) program. <sup>129</sup> The goal of the UIC program is the effective isolation of injected fluids from underground sources of drinking water. <sup>130</sup> Class II injection wells are designed for injecting fluids associated with the production of oil and natural gas, or fluids used to enhance hydrocarbon recovery. While the injection of fracturing fluids, unless the fluid contains diesel, is exempt from the UIC program, the wastewater from oil and gas operations is not exempt. <sup>131</sup> There are currently 22 permitted Class II UIC wells used for disposal in Florida. <sup>132</sup>

Another issue that is developing with the increase in the number of injection wells is the concern that the deep-well disposal of oil and gas production wastewater is responsible for seismic

<sup>&</sup>lt;sup>122</sup> Section 377.371, F.S.

<sup>&</sup>lt;sup>123</sup> EPA Study, at 4-3, 4-11, available at <a href="https://cfpub.epa.gov/ncea/hfstudy/recordisplay.cfm?deid=332990">https://cfpub.epa.gov/ncea/hfstudy/recordisplay.cfm?deid=332990</a> (last visited Feb. 28, 2019).

<sup>&</sup>lt;sup>124</sup> Avner Vengosh, Robert B. Jackson, Nathaniel Warner, Thomas Darrah, & Andrew Kondash, *A Critical Review of the Risks to Water Resources from Unconventional Shale Gas Development and Hydraulic Fracturing in the United States*, American Chemical Society, 48 Env. Sci. & Techol. 8334-8348, 8343 (2014); Hannah Wiseman, *Risk and Response in Fracturing Policy*, 84 UNV. OF COL. L. REV. 729-817, 776 (2009).

<sup>&</sup>lt;sup>125</sup> Hannah Wiseman, Risk and Response in Fracturing Policy, 84 UNV. OF COL. L. REV. 729-817, 770 (2009).

<sup>&</sup>lt;sup>126</sup> EPA Study, at 10-6, available at <a href="https://cfpub.epa.gov/ncea/hfstudy/recordisplay.cfm?deid=332990">https://cfpub.epa.gov/ncea/hfstudy/recordisplay.cfm?deid=332990</a> (last visited Feb. 28, 2019).

<sup>&</sup>lt;sup>127</sup> *Id*.

<sup>&</sup>lt;sup>128</sup> *Id.* at 8-3.

<sup>&</sup>lt;sup>129</sup> EPA, *Underground Injection Control, General Information About Injection Wells*, <a href="https://www.epa.gov/uic/general-information-about-injection-wells">https://www.epa.gov/uic/general-information-about-injection-wells</a> (last visited Feb. 28, 2019).

<sup>130</sup> *Id.* 

<sup>&</sup>lt;sup>131</sup> Watershed Council, *Regulations and Exemptions*, <a href="https://www.watershedcouncil.org/hydraulic-fracturing---regulations-and-exemptions.html">https://www.watershedcouncil.org/hydraulic-fracturing---regulations-and-exemptions.html</a> (last visited Feb, 28, 2019).

<sup>&</sup>lt;sup>132</sup> Email from Kevin Cleary, Director of Legislative Affairs, DEP, RE: Class II Injection Wells in FL (Feb. 11, 2019).

activity in certain areas.<sup>133</sup> The Oklahoma Geological Survey determined that the primary suspected source of triggered seismicity is from the injection of produced water associated with oil and gas production in disposal wells.<sup>134</sup> The likelihood of potentially inducing seismic events differs between regions, based on factors such as geology and the wastewaters produced.<sup>135</sup> Additionally, in some states, the produced water is being sent to treatment facilities that are not equipped to treat wastewater from hydraulically fractured wells.<sup>136</sup> In June of 2016, the EPA, under the authority of the CWA, published final rules for the oil and gas extraction category.<sup>137</sup> The rules establish pretreatment standards that prevent the discharge of pollutants in wastewater from onshore, unconventional oil and gas facilities to publicly owned treatment works.<sup>138</sup> A voluntary remand for the final rule is currently in effect.<sup>139</sup>

#### Air Quality

The key aerial emissions associated with unconventional oil and gas production include methane (the main component of natural gas and a potent greenhouse gas), volatile organic compounds (VOCs), nitrogen oxides, sulfur dioxide, particulate matter, and various hazardous air pollutants. In 2012, the EPA issued the first federal air standards for hydraulically fractured natural gas wells. The New Source Performance Standards required reductions in VOC emissions from hydraulically fractured natural gas wells.

In May of 2016, the EPA issued three rules which together sought to curb emissions of methane, VOCs, toxins, and air pollutants, such as benzene, from new, reconstructed, and modified oil and gas sources. <sup>143</sup> The final rule on new and modified sources required compressor stations to

<sup>136</sup> Hannah Wiseman, Risk and Response in Fracturing Policy, 84 UNV. OF COL. L. REV. 729-817, 768-769 (2009), available

<sup>&</sup>lt;sup>133</sup> See Peter Folger & Mary Tiemann, Cong. Research Serv., R 43836, *Human-Induced Earthquakes from Deep-Well Injection: A Brief Overview* (Sept. 30, 2016), *available at* <a href="https://www.fas.org/sgp/crs/misc/R43836.pdf">https://www.fas.org/sgp/crs/misc/R43836.pdf</a> (last visited Feb. 28, 2019).

<sup>&</sup>lt;sup>134</sup> Oklahoma Geological Survey, *Statement on Oklahoma Seismicity*, 1 (Apr. 21, 2015), http://wichita.ogs.ou.edu/documents/OGS\_Statement-Earthquakes-4-21-15.pdf (last visited Feb. 28, 2018).

Tanya Gallegos, Brian Varela, Seth Haines, & Mark Engle, *Hydraulic Fracturing Water Use Variability in the United States and Potential Environmental Implications*, Water Resour. Res., 5839–5845, 5844 (2015), *available at* <a href="https://agupubs.onlinelibrary.wiley.com/doi/epdf/10.1002/2015WR017278">https://agupubs.onlinelibrary.wiley.com/doi/epdf/10.1002/2015WR017278</a> (last visited Feb. 28, 2019).

at <a href="http://lawreview.colorado.edu/wp-content/uploads/2013/11/11.-Wiseman For-Printer s.pdf">http://lawreview.colorado.edu/wp-content/uploads/2013/11/11.-Wiseman For-Printer s.pdf</a> (last visited Feb. 28, 2019).

137 Effluent Limitations Guidelines and Standards for the Oil and Gas Extraction Point Source Category, 81 Fed. Reg. 41845–41857 (June 3, 2016), available at <a href="https://www.govinfo.gov/content/pkg/FR-2016-06-28/pdf/2016-14901.pdf">https://www.govinfo.gov/content/pkg/FR-2016-06-28/pdf/2016-14901.pdf</a> (last visited Feb. 28, 2019).

<sup>&</sup>lt;sup>138</sup> EPA, *Unconventional Extraction in the Oil and Gas Industry*, <a href="http://www2.epa.gov/eg/unconventional-extraction-oil-and-gas-industry">http://www2.epa.gov/eg/unconventional-extraction-oil-and-gas-industry</a> (last visited Feb. 28, 2019).

<sup>&</sup>lt;sup>139</sup> Effluent Limitations Guidelines and Standards for the Oil and Gas Extraction Point Source Category-Implementation Date Extension, 81, Fed. Reg. 88126–88127 (Dec. 7, 2016), *available at* <a href="https://www.govinfo.gov/content/pkg/FR-2016-12-07/pdf/2016-29338.pdf">https://www.govinfo.gov/content/pkg/FR-2016-12-07/pdf/2016-29338.pdf</a> (last visited Feb. 28, 2019). The rule extended the compliance date to August 29, 2019, for existing sources that were lawfully discharging.

<sup>&</sup>lt;sup>140</sup> Michael Ratner & Mary Tiemann, Cong. Research Serv., R 43148, *An Overview of Unconventional Oil and Natural Gas: Resources and Federal Actions*, 9 (Apr. 22, 2015); *see* Richard Lattanzio, R 42986, *Methane and Other Air Pollution Issues in Natural Gas Systems* (Nov. 5, 2018), *available at* <a href="https://fas.org/sgp/crs/misc/R42986.pdf">https://fas.org/sgp/crs/misc/R42986.pdf</a> (last visited Feb. 28, 2019).

<sup>&</sup>lt;sup>141</sup> Michael Ratner & Mary Tiemann, Cong. Research Serv., R 43148, *An Overview of Unconventional Oil and Natural Gas: Resources and Federal Actions*, 14 (Apr. 22, 2015).

<sup>&</sup>lt;sup>142</sup> EPA, Controlling Air Pollution from the Oil and Natural Gas Industry, <a href="https://www.epa.gov/controlling-air-pollution-oil-and-natural-gas-industry">https://www.epa.gov/controlling-air-pollution-oil-and-natural-gas-industry</a> (last visited Feb. 28, 2019).

<sup>&</sup>lt;sup>143</sup> Oil and Natural Gas Sector: Emission Standards for New, Reconstructed, and Modified Sources, 81 Fed. Reg. 35824–35942 (June 3, 2016), *available at* <a href="https://www.govinfo.gov/content/pkg/FR-2016-06-03/pdf/2016-11971.pdf">https://www.govinfo.gov/content/pkg/FR-2016-06-03/pdf/2016-11971.pdf</a> (last visited

monitor leaks, also known as "fugitive emissions," and required owners or operators to find and repair such leaks, which can be a significant source of both methane and VOC pollution. <sup>144</sup> The rule phased in requirements for a process known as "green completion" to capture aerial emissions from hydraulically fractured wells. <sup>145</sup> The EPA expects that implementation of the rule will reduce air pollutants and toxins, as well as provide health benefits related to reductions in fine particle pollution and ozone toxics, along with improvements in visibility. <sup>146</sup> In October of 2018, the EPA proposed clarifications and amendments regarding details of the rule's implementation. <sup>147</sup>

#### III. Effect of Proposed Changes:

**Section 1** amends s. 377.19 to define the term "fracking" as all stages of a well intervention performed by injecting large volumes of fluids at a high rate into a rock formation at pressures that exceed the fracture gradient of the rock formation in order to propagate hydraulic fractures. It specifies that this does not include other well intervention techniques, including conventional well stimulation or conventional workover procedures; techniques used for routine well work, well maintenance, or removal of formation damage due to drilling or production; or conventional acidizing techniques used to enhance, maintain, or restore the natural permeability of the formation.

**Section 2** amends section 377.22, F.S., to set a minimum bond for certain operations in the Everglades Protection Area. It specifies a minimum bond of \$500,000 per well or a minimum of \$5 million for a blanket bond.

**Section 3** creates s. 377.2405, F.S., which states that fracking is prohibited in this state and that a permit for drilling or operating a well in this state does not authorize fracking. It also prohibits the disposal of flowback fluid by deep well injection or any other below ground method and defines "flowback fluid" as any liquid that flows back to the surface during or after completion of a well stimulation.

Feb. 28, 2019); Source Determination for Certain Emission Units in the Oil and Natural Gas Sector, 81 Fed. Reg. 35622—35634 (June 3, 2016), available at <a href="https://www.govinfo.gov/content/pkg/FR-2016-06-03/pdf/2016-11968.pdf">https://www.govinfo.gov/content/pkg/FR-2016-06-03/pdf/2016-11968.pdf</a> (last visited Feb 28, 2019); Federal Implementation Plan for True Minor Sources in Indian Country in the Oil and Natural Gas Production and Natural Gas Processing Segments of the Oil and Natural Gas Sector; Amendments to the Federal Minor New Source Review Program in Indian Country To Address Requirements for True Minor Sources in the Oil and Natural Gas Sector, 81 Fed. Reg. 35944—35981 (June 3, 2019), available at <a href="https://www.govinfo.gov/content/pkg/FR-2016-06-03/pdf/2016-11969.pdf">https://www.govinfo.gov/content/pkg/FR-2016-06-03/pdf/2016-11969.pdf</a> (last visited Feb. 28, 2019).

<sup>&</sup>lt;sup>144</sup> EPA, EPA's Actions to Reduce Methane Emissions from the Oil and Gas Industry: Final Rules and Draft Information Collection Request, 2 (2016), available at <a href="https://www.epa.gov/sites/production/files/2016-09/documents/nsps-overview-fs.pdf">https://www.epa.gov/sites/production/files/2016-09/documents/nsps-overview-fs.pdf</a> (last visited Feb. 28, 2019).

<sup>&</sup>lt;sup>145</sup> *Id.* at 3.

<sup>&</sup>lt;sup>146</sup> *Id*. at 4.

<sup>&</sup>lt;sup>147</sup> Oil and Natural Gas Sector: Emission Standards for New, Reconstructed, and Modified Sources Reconsideration, 83 Fed. Reg. 52056–52107 (Oct. 15, 2018), available at <a href="https://www.govinfo.gov/content/pkg/FR-2018-10-15/pdf/2018-20961.pdf">https://www.govinfo.gov/content/pkg/FR-2018-10-15/pdf/2018-20961.pdf</a> (last visited Feb. 28, 2019); see EPA, EPA Proposes Amendments to the 2016 New Source Performance Standards for the Oil and Natural Gas Industry: Fact Sheet (2018), available at <a href="https://www.epa.gov/sites/production/files/2018-09/documents/oil">https://www.epa.gov/sites/production/files/2018-09/documents/oil</a> and gas technical proposal fact sheet.9.11.18 0.pdf (last visited Feb. 28, 2019).

**Section 4** amends s. 377.244, F.S., to require an applicant for certain explorations for and extraction of minerals to post a minimum bond for projects in the Everglades Protection Area.

**Section 5** amends s. 377.37, F.S., to increase civil penalties for certain violations from \$10,000 per offense to \$50,000 per offense when the offense occurs in the Everglades Protection Area.

**Section 6** creates s. 377.421, F.S., which specifies requirements when drilling in the Everglades Protection Area. The Everglades Protection Area is defined as Water Conservation Areas 1, 2A, 2B, 3A, and 3B; the Arthur R. Marshall Loxahatchee National Wildlife Refuge; and the Everglades National Park. It requires DEP to evaluate each application to drill and to visit each proposed access route and drilling sire in the area to ensure that exploration and production activities will not cause permanent adverse impact on the water resources, sheet flow, vegetation, or wildlife of the area. In evaluating applications, the department shall use certain criteria.

#### For roads, including road extensions:

- A permit to drill must be obtained before any road construction or improvement begins.
- Existing roads must be used where feasible.
- The improvement of existing roads or the construction of new roads must be completed from trucked-in fill material that is taken from approved borrow pits. There may not be any parallel borrow canals along roads.
- All roads must have culverts installed and be maintained to prevent degradation by industry
  vehicles. The size and number of culverts must be sufficient to ensure that the natural flow of
  water is not impeded and the resource is protected.
- All roads must be only wide enough to accommodate one lane of traffic, but must have at least one turnout every mile for passing.
- All road elevations must be high enough to assure year-round usage, except where otherwise expressly required to be less.
- All roads must follow the best practical route suited to protect the natural environment. Where feasible, roads and road extensions should follow existing wood roads.
- Roads must be constructed in a way that avoids serious damage to or enduring scars to land and loss of wildlife, and must be constructed to avoid obstructing the natural movement of water and wildlife.
- All roads must be restored as specified in rule 62C-29.009, F.A.C.
- All new access roads authorized to serve the needs of exploration activities must be limited
  in use to the permitted purpose and the applicant shall submit as part of the permit
  application the means to accomplish the limited use.
- Access corridors and drilling pads may not be constructed in or through sensitive resources, and certain resources are specified.
- Access corridors, including pipelines, must be contiguous where possible and corridors
  emanating from new entry points must be prohibited unless the applicant demonstrates them
  to be more prudent and reasonable alternative.

#### For drilling sites:

• The sites must be located to minimize negative impacts on the vegetation and wildlife, including rare and endangered species, and on the surface water resources.

• Topographical and engineering surveys of the drilling site, together with an aerial photograph of the drill site, shall be prepared at a large scale with the well spotted thereupon and included as a part of the permit application.

- Site preparation may not begin before the applicant obtains a permit to drill.
- Every effort shall be made to limit the drilling's impact on the Everglades Protection Area environment by using prairies, limited-growth forest, grazing, farming, or cleared lands where practical.
- Drilling pads shall be constructed from trucked-in fill material that is taken from approved borrow pits and be constructed to an elevation sufficient to ensure year-round usage.
- A protective berm of sufficient height and impermeability to prevent the escape of pad fluids shall be constructed around the drilling site and storage tank areas.
- Directional or slant drilling shall be used from existing drilling pads where technically feasible and where it will have a beneficial effect upon maintaining environmental quality.
- All drilling sites shall be restored as specified in rule 62C-29.009, F.A.C.

#### For production:

- The operating company shall submit to DEP a field development plan as soon as practical for each new field. All transportation of oil in the Everglades Protection Area shall be by pipeline.
- If the oil from a producing well is to be removed by pipeline, the pipeline must be equipped with automatic shut-off valves.
- All flowlines and utilities shall be contained within the rights-of-way secured for road construction.
- The operating company shall develop an emergency and contingency plan and an updated plan shall be submitted annually to DEP.
- The operating company shall clean the site of any oil or other contaminant spilled in conjunction with the drilling, production, and transportation activities. Spill response and remediation equipment must remain on site and be made available for immediate use to accomplish this goal.

Within the Everglades Protection Area, wildlife impact study must be completed at the time of the initial application and at the time of subsequent recertification. Oil refining is prohibited in the Everglades Protection Area.

**Section 7** amends s. 570.93, F.S., to prohibit flowback fluid from being used to irrigate crops. Flowback fluid is defined as any liquid that flows back to the surface during or after completion of well stimulation.

**Section 8** provides that the bill takes effect July 1, 2019.

#### IV. Constitutional Issues:

A. Municipality/County Mandates Restrictions:

None.

B.	Dublic	Recorde/	Onen	Meetings	leeupe.
D.	Public	Records/	Open	Meetinas	issues.

None.

#### C. Trust Funds Restrictions:

None.

#### D. State Tax or Fee Increases:

None.

#### E. Other Constitutional Issues:

None identified.

#### V. Fiscal Impact Statement:

#### A. Tax/Fee Issues:

None.

#### B. Private Sector Impact:

This bill may have an impact on the private sector, as it prohibits certain techniques used to increase production or recovery from an oil or gas well. It also increases bonding requirements and penalties for violations when drilling in the Everglades Protection Area.

#### C. Government Sector Impact:

DEP will need to revise existing rules to implement the prohibition of fracking and the additional specifications in the Everglades Protection Area. The increase in penalties could result in additional revenue to the state.

#### VI. Technical Deficiencies:

None.

#### VII. Related Issues:

None.

#### VIII. Statutes Affected:

This bill substantially amends the following sections of the Florida Statutes: 377.19, 377.22, 377.244, 377.37, and 570.93.

This bill creates the following sections of the Florida Statutes: 377.2405 and 377.421.

#### IX. **Additional Information:**

Committee Substitute – Statement of Changes: (Summarizing differences between the Committee Substitute and the prior version of the bill.) A.

None.

B. Amendments:

None.

This Senate Bill Analysis does not reflect the intent or official position of the bill's introducer or the Florida Senate.

320578

	LEGISLATIVE ACTION	
Senate		House
Comm: WD		
03/11/2019		

The Committee on Agriculture (Broxson) recommended the following:

#### Senate Amendment (with title amendment)

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Delete lines 33 - 35

4 and insert:

> 377.2405 Well stimulation.—All of the following are prohibited in this state:

- (1) Fracking. A permit for drilling or operating a well does not authorize fracking.
- (2) (a) For wells that are drilled to a depth of greater than 15 feet below land surface, the use of acid to dissolve



carbonate formations in the form of rock matrix, drill cuttings, or encrusted or deposited layers in or near a wellbore.

(b) The use of acids, including, but not limited to, hydrochloric acid, hydrofluoric acid, muriatic acid, glycolic acid, phosphoric acid, sulfamic acid, acetic acid, citric acid, hydroxyacetic acid, and oxalic acid, which have an acid concentration of more than 5 percent in wells for the production or stimulation of fluid flow including fresh water, saltwater, or crude oil.

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======= T I T L E A M E N D M E N T ========= And the title is amended as follows:

Delete lines 2 - 6 and insert:

> An act relating to well stimulation; amending s. 377.19, F.S.; defining the term "fracking"; creating s. 377.2405, F.S.; prohibiting fracking in this state; providing that permits for drilling or operating a well do not authorize fracking; prohibiting the use of acid in certain wells to dissolve carbonate formations in or near a wellbore in this state; prohibiting the use of acids in a concentration greater than a specified percentage in all wells for a specified purpose; providing an effective date.

# LEGISLATIVE ACTION House Senate Comm: FAV 03/11/2019

The Committee on Agriculture (Albritton) recommended the following:

#### Senate Amendment (with title amendment)

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Between lines 35 and 36

4 insert:

> Section 3. Paragraph (f) of subsection (2) of section 377.22, Florida Statutes, is amended to read:

377.22 Rules and orders.-

(2) The department shall issue orders and adopt rules pursuant to ss. 120.536 and 120.54 to implement and enforce the provisions of this chapter. Such rules and orders shall ensure

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that all precautions are taken to prevent the spillage of oil or any other pollutant in all phases of the drilling for, and extracting of, oil, gas, or other petroleum products, or during the injection of gas into and recovery of gas from a natural gas storage reservoir. The department shall revise such rules from time to time as necessary for the proper administration and enforcement of this chapter. Rules adopted and orders issued in accordance with this section are for, but not limited to, the following purposes:

(f) To require a reasonable bond, or other form of security acceptable to the department, conditioned upon the performance of the duty to plug properly each dry and abandoned well and the full and complete restoration by the applicant of the area over which geophysical exploration, drilling, or production is conducted to the similar contour and general condition in existence before prior to such operation. In the Everglades Protection Area, the bond must be for a minimum of \$500,000 per well or, for a blanket bond, for a minimum of \$5 million.

Section 4. Paragraph (b) of subsection (1) of section 377.244, Florida Statutes, is amended to read:

377.244 Conditions for granting permits for surface exploratory and extraction operations.-

(1) Exploration for and extraction of minerals under and by virtue of the authority of a grant of oil, gas, or mineral rights, or which, subsequent to such grant, may be interpreted to include the right to explore for and extract minerals which are subject to extraction from the land by means other than through a well hole, that is by means of surface exploratory and extraction operations such as sifting of the sands, dragline,

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open pit mining, or other type of surface operation, which would include movement of sands, dirt, rock, or minerals, shall be exercised only pursuant to permit issued by the Division of Resource Management upon applicant complying with the following conditions:

(b) The applicant shall post a good and sufficient surety bond with the division in such amount as the division may determine is adequate to afford full and complete protection for the owner of the surface rights of the lands described in the application, conditioned upon the full and complete restoration, by the applicant, of the area over which the exploratory and extraction operations are conducted to the same condition and contour in existence before prior to such operations. In the Everglades Protection Area, the bond must be for a minimum of \$500,000 per well or, for a blanket bond, for a minimum of \$5 million.

Section 5. Paragraph (a) of subsection (1) of section 377.37, Florida Statutes, is amended to read:

377.37 Penalties.-

(1) (a) Any person who violates any provision of this law or any rule, regulation, or order of the division made under this chapter or who violates the terms of any permit to drill for or produce oil, gas, or other petroleum products referred to in s. 377.242(1) or to store gas in a natural gas storage facility, or any lessee, permitholder, or operator of equipment or facilities used in the exploration for, drilling for, or production of oil, gas, or other petroleum products, or storage of gas in a natural gas storage facility, who refuses inspection by the division as provided in this chapter, is liable to the state for any damage

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caused to the air, waters, or property, including animal, plant, or aquatic life, of the state and for reasonable costs and expenses of the state in tracing the source of the discharge, in controlling and abating the source and the pollutants, and in restoring the air, waters, and property, including animal, plant, and aquatic life, of the state. Furthermore, such person, lessee, permitholder, or operator is subject to the judicial imposition of a civil penalty in an amount of not more than \$10,000 for each offense, except that for offenses occurring in the Everglades Protection Area the penalty is \$50,000 for each offense. However, the court may receive evidence in mitigation. Each day during any portion of which such violation occurs constitutes a separate offense. Nothing herein shall give the department the right to bring an action on behalf of any private person.

Section 6. Section 377.421, Florida Statutes, is created to read:

377.421 Drilling in the Everglades Protection Area. -

- (1) For purposes of this section, the term "Everglades Protection Area" means Water Conservation Areas 1, 2A, 2B, 3A, and 3B; the Arthur R. Marshall Loxahatchee National Wildlife Refuge; and the Everglades National Park.
- (2) The Department of Environmental Protection shall evaluate each application to drill and shall visit each proposed access route and drilling site in the Everglades Protection Area to ensure that the exploration and production activities will not cause any permanent adverse impact on the water resources or the sheet flow of the area or on the vegetation or the wildlife of the area, with a special emphasis placed on rare and

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endangered species. If a proposed site is located on developed or highly impacted uplands, the department must review the application and field inspection reports from staff to determine whether to reinspect the site. If a reinspection is necessary, subparagraph (3)(a)1. does not apply.

- (3) In evaluating applications, the department shall use the following criteria:
  - (a) For roads, including road extensions:
- 1. A permit to drill must be obtained before any road construction or improvement begins.
  - 2. Existing roads must be used where feasible.
- 3. The improvement of existing roads or the construction of new roads must be completed from trucked-in fill material that is taken from approved borrow pits. There may not be any parallel borrow canals along roads.
- 4. All roads must have culverts installed and be maintained to prevent degradation by industry vehicles. The size and number of culverts must be sufficient to ensure that the natural flow of water is not impeded and the resource is protected.
- 5. All roads may be only wide enough to accommodate one lane of traffic, but must have at least one turnout every mile for passing.
- 6. All road elevations must be high enough to assure yearround usage, except where otherwise expressly required to be less.
- 7. All roads must follow the best practical route suited to protect the natural environment. Where feasible, roads and road extensions should follow existing wood roads.
  - 8. Roads must be constructed in a way that avoids serious

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damage to or enduring scars to land and loss of wildlife, and must be constructed to avoid obstructing the natural movement of water and wildlife.

- 9. All roads must be restored as specified in rule 62C-29.009, F.A.C.
- 10. All new access roads authorized to serve the needs of exploration activities must be limited in use to the permitted purpose. For these limited use access roads, the applicant shall submit as part of the permit application the means to accomplish the limited use, including the control of unauthorized vehicles, for the duration of the permitted purpose of the road.
- 11. Access corridors and drilling pads may not be constructed in or through sensitive resources, such as cypress or mixed forest swamps, hardwood hammocks, mangrove forests, archaeological sites, native ceremonial grounds, and those zones documented or confirmed by the Fish and Wildlife Conservation Commission as being areas of high-level Florida panther activity unless reasonable and prudent alternatives are not available. Known red-cockaded woodpecker colonies, rookeries, alligator holes, research sites, pine uplands, and threatened or endangered species habitats must be avoided where possible.
- 12. Access corridors, including pipelines, must be contiguous where possible and corridors emanating from new entry points must be prohibited unless the applicant demonstrates them to be the more prudent and reasonable alternative.
  - (b) For drilling sites:
- 1. The sites must be located to minimize negative impacts on the vegetation and wildlife, including rare and endangered species, and on the surface water resources.

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- 2. Topographical and engineering surveys of the drilling site, together with an aerial photograph of the drill site, shall be prepared at a large scale with the well spotted thereupon and included as a part of the permit application.
- 3. Site preparation may not begin before the applicant obtains a permit to drill, except as specified in subsection (2).
- 4. Every effort shall be made to limit the drilling's impact on the Everglades Protection Area environment by using prairies, limited-growth forest, grazing, farming, or cleared lands where practical.
- 5. Drilling pads shall be constructed from trucked-in fill material that is taken from approved borrow pits and be constructed to an elevation sufficient to ensure year-round usage.
- 6. A protective berm of sufficient height and impermeability to prevent the escape of pad fluids shall be constructed around the drilling site and storage tank areas.
- 7. Directional or slant drilling shall be used from existing drilling pads where technically feasible and where it will have a beneficial effect upon maintaining environmental quality.
- 8. All drilling sites shall be restored as specified in rule 62C-29.009, Florida Administrative Code.
  - (c) For production:
- 1. The operating company shall submit to the department a field development plan as soon as practical for each new field. All transportation of oil in the Everglades Protection Area shall be by pipeline.



185 2. If the oil from a producing well is to be removed by 186 pipeline, the pipeline must be equipped with automatic shut-off valves. 187 188 3. All flowlines and utilities shall be contained within 189 the rights-of-way secured for road construction. 190 4. The operating company shall develop an emergency and 191 contingency plan. An updated plan must be submitted annually to 192 the department. 193 5. The operating company shall clean the site of any oil or 194 other contaminants spilled in conjunction with the drilling, 195 production, and transportation activities. Spill response and 196 remediation equipment must remain on site and be made available 197 for immediate use to accomplish this goal. 198 (4) Within the Everglades Protection Area, a wildlife 199 impact study must be completed at the time of the initial 200 application and at the time of subsequent recertification. 201 (5) The refining of oil is prohibited in the Everglades 202 Protection Area. 203 Section 7. Subsection (3) is added to section 570.93, 204 Florida Statutes, to read: 205 570.93 Department of Agriculture and Consumer Services; 206 agricultural water conservation and agricultural water supply 207 planning.-208 (3) The use of flowback fluid for crop irrigation is 209 prohibited in this state. For purposes of this subsection, the 210 term "flowback fluid" means any liquid that flows back to the 211 surface during or after completion of well stimulation. 212

========= T I T L E A M E N D M E N T =============

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214 And the title is amended as follows: Delete lines 2 - 6 215

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An act relating to oil drilling; amending s. 377.19, F.S.; defining the term "fracking"; creating s. 377.2405, F.S.; prohibiting fracking in this state; providing that permits for drilling or operating a well do not authorize fracking; amending s. 377.22, F.S.; requiring specified amounts for bonds for certain operations in the Everglades Protection Area; amending s. 377.244, F.S.; requiring an applicant for certain explorations for and extraction of minerals to post a specified surety bond for projects in the Everglades Protection Area; amending s. 377.37, F.S.; revising civil penalties for certain violations to require an increased penalty for offenses occurring in the Everglades Protection Area; creating s. 377.421, F.S.; defining the term "Everglades Protection Area; requiring the Department of Environmental Protection to evaluate drilling applications and visit proposed access routes and drilling sites in the Everglades Protection Area for specified purposes; specifying requirements for such evaluation; requiring a wildlife impact study for the initial application and subsequent recertification; prohibiting the refining of oil within the Everglades Protection Area; amending s. 570.93, F.S.; prohibiting the use of flowback fluid for crop irrigation in this state; defining the term "flowback fluid"; providing an effective date.

	LEGISLATIVE ACTION	
Senate		House
Comm: FAV	•	
03/11/2019		
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The Committee on Agriculture (Albritton) recommended the following:

#### Senate Amendment (with title amendment)

3 Delete line 35

and insert:

fracking. The disposal of flowback fluid by deep well injection or any other below ground method is prohibited in this state. For purposes of this section, the term "flowback fluid" means any liquid that flows back to the surface during or after completion of well stimulation.

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11 ======== T I T L E A M E N D M E N T ========= 12 And the title is amended as follows: Delete line 6 13 and insert: 14 authorize fracking; prohibiting the disposal of 15 flowback fluid by deep well injection or any other 16 below ground method in this state; defining the term 17 "flowback fluid"; providing an effective date. 18

FOR CONSIDERATION By the Committee on Agriculture

575-02367-19 20197064pb

A bill to be entitled

An act relating to fracking; amending s. 377.19, F.S.;

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defining the term "fracking"; creating s. 377.2405, F.S.; prohibiting fracking in this state; providing that permits for drilling or operating a well do not authorize fracking; providing an effective date.

Be It Enacted by the Legislature of the State of Florida:

Section 1. Present subsections (5) through (32) of section 377.19, Florida Statutes, are redesignated as subsections (6) through (33), respectively, and a new subsection (5) is added to that section, and present subsection (5) of that section is amended, to read:

377.19 Definitions.—As used in ss. 377.06, 377.07, and 377.10-377.40, the term:

(5) "Fracking" means all stages of a well intervention performed by injecting large volumes of fluids at a high rate into a rock formation at pressures that exceed the fracture gradient of the rock formation in order to propagate hydraulic fractures. The term does not include other well intervention techniques, including conventional well stimulation or conventional workover procedures; techniques used for routine well cleanout work, well maintenance, or removal of formation damage due to drilling or production; or conventional acidizing techniques used to enhance, maintain, or restore the natural permeability of the formation.

(6) "Gas" means all natural gas, including casinghead gas, and all other hydrocarbons not defined as oil in subsection

#### Page 1 of 2

 ${\tt CODING:}$  Words  ${\tt stricken}$  are deletions; words  ${\tt \underline{underlined}}$  are additions.

Florida Senate - 2019 (PROPOSED BILL) SPB 7064

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575-02367-19
                                                              20197064pb
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          Section 2. Section 377.2405, Florida Statutes, is created
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    to read:
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          377.2405 Fracking.-Fracking is prohibited in this state. A
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    permit for drilling or operating a well does not authorize
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    fracking.
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         Section 3. This act shall take effect July 1, 2019.
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Page 2 of 2

CODING: Words stricken are deletions; words underlined are additions.

# APPEARANCE RECORD

Meeting Date (Deliver BOTH copies of this form to the Senator or	Senate Professional Staff conducting the meeting)  Bill Number (if applicable)
Topic Facking	Amendment Barcode (if applicable)
Name tarrella	<del></del>
Job Title	
Address 628 BOR STN	Phone 727. 209-8622
Street Street City State	
Speaking: For Against Information	Waive Speaking: In Support Against (The Chair will read this information into the record.)
Representing	
Appearing at request of Chair: Yes No	_obbyist registered with Legislature: Yes No
While it is a Senate tradition to encourage public testimony, time n	nay not permit all persons wishing to speak to be heard at this

meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

### APPEARANCE RECORD

(Deliver BOTH copies of this form to the Senator or Senate Professional Staff conducting the meeting)

Meeting Date Bill Number (if applicable) **Topic** Amendment Barcode (if applicable) Name Job Title Address Street Citv State Speaking: Against Information Waive Speaking: In Support (The Chair will read this information into the record.) Representing Appearing at request of Chair: Lobbyist registered with Legislature:

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

# APPEARANCE RECORD

(Deliver BOTH copies of this form to the Senator or Senate Professional Staff conducting the meeting)

Weeting Date	Dili Nambei (ii applicable)
Topic	Amendment Barcode (if applicable)
Name MX. // Miller	
Job Title Campalan Director	Rethol Energy Florida
Address 3034 O'Brien 1	Re[hNR twergy + lander Dr. Phone 850-766-6867
Street Tallahessee PL	37309 Email U. Miller O. every Horo
City State	Zip / Livec
Speaking: For Against Information	Waive Speaking: In Support Against (The Chair will read this information into the record.)
Representing ReThird Energy	Corida
Appearing at request of Chair: Yes No	Lobbyist registered with Legislature: Yes No
While it is a Senate tradition to encourage public testimony, time meeting. Those who do speak may be asked to limit their remark	· · · · · · · · · · · · · · · · · · ·

This form is part of the public record for this meeting.

# APPEARANCE RECORD

3/4/2019 (Deliver BOTH copies of this form to the Senator or Senate Professional Sta	aff conducting the meeting) 58 7664
Meeting Date	Bill Number (if applicable)
Topic Fracking	Amendment Barcode (if applicable)
Name Jennifer RUBIELLO	
Job Title Director	
Address 3110 1st Ave N. Ste 2H	Phone 7273273138
Street St. Peters burg, FL 33713 City State Zip	Email <u>jennifer@en.vivwwww.T</u> Florida.org
Speaking: For Against Information Waive Sp	peaking:In SupportAgainst r will read this information into the record.)
Representing Environment FLORIDA	
Appearing at request of Chair: Yes No Lobbyist registe	ered with Legislature: Yes No

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

# APPEARANCE RECORD

(Deliver BOTH copies of this form to the Senator or Senate Property Deliver Date	fessional Staff conducting the meeting)  SB 1064  Bill Number (if applicable)
Name Dontavia Brown	Amendment Barcode (if applicable)
Speaking: For Against Information	Phone 353-514-0709  Bol Email Ochrun D709  Waive Speaking: In Support Against  The Chair will read this information into the record.)
	t registered with Legislature: Yes No

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

# **APPEARANCE RECORD**

(Deliver BOTH copies of this form to the Senator or Senate Professional Staff conducting the meeting)

3-  - 9 Meeting Date	320578 Bill Number (if applicable)
Topic fracking ban	Amendment Barcode (if applicable)
Name Ellen-Claire Newerl	
Job Title Student	
Address 1744 Tarpon Or. Street	Phone <u>890 - 445 - 3839</u>
Tallahassee FL 32308	Email newer te coicloud com
Speaking: For Against Information Waive S	peaking: In Support Against ir will read this information into the record.)
Representing Physicians for Social Responsibility	
	ered with Legislature: Yes No
While it is a Senate tradition to encourage public testimony, time may not permit all meeting. Those who do speak may be asked to limit their remarks so that as many	•

This form is part of the public record for this meeting.

# APPEARANCE RECORD

3 / 1 20 Meeting Date	(Deliver BOTH copies of this form to the Senator or Senate Professional \$	Staff conducting the meeting)  SPB 7064  Bill Number (if applicable)
Topic	Natrix Acidizing and Acid Cleaning	7 7
Name	Susan McLeod	- (Brokson)
Job Title	Phormacist	_
Address	801 Chestwood Are	Phone 850-264-4217
	Tallahassie FL 3203 State Zip	Email Mcleodks 80/@ gmail. Co
Speaking:	For Against Information Waive S	Speaking: In Support Against air will read this information into the record.)
Representir	g Self and all sentient being	n who need water to live
Appearing at re	( <del></del>	stered with Legislature: Yes No
	e tradition to encourage public testimony, time may not permit a no do speak may be asked to limit their remarks so that as many	,

S-001 (10/14/14)

This form is part of the public record for this meeting.

Meeting Date (Deliver BOTH copies of this form to the Seriator of Seriate	Bill Number (if applicable)
Topic FRACKING BAN	Amendment Barcode (if applicable)
Name EDWARD TO CAKSFORD	
Job Title 2 THRED	
Address 2520 HARRAMAN CIR	Phone 850 556 -8325
TALLAHASSEE FL 323	Email of outstand regnal compared with the Chair will read this information into the record.)
RepresentingSELF	
Appearing at request of Chair: Yes No Lobby	yist registered with Legislature: Yes X No
While it is a Senate tradition to encourage public testimony, time may not meeting. Those who do speak may be asked to limit their remarks so the	· · · · · · · · · · · · · · · · · · ·
This form is part of the public record for this meeting.	S-001 (10/14/14)

Meeting Date (Deliver BOTH copies of this form to the Senator or Senate Professional Si	Bill Number (if applicable)
Topic Fracking ban  Name Linda Oaksford	320578  Amendment Barcode (if applicable)
Job Title <u>Retired</u>	
Address 2520 Harriman Circle	Phone
Tallahassee FL 32308	Email
	peaking: In Support Against ir will read this information into the record.)
Representing	
Appearing at request of Chair: Yes No Lobbyist regist	ered with Legislature: Yes X No
While it is a Senate tradition to encourage public testimony, time may not permit all meeting. Those who do speak may be asked to limit their remarks so that as many	· ·
This form is part of the public record for this meeting.	S-001 (10/14/14)

(Deliver BOTH copies of this form to the Senator or Senate Professional S	taff conducting the meeting)
Topic — ARAKING	Bill-Number (if applicable)  320578  Amendment Barcode (if applicable)
Name META CALDER	
Job Title	
Address 3740 RAVINE DQ	Phone 850-228-8980
TALLABASSEE FL 32317— City State Zip	Email hute orleans of gund, con
Speaking: For Against Information Waive S	peaking: In Support Against ir will read this information into the record.)
Representing	
Appearing at request of Chair: Yes No Lobbyist register	ered with Legislature: Yes No
While it is a Senate tradition to encourage public testimony, time may not permit all meeting. Those who do speak may be asked to limit their remarks so that as many	persons wishing to speak to be heard at this persons as possible can be heard.
This form is part of the public record for this meeting.	S-001 (10/14/14)

# APPEARANCE RECORD

3 -//-/9 (Deliver BOTH copies of this form to the Senator	or Senate Professional Staff cond	ucting the meeting)	7064
Meeting Date	7 ×	0	Bill Number (if applicable)
Topic		_ <b>/</b> 3_Ca	MINERAL AMERICANIE (IF Applicable)
Name Chris Colson			320578
Job Title Project Geologist			
Address 7584 W. Tennessee St.	Pho	ne	
Tallahassee PC	32304 Em	ail	
Speaking: For Against Information	Zip Waive Speakiı (The Chair will r	<u> </u>	ation into the record.)
Representing Rowe Orilling Comp	OKNY	v4 ti	14494
Appearing at request of Chair: Yes No	Lobbyist registered	with Legislat	ure: Yes No

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

## APPEARANCE RECORD

Meeting Date  (Deliver BOTH copies of this form to the Senator or Senate Professional S	Broxson Amendment  Staff conducting the meeting)  706 4  Bill Number (if applicable)
Topic	Amendment Barcode (if applicable)
Name RANDY CONRAD	320578
Job Title Business Development	_
Address 1215 Waller Dr	Phone
Delray Boach City State Zip	Email
Speaking: For Against Information Waive S	Speaking: In Support Against air will read this information into the record.)
Representing GFA International	No. of Anna (1980).
	tered with Legislature: Yes No
While it is a Senate tradition to encourage public testimony, time may not permit a	Il persons wishing to speak to be heard at this

meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

# APPEARANCE RECORD

Meeting Date (Deliver BOTH copies of this form to the Senator of	Fill Number (if applicable)
Topic	Amendment Barcode (if applicable)
Name thomas Herbert	320579
Job Title 670L06151	
Address 54 5 CALL SI	Phone
Street FL	Email
Speaking: For Against Information	Waive Speaking: In Support Against (The Chair will read this information into the record.)
Representing FUPPA	
Appearing at request of Chair: Yes No	Lobbyist registered with Legislature: Yes No
While it is a Senate tradition to encourage public testimony, time meeting. Those who do speak may be asked to limit their remark	may not permit all persons wishing to speak to be heard at this so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

# APPEARANCE RECORD

Meeting Date (Deliver BOTH copies of this form to the Senator or Senate Profession)	Bill Number (if applicable)
Topic	Amendment Barcode (if applicable)
Name Alexandra Pividal	
Job Title RETHINK CHURAN Florida	
Address 614 1/1 Madison St	Phone 8134841053
Street (allahassee f) 32304	Email
City State Zip	
	Speaking: In Support Against hair will read this information into the record.)
Representing	,
Appearing at request of Chair: Yes No Lobbyist reg	istered with Legislature: Yes No
While it is a Senate tradition to encourage public testimony, time may not permit meeting. Those who do speak may be asked to limit their remarks so that as ma	

S-001 (10/14/14)

This form is part of the public record for this meeting.

# APPEARANCE RECORD

O3/11/19 (Deliver BOTH copies of this form to the Senator	or Senate Professional Sta	ff conducting the meeting) 7064
Meeting Date		Bill Number (if applicable) 2つ いちつく
Topic FRACKING		Amendment Barcode (if applicable)
Name JENNIFER C. WRIGHT		
Job Title CITIZEN		
Address 3026B CLOWDLAND DRIVE		Phone 850-468-7552
Street TAUAHASSEE FL	323/2	Email Tennifer. C. Wright@ Notmail. Com
City State  Speaking: For Against Information	رد Waive Sp	eaking: In Support Against will read this information into the record.)
Representing NA		
Appearing at request of Chair: Yes No	Lobbyist registe	ered with Legislature: Yes No
While it is a Senate tradition to encourage public testimony, time meeting. Those who do speak may be asked to limit their remark		

This form is part of the public record for this meeting.

## APPEARANCE RECORD

11 - Mar 19 (Deliver BOTH copies of this form to the Senator or Senate Professional St	1064
Meeting Date	Bill Number (if applicable)
- R	320578
Topic Fracking Ban	Amendment Barcode (if applicable)
Name Ken Itays	
Job Title <u>vetired</u>	
Address 1935 Nanticke Cin	Phone 850 - 980 - 7053
Tyllahassee RL 31303	Email
City State Zip	
· · · · · · · · · · · · · · · · · · ·	peaking: In Support Against ir will read this information into the record.)
Representing Concerned Floridians	
Appearing at request of Chair: Yes No Lobbyist register	ered with Legislature: Yes No

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

# APPEARANCE RECORD

Meeting Date  (Deliver BOTH copies of this form to the Senator or Senate Professional Staff conducting the meeting)  Bill Number (if	applicable)
Topic Ban Frankry  Amendment Barcode (i	
Name Michelle Allen	
Job Title Honda Organiza	
Address 319 314 St S Phone 777-2751	35
Street Pule FL 33711 Email Mally Ofwh	uten.
Speaking: For Against Information Waive Speaking: In Support Against (The Chair will read this information into the re	<i>D</i> ∕∼ gainst ecord.)
Representing Food a Water Water	1777-1
Appearing at request of Chair: Yes No Lobbyist registered with Legislature: Yes	s No
While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be hea meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.	rd at this

S-001 (10/14/14)

This form is part of the public record for this meeting.

APPEARANCE RECORD

(Deliver BOTH copies of this form to the Senator or Senate Professional Staff conducting the meeting)

Meeting Date	Bill Number (if applicable)
TopicAmendment 320578	
Name	
Job Title Rethink Energy Florida Intern	
Address 243 Cactus St	Phone
Street Tallahassee FL	Email
	Speaking: In Support Against Chair will read this information into the record.)
Representing Rethink Energy Florida	,
Appearing at request of Chair: Yes No Lobbyist regi	istered with Legislature: Yes No
While it is a Senate tradition to encourage public testimony, time may not permit	all nersons wishing to speak to be heard at this

meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

(Deliver BOTH copies of this form to the Senate	or or Senate Professional St	Staff conducting the meeting)
Meeting Date		Bill Number (if applicable
Topic Fracking Amendment		Amendment Barcode (if applicable
Name Mx V. Miller	· · · · · · · · · · · · · · · · · · ·	_
Job Title		_
Address 3084 O'Brien Oribe		Phone 850-766-6867
Street Tallahossee Fl	32309	Email
City State  Speaking: Against Information		Speaking: In Support Against air will read this information into the record.)
Representing		
Appearing at request of Chair: Yes No	Lobbyist regist	tered with Legislature: Yes N
While it is a Senate tradition to encourage public testimony, tin meeting. Those who do speak may be asked to limit their rema		· · · · · · · · · · · · · · · · · · ·
This form is part of the public record for this meeting.		S-001 (10/14/

# APPEARANCE RECORD

(Deliver BOTH copies of this form to the Senator or Senate Professional S	1064
Meeting Date	Bill Number (if applicable)
Topic	<u> </u>
	, who have the Baroode (if applicable)
Name <u>Leighanne Boone</u>	
Job Title	
Job Title	
Address	Phone
Street	
	Email
City State Zip	
Speaking: For Against Information Waive S	
Representing Rethink Energy Action For	ir will read this information into the record.)
Appearing at request of Chair: Yes No Lobbyist regist	ered with Legislature: Yes No
M/bile it is a Canada tradition to anadymana mublic tection and time many not assure it all	

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

Meeting Date (Deliver BOTH copies of this form to the Senator or Senate Professional S	SB 7004 Bill Number (if applicable)
Topic <u>Fracking</u> Name Joanna Bonfanti (Bon-Fawn-tee)	320578  Amendment Barcode (if applicable)
Job Title Gov. Affairs	_
Address 215 S. Monroe St. Suite 601	Phone 850-521-1980
	Email <u>joonfanti@gunster.com</u> Speaking: In Support Against  hir will read this information into the record.)
Representing FL. Section American Water W	orks Association
Appearing at request of Chair: Yes 🔀 No Lobbyist regist	tered with Legislature: XYes No
While it is a Senate tradition to encourage public testimony, time may not permit all meeting. Those who do speak may be asked to limit their remarks so that as many	·
This form is part of the public record for this meeting.	S-001 (10/14/14)

# APPEARANCE RECORD

3 - 1 9 (Deliver BOTH copies of this form to the Senator or Senate Professiona	al Staff conducting the meeting)
Meeting Date	Bill Number (if applicable)
Topic Fracking	320578
Topic	Amendment Barcode (if applicable)
Name Brian Lee	<u> </u>
Job Title Legisle Tive Director	<u> </u>
Address 1203 Buckingham Dr	Phone $850 - 766 - 7309$
Street PL 32308	Email
City State Zip	
	Speaking: In Support Against
(The Ci	hair will read this information into the record.)
Representing Floridians Asainst Fract	King
	istered with Legislature: Yes No

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

# APPEARANCE RECORD

3 / 1 / 1 G (Deliver BOTH copies of this form to the Senator or Senate Professional Sta	(704
Meeting Date	Bill Number (if applicable)
$ \Omega$ $\Omega$ $\Omega$ $\Omega$	32058
Topic Fracking - Broxson Homendment	Amendment Barcode (if applicable)
Name K, M Boss	
Job Title Ex(ecutive) Director	
Address 603 NMLK Jr Blvd	Phone <u>866-888-2565</u>
Sueet	Email
City / State Zip	
Speaking: For Against Information Waive Sp	· · · · · · · · · · · · · · · · · · ·
	will read this information into the record.)
Representing Kelhak Green torida	
Appearing at request of Chair: Yes No Lobbyist register	ered with Legislature: Yes No
While it is a Senate tradition to encourage public testimony, time may not permit all meeting. Those who do speak may be asked to limit their remarks so that as many	_ ·

S-001 (10/14/14)

This form is part of the public record for this meeting.

# APPEARANCE RECORD

Meeting Date  (Deliver BOTH copies of this form to the Senator or Senate Professional St	aff conducting the meeting)  764  Bill Number (if applicable)
TopicFBACKING	Amendment Barcode (if applicable)
Name DAVID CULLEN	
Job Title	e e
Address 1674 Wiv Fauy #296	Phone 945-323-2404
City / State Zip	Email <u>cullenases @ aol</u>
Speaking: For Against Information Waive Speaking:	peaking: In Support Against rwill read this information into the record.)
Representing SIERRA CLUB FL	ORIDA
Appearing at request of Chair: Yes No Lobbyist register	ered with Legislature: Yes No

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

# APPEARANCE RECORD

(Deliver BOTH copies of this form to the Senator of	or Senate Professional Staff conducting the meeting) 70 64
Meeting Date	Bill Number (if applicable)
T . (C)   (C)	320578
Topic ( ) of town	Amendment Barcode (if applicable)
Name DAUID MICA	
Job Title DiRector	
Address 215 5 MONROE St	540 800 Phone 561-6300
Street	32312 Email MIGAPO API. ONS
City State	Zip
Speaking: For Against Information	Waive Speaking: In Support Against
	(The Chair will read this information into the record.)
Representing / Lord / Etporew Cove	$r_1$
Appearing at request of Chair: Yes No	Lobbyist registered with Legislature: Yes No

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

# APPEARANCE RECORD

3011019	r Senate Professional Staff conducting the meeting)
Meeting Date	Bill Number (if applicable)
Topic Bill 7064	3205781 29366  Amendment Barcode (if applicable)
Name Dell Cates	Both Amamts
Job Title retired	<del></del>
Address 2704 Laurelwood Ln	Phone 850-567-9353
Street	Email delleates as con
City State	Zip
Speaking: For Against Information	Waive Speaking: In Support Against (The Chair will read this information into the record.)
Representing Rethink Energy Flo.	rida
Appearing at request of Chair: Yes No	Lobbyist registered with Legislature: Yes No
· · · · · · · · · · · · · · · · · · ·	

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

# APPEARANCE RECORD

3-11-19 (Deliver BOTH copies of this form to the Senator	or Senate Professional Staff conducting the meeting)
Meeting Date	Bill Number (if applicable)
Topic <u>SB 7064</u>	Amendment Barcode (if applicable)
Name John LORENZ	Both Amdents
Job Title <u>RETIRED</u>	
Address 2517 ARTHUR'S COURT LN.	Phone <u>850-877-/756</u>
Street  TA   Ahassee f   City State	32301 Email park6it@GMAil.com
Speaking: State  Against Information	Waive Speaking: In Support Against (The Chair will read this information into the record.)
Representing REThink ENERgy Florida	
Appearing at request of Chair: Yes No	Lobbyist registered with Legislature: Yes No

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

# **APPEARANCE RECORD**

(Deliver BOTH copies of this form to the Senator or Senate Professional Staff conducting the meeting)

3-11-19	SPB 293035	3
Meeting Date	Bill Number (if applicab	le)
Name Ellen-Claire Newey	Amendment Barcode (if applica	ble)
Job Title Student		
Address 1744 Tarpon Dr. Street	Phone <u>950 - 445 - 3839</u>	
Tallanassee FL	32308 Email newelle @icloud.com	
Speaking: State  Against Information	Waive Speaking: In Support Against (The Chair will read this information into the record.)	
Representing Physicians for Social	Responsibility	
Appearing at request of Chair: Yes No	Lobbyist registered with Legislature: Yes N	10
While it is a Senate tradition to encourage public testimony, tim meeting. Those who do speak may be asked to limit their rema	ne may not permit all persons wishing to speak to be heard at thi arks so that as many persons as possible can be heard.	s
This form is part of the public record for this meeting.	S-001 (10/1	4/14)

# APPEARANCE RECORD

Marel 1, 2019 (Deliver BOTH copies of this form to the Senator or Senate Professional St	<u> </u>
Meeting Date Topic Fracting Ban VS O, Drilling	Bill Number (if applicable)  29308  Amendment Barcode (if applicable)
NameSusan Moteral	MID TITLE
Job Title Pharmacist & Science Educator	
Address 801 Chestwood Are	Phone 850 - 264. 4217
Street  Talahassee FL 32303  City State Zip	Email mclead Ks 801@ gmail.com
Speaking: For Against Information Waive Speaking:	peaking: In Support Against ir will read this information into the record.)
Representing Self and everyone who has every and Appearing at request of Chair: Yes No Lobbyist register	enjoyed a beach in Florida ered with Legislature: Yes No

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

# APPEARANCE RECORD

Meeting Date (Deliver BOTH copies of this form to the Senator or Senate Professional	Staff conducting the meeting)  Am 292088  Bill Number (if applicable)
Topic FRACKING BAN	
Name EDWARD + CAKSEURD	_
Job Title REIRED	_
Address Street 2520 HARRIMAN CIR	Phone <u>8505568325</u>
	Email oto a Ks food a gmad. in Speaking: In Support Against air will read this information into the record.)
Representing SELF	· · · · · · · · · · · · · · · · · · ·
Appearing at request of Chair: Yes No Lobbyist regis	tered with Legislature: Yes No
While it is a Senate tradition to encourage public testimony, time may not permit a meeting. Those who do speak may be asked to limit their remarks so that as many	Il persons wishing to speak to be heard at this y persons as possible can be heard.
This form is part of the public record for this meeting.	S-001 (10/14/14)

# APPEARANCE RECORD

(Deliver BOTH copies of this form to the Senator or Senate Pr	rofessional Staff conducting the meeting)
Meeting Date	Bill-Number (if applicable)
Topic APACYRING	Amendment Bareode (if applicable)
Name META CALDER	
Job Title	
Address 3740 RAVONZ DQ.	Phone 550-22-5-5900
Street  City  State  State  State	Email networkerns queil con
	Waive Speaking: In Support Against (The Chair will read this information into the record.)
Representing	
Appearing at request of Chair: Yes No Lobbyi	st registered with Legislature: Yes No
While it is a Senate tradition to encourage public testimony, time may not meeting. Those who do speak may be asked to limit their remarks so that	
This form is part of the public record for this meeting.	S-001 (10/14/14)

# APPEARANCE RECORD

(Deliver BOTH copies of this form to the Senator or Senate Professional Senator Date)  Meeting Date	Staff conducting the meeting)    Staff conducting the meeting)
Topic FRACKING	Amendment Barcode (if applicable)
Name DAVID COLLERS	
Job Title	_
Address 1674 Wiv. Pray # 296	Phone 941-323-2404
SARASOTA FU 34243	Email cor enases esolum
Speaking: For Against Information Waive S	Speaking: In Support Against Air will read this information into the record.)
Representing SIERRA CLUB FLORI	24
Appearing at request of Chair: Yes No Lobbyist regist	tered with Legislature: Yes No

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

# APPEARANCE RECORD

3 — ( C Deliver BOTH copies of this form to the Senator or Senate Professional Sta	aff conducting the meeting)
Meeting Date	Bill Number (if applicable)
Topic Fracking	<u>JGJBB</u> Amendment Barcode (if applicable)
Name Brian Lee	
Job Title Legislative Director	
Address 1203 Buckingham Dr.	Phone <u>\$50.766.7369</u>
Street City State Zip	Email brion & Featurkenergy
Speaking: For Against Information Waive Sp	peaking: In Support Against r will read this information into the record.)
Representing Plosifians Aganst Prack,	~G
Appearing at request of Chair: Yes No Lobbyist register	ered with Legislature: Yes No
While it is a Senate tradition to encourage public testimony, time may not permit all meeting. Those who do speak may be asked to limit their remarks so that as many	

This form is part of the public record for this meeting.

# APPEARANCE RECORD

2 (Deliver BOTH copies of this form to the Senator or s	Senate Professional Staff conducting the meeting)
Meeting Date	Bill Number (if applicable)
Topic Ban Eval King	Amendment Barcode (if applicable)
Name Mille Allen	
Job Title Florida Ovaquirses	
Address 319 37 4 5	Phone <u>111-117-5135</u>
Street FU	33711 Email Mallen atwards
City State	Zip OV
Speaking: For Against Information	Waive Speaking: In Support Against (The Chair will read this information into the record.)
Representing Food & Water V	Jaton
Appearing at request of Chair: Yes No	obbyist registered with Legislature: Yes No

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

# APPEARANCE RECORD

(Deliver BOTH copies of this form to the Senator or Senate Professional S	Staff conducting t	he meeting)
Topic		793 088
Topic Frocking HMENdMENT	_	Amendment Barcode (if applicable)
Name Mx V. Miller	-	
Job Title	_	
Address 3059 O'BliEN Drive	Phone _	850 - Flelo 6867
tollahossee FL 323C9	Email	
City State Zip	г	
	Speaking: { air will read th	In Support Against information into the record.)
Representing		
Appearing at request of Chair: Yes No Lobbyist regist	tered with	Legislature: Yes No

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

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# APPEARANCE RECORD

APPEARANCE RECO	RD .
(Deliver BOTH copies of this form to the Senator or Senate Professional St	taff conducting the meeting)
Meetihg Date	Bill Number (if applicable)
Topic O. g Gus	Amendment Barcode (if applicable)
Name Drugd MICA	
Job Title Director	
Address 2155, MONROEST Ste 800	Phone
Street  IALLAHASSEE  132312	Email MICAD QAPIOR6
•	peaking: In Support Against ir will read this information into the record.)
Representing FLORIDA PETROLEUM Commal	
Appearing at request of Chair: Yes No Lobbyist registe	ered with Legislature: Ves No

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

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# APPEARANCE RECORD

(Deliver BOTH copies of this form to the Senator or Senate Professional St	taff conducting the meeting)
Meeting Date	Bill Number (if applicable)
Topic	Amendment Barcode (if applicable)
Name Alexandra Pividal	
Job Title Rethink Energy florida	Δ
Address OU W Madison St	Phone 8134841053
Street tallahassel fl 32304	Email
City State Zip	
Speaking: For Against Information Waive S	peaking:In SupportAgainst ir will read this information into the record.)
Representing RHMMC CMWy HOVIDA	
Appearing at request of Chair: Yes No Lobbyist regist	ered with Legislature: Yes No
While it is a Senate tradition to encourage public testimony, time may not permit all	persons wishing to speak to be heard at this

meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

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# APPEARANCE RECORD

03/11/19	or Senate Professional Staff conducting the meeting)
Meeting Date	Bill Number (if applicable)
Topic FRACKING	Amendment Barcode (if applicable)
Name JENNIFER C. WRIGHT	
Job Title CITIZEN	
Address 3026-B CLOVOLANO DRIVE	Phone 850-408-7552
Street TAUAHASSEE FL	Phone 850-408-7552  Jennifer. C. Wright@  Brail hotmail. com
Speaking: For Against Information	Waive Speaking: In Support Against (The Chair will read this information into the record.)
Representing NIA	
Appearing at request of Chair: Yes No	Lobbyist registered with Legislature: Yes No
While it is a Senate tradition to encourage public testimony, time meeting. Those who do speak may be asked to limit their remark	

This form is part of the public record for this meeting.

# APPEARANCE RECORD

(Deliver BOTH copies of this form to the Senator or Senate Professional Staff conducting the meeting)

Meeting Date	Bill Number (if applicable)
Topic	Amendment Barcode (if applicable)
Name DACK NORRIS	
Job Title	
Address	Phone
Street FL Tallahassee FL	Email
Speaking: For Against Information	Waive Speaking: In Support Against (The Chair will read this information into the record.)
Representing <u>Pethink</u> Energy	Florida
Appearing at request of Chair: Yes No	Lobbyist registered with Legislature: Yes No

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

# APPEARANCE RECORD

3-11-19 (Deliver BOTH copies of this form to the Senator or Senate Professional Staff co	nducting the meeting) SB 706 4
Meeting Date	Bill Number (if applicáble)
Topic Banning Fracking in all 3 ty	Pes Amendment Barcode (if applicable)
Name Amy Datz	
Job Title	(850)
	none 322-9527
Street Tallahassee, Fl. Er	mail amalie date à
City	Mac. com
Speaking: For Against Information Waive Speak (The Chair will	king: In Support Against I read this information into the record.)
Representing Environmental Caucus of Flo	rida.
Appearing at request of Chair: Yes No Lobbyist registered	d with Legislature: Yes No

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

# APPEARANCE RECORD

(Deliver BOTH copies of this form to the Senator or Senate Professional S	staff conducting the mee	eting)
Meeting Date	2	Bill Number (if applicable)
Topic Fracking ban	$\frac{\Delta}{Ar}$	mendment Barcode (if applicable)
Name Linda Caksford	-	
Job Title Retired	-	
Address 2520 Harriman Circle	Phone	
Tallahussee, FL 32308	Email	
		n Support Against formation into the record.)
Representing		
Appearing at request of Chair: Yes No Lobbyist regis	tered with Legi	slature: Yes No

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

# APPEARANCE RECORD

(Deliver BOTH copies of this form to the Senator or Senate Professional S  Meeting Date	Bill Number (if applicable)
Topic FRACKING	Amendment Barcode (if applicable)
Name DAVID CULLED	-
Job Title	-
Address 1674 UNIVERSITY SKIDY	Phone 946-323.2404
SARAGOTA En 34243 City State Zip	Email cullengeer Esch
Speaking: For Against Information Waive S	speaking: In Support Against air will read this information into the record.)
Representing SIERRA SUB FEORE	7-1
Appearing at request of Chair: Yes No Lobbyist regist	tered with Legislature: Yes No

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

## APPEARANCE RECORD

(Deliver BOTH copies of this form to the Senator or Senate Professional Staff conducting the meeting) Meeting Date Bill Number (if applicable) 726576 Topic Amendment Barcode (if applicable) Name Job Title Phone Address Street **Email** City State Zip Speaking: Information Against Waive Speaking: In Support Against (The Chair will read this information into the record.) Representing

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

Lobbyist registered with Legislature:

This form is part of the public record for this meeting.

Appearing at request of Chair:

## APPEARANCE RECORD

3/11/19	or Senate Professional Staff conducting the meeting)
Meeting Date  Tania	Bill Number (if applicable)
Topic On 9 Gas	Amendment Barcode (if applicable)
Name DAU, DAU, CA	
Job Title	
Address 216 S. Monrot Ste 800	Phone 561-6300
TALLHUSS EE FL	32312 Email MicaDOAPIORG
Speaking: For Against Information	Zip  Waive Speaking: In Support Against  (The Chair will read this information into the record.)
Representing FURIDA Petrocan	Couper 1
Appearing at request of Chair: Yes No	Lobbyist registered with Legislature: Yes No

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

Did not

S-001 (10/14/14)

# APPEARANCE RECORD

Meeting Date (Deliver BOTH copies of this form to the Senator or Senate Profession	nal Staff conducting the meeting)
Topic FRACKING	Bill Number (if applicable)
Name JENNIFER C. WRIGHT	Amendment Barcode (if applicable)
Job Title CITIZEN	
Address 3026-B CLOUDLAND DRIVE	Phone <u>850-408-7552</u>
TAUAHASSEE FL 32312  City State Zin	Phone 850-408-7552  Jennifer C. Wrighta  Email hotmail. com
Speaking: For Against Information Waive	Speaking: In Support Against hair will read this information into the record.)
Representing NA	
Appearing at request of Chair: Yes No Lobbyist regi	stered with Legislature: Yes No
While it is a Senate tradition to encourage public testimony, time may not permit meeting. Those who do speak may be asked to limit their remarks so that as main	
This form is part of the public record for this meeting.	ry persons as possible can be heard.

# APPEARANCE RECORD

(Deliver BOTH copies of this form to the Senator or Senate Professional Staff conducting the meeting)

7064
Bill Number (if applicable)

Meeting Date	Bill Number (if applicable)
Topic Fracking	Amendment Barcode (if applicable)
Name Mere FreeMan	
Job Title Professor Emeritus	
Address 5143 leiele Hill	Phone \$50 980-4099
Street	32303 Email protective Geomeast
City State  Speaking: Against Information	Waive Speaking: In Support Against (The Chair will read this information into the record.)
Representing	
Appearing at request of Chair: Yes No	Lobbyist registered with Legislature: Yes No

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

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# **APPEARANCE RECORD**

3/11/19 (Deliver BOTH copies of this form to the Senator or Senate Professional Staff conducting the meeting) SPB 7064
Meeting Date  Bill Number (if applicable)
Topic <u>FRACKFN6</u> / MARIX ACADIEN 6  Amendment Barcode (if applicable)
Name CRAIG Le STEVENS
Job Title SERF EMPLOYED/BUSINESS OWNER
Address 1527 STIVER CREEK ROAD  Phone 949 456 6104  Street  M. TATTROLL PA 12801  Fill PROPERTY OF THE PARTY OF THE PROPERTY OF THE PARTY OF THE PAR
MONTROLE PA 13801 Email EANMANK, NEW
Speaking: For Against Information Waive Speaking: In Support Against  (The Chair will read this information into the record.)
Representing PATRISTS FROM THE OBLE 6AS SHAVES
Appearing at request of Chair: Yes No Lobbyist registered with Legislature: Yes No
While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this

meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

## APPEARANCE RECORD

(Deliver BOTH copies of this form to the Senator or Senate Professional Staff conducting the meeting) Meeting Date Bill, Number (if applicable) Topic Amendment Barcode (if applicable) Name Job Title **Address** Street **Email** City State Zip Against Speaking: Information Waive Speaking: In Support (The Chair will read this information into the record.) Representing

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

Lobbyist registered with Legislature:

This form is part of the public record for this meeting.

Yes

No

Appearing at request of Chair:

# APPEARANCE RECORD

(Deliver BOTH copies of this form to the Senator or Senate P	rofessional Staff conducting the meeting)
Meeting Date	Bill Number (if applicable)
Topic Fracking	Amendment Barcode (if applicable)
Name Cawl Nicomes Bredy	
Job Title Business Representative	
Address 5000 NW 59 Way	Phone 954-648-0015
Corel Springs Pl 230	Email Chiconne @ hArnoil. con
Speaking: For Against Information	Waive Speaking: In Support Against (The Chair will read this information into the record.)
Representing Sul	
Appearing at request of Chair: Yes No Lobbyi	ist registered with Legislature: Yes No
While it is a Senate tradition to encourage public testimony, time may not meeting. Those who do speak may be asked to limit their remarks so that	

This form is part of the public record for this meeting.

# APPEARANCE RECORD

Meeting Date (Deliver BOTH copies of this form to the Senator or Senate Professional St	Bill Number (if applicable)
Topic Fracking  Name James Ingle	Amendment Barcode (if applicable)
Job Title Flect (it ion	
Address 3509 NW 2720 DA	Phone 901 - 483 - 4800
Street  Chines Villa Fl 37605  City State Zip	Email JWCWI @ yahou. com
Speaking: Against Information Waive Speaking:	peaking: In Support Against ir will read this information into the record.)
Representing $Seff$	
Appearing at request of Chair: Yes No Lobbyist registe	ered with Legislature: Yes No

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

## APPEARANCE RECORD

(Deliver BOTH copies of this form to the Senator or Senate Professional Staff conducting the meeting)

Meeting Date	Bill Number (if applicable)
Topic Fracking	Amendment Barcode (if applicable)
Name Myra Smith	_
Job Title	
Address 43 Bristol Lance	Phone
Palu Coast FL 30137	Email Myrabsmith @ yaheo con
· · · · · · · · · · · · · · · · · · ·	Speaking: In Support Against air will read this information into the record.)
Representing <u>Democratic Women's Club</u>	- Flagler County
Appearing at request of Chair: Yes No Lobbyist regis	stered with Legislature: Yes No

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

# APPEARANCE RECORD

Meeting Date (Deliver BOTH copies of this form to the Senator or Senate Professional S	Bill Number (if applicable)
Topic Fracking	Amendment Barcode (if applicable)
Name Latisha Jones	_
Job Title Para Transi4	_
Address 4055 Willow Da	Phone 813-495-9765
Mulberry FL 33866	Email rev Hisha Quyahooi Com
	Speaking: In Support Against air will read this information into the record.)
Representing ATU 1593 Self	
Appearing at request of Chair: Yes No Lobbyist regist	tered with Legislature: Yes No
While it is a Senate tradition to encourage public testimony, time may not permit al meeting. Those who do speak may be asked to limit their remarks so that as many	

S-001 (10/14/14)

This form is part of the public record for this meeting.

# APPEARANCE RECORD

3-11-2019 (Deliver BOTH copies of this form to the Senator or Senate	Professional Staff conducting the meeting) 3B 7064
Meeting Date	Bill Number (if applicable)
Topic tracking	Amendment Barcode (if applicable)
Name John Smith	
Job Title CITZEU	
Address 925 NE 209 Street AMB, F Cons	do 201 Phone 345 5258342
North Miami Beach Fla. 33 City State	Zip Email Sm 1774/53847 & Gmail. C
Speaking: For Against Information	Waive Speaking: In Support Against (The Chair will read this information into the record.)
Representing 3elf	
Appearing at request of Chair: Yes No Lobb	yist registered with Legislature: Yes 🗹 No
While it is a Senate tradition to encourage public testimony, time may nemeting. Those who do speak may be asked to limit their remarks so the	· · · · · · · · · · · · · · · · · · ·
This form is part of the public record for this meeting.	S-001 (10/14/14)

# APPEARANCE RECORD

3 - 1/ / 9 (Deliver BOTH copies of this form to the Senator or Senate Professional S	taff conducting the meeting) 5. 6 7064
Meeting Date	Bill Number (if applicable)
Topic Fracking	Amendment Barcode (if applicable)
Name Lamar Bynum	
Job Title C/ +17:en	
Address 11040 Sw217 Terr	Phone <u>786-646-8185</u>
Street  Mami FIA 33170  City State Zip	Email Lamar Bynam 1.B.
Speaking: For Against Information Waive S	peaking: In Support Against ir will read this information into the record.)
Representing $5e1f$	
Appearing at request of Chair: Yes No Lobbyist regist	ered with Legislature: Yes No
While it is a Senate tradition to encourage public testimony, time may not permit all meeting. Those who do speak may be asked to limit their remarks so that as many	

S-001 (10/14/14)

This form is part of the public record for this meeting.

## APPEARANCE RECORD

(Deliver BOTH copies of this form to the Senator or Senate Professional State)  Meeting Date	aff conducting the meeting)  Bill Number (if applicable)
Topic Fracking	Amendment Barcode (if applicable)
Name Teldya Jones	
Job Title	
Address 2 Crescent C+ N	Phone
talm Jast FL 32137	Email CtKCjones Qamail. com
Speaking: For Against Information Waive Speaking: (The Chair	peaking: In Support Against or will read this information into the record.)
Representing DUC of Flagler	
Appearing at request of Chair: Yes No Lobbyist register	ered with Legislature: Yes No
While it is a Senate tradition to encourage public testimony, time may not permit all	persons wishing to speak to be heard at this

meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

# APPEARANCE RECORD

(Deliver BOTH copies of this form to the Senator or Senate Professional Senator Date	Staff conducting the meeting)  Bill Number (if applicable)
Topic FRACKING	Amendment Barcode (if applicable)
Name BARRARA S. MURPHY	_
Job Title	<del>_</del>
Address 29 Cherokee Avenue	Phone <u>770 596 969 )</u>
Street  FL 32137  City State Zip	Email devetlagler@smaj
	Speaking:In Support Against air will read this information into the record.)
Representing <u>Domocratic Women's Clu</u>	6 OF FLURIDA
Appearing at request of Chair: Yes No Lobbyist regis	tered with Legislature: Yes No
While it is a Senate tradition to encourage public testimony, time may not permit a meeting. Those who do speak may be asked to limit their remarks so that as man	

This form is part of the public record for this meeting.

# APPEARANCE RECORD

(Deliver BOTH copies of this form to the Senator or Senate Professional Staff cond  Meeting Date	Bill Number (if applicable)
Topic Fracking and matrix acidation	Amendment Barcode (if applicable)
Name Susan McLeod	
Job Title Pharmaeist	
Address 801 Chestwood Ave Pho	ne 850 264-4217
$\frac{\text{City}}{\text{City}} \text{ For } \boxed{\text{Against}} \boxed{\text{Information}} \text{ Email Speaking:}$	ail McRod KS 801 @ 5 min .com ng: In Support Against ead this information into the record.)
Representing Self + toxpagers + otizon of	Plonda
Appearing at request of Chair: Yes No Lobbyist registered	) — <del>     </del>
While it is a Senate tradition to encourage public testimony, time may not permit all person meeting. Those who do speak may be asked to limit their remarks so that as many person	ns wishing to speak to be heard at this as possible can be heard.
This form is part of the public record for this meeting.	S-001 (10/14/14)

# **APPEARANCE RECORD**

(Deliver BOTH copies of this form to the Senator or Senate Professional Staff conducting the meeting)

Meeting Date	SPB 7064  Bill Number (if applicable)
Topic <u>Fracking ban</u> Name <u>Ellen-Claire</u> Newell	Amendment Barcode (if applicable)
Job Title Student	
Address 1744 Tarpon Dr. Street	Phone 850 - 445 - 3839
Tallahassee FL City State	32308 Email Newelleraichord.com
Speaking: For Against Information	Waive Speaking: In Support Against (The Chair will read this information into the record.)
Representing Physicians for Social	Responsibility
Appearing at request of Chair: Yes No	Lobbyist registered with Legislature: Yes No
While it is a Senate tradition to encourage public testimony, time meeting. Those who do speak may be asked to limit their remark	e may not permit all persons wishing to speak to be heard at this ks so that as many persons as possible can be heard.
This form is part of the public record for this meeting.	S-001 (10/14/14)

# APPEARANCE RECORD

(Deliver BOTH copies of this form to the Senator or Senate Professional Staff conducting the meeting)

Meeting Date		Bill Number (if applicable)
Topic Fracking		Amendment Barcode (if applicable)
Name Micolette Springer		
Job Title Legislative Analyst	and the second s	
Address	F	Phone 407 484 3656
Street Orlando FL		Email nicolette OLWVFLorg
Speaking: For Against Information	Zip Waive Spe (The Chair w	aking: In Support Against will read this information into the record.)
Representing League of Wever	, Voters	
Appearing at request of Chair: Yes No		ed with Legislature: Yes No

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

# APPEARANCE RECORD

(Deliver BOTH copies of this form to the Senator Meeting Date	or or Senate Professional Staff conducting the meeting)  5PB 1064  Bill Number (if applicable)
Topic <u>Fracking definition</u> Name <u>Linda Oaksford</u>	Amendment Barcode (if applicable)
Name Linda Oaksford	
Job Title <u>Retired educator</u>	<del></del>
Address 2520 Harriman Circle	Phone
Tallahassee, FL 32308	Email
Speaking: For Against Information	Waive Speaking: In Support Against (The Chair will read this information into the record.)
Representing	
Appearing at request of Chair: Yes No	Lobbyist registered with Legislature: Yes No
While it is a Senate tradition to encourage public testimony, tin meeting. Those who do speak may be asked to limit their rema	ne may not permit all persons wishing to speak to be heard at this arks so that as many persons as possible can be heard.
This form is part of the public record for this meeting.	S-001 (10/14/14)

## APPEARANCE RECORD

Meeting Date (Deliver BOTH copies of this form to the Se	enator or Senate Professional Staff conducting the meeting)  Sill Number (if applicable)
Topic FRACKING BE	Amendment Barcode (if applicable)
Name EDWAD T. CAKS	FORD
Job TitleRET(RED	
Address 2520 HARRIMAN	CIR, Phone \$50-556-8325
City State  Speaking: Against Information	Zip  Waive Speaking: In Support Against (The Chair will read this information into the record.)
RepresentingSELF	
Appearing at request of Chair: Yes No	Lobbyist registered with Legislature: Yes No
While it is a Senate tradition to encourage public testimony, meeting. Those who do speak may be asked to limit their re	time may not permit all persons wishing to speak to be heard at this emarks so that as many persons as possible can be heard.
This form is part of the public record for this meeting.	S-001 (10/14/14)

## **APPEARANCE RECORD**

3/11/2019 (Deliver BOTH copies of this form to the Senator or Senate Professional St	aff conducting the meeting) SPB 7064
Meeting Date	Bill Number (if applicable)
Topic Fracking Ban	Amendment Barcode (if applicable)
Name Jennifer RUBIELLO	
Job Title <u>Director</u>	,
Address 3110 1st AUN SHOT	Phone 7273273138
57. Petershung PL 33713	Email jennifer & enumira
Speaking: For Against Information Waive Speaking:	peaking: In Support Against ir will read this information into the record.)
Representing Environment Florida	
Appearing at request of Chair: Yes No Lobbyist register	ered with Legislature: Yes No
While it is a Senate tradition to encourage public testimony, time may not permit all meeting. Those who do speak may be asked to limit their remarks so that as many	<i>.</i>
This form is part of the public record for this meeting.	S-001 (10/14/14)

## APPEARANCE RECORD

(Deliver BOTH copies of this form to the Senator or Senate Professional Meeting Date	Staff conducting the meeting)  7064  Bill Number (if applicable)
Topic FRACKING	Amendment Barcode (if applicable)
Name MSIA CALDSR	
Job Title	<u> </u>
Address 3740 RAVINE DR.	Phone 850-226-5980
Tallousses	_ Email metroleans Juicil con_
	Speaking: In Support Against nair will read this information into the record.)
Representing	
Appearing at request of Chair: Yes No Lobbyist regis	stered with Legislature: Yes No
While it is a Senate tradition to encourage public testimony, time may not permit a meeting. Those who do speak may be asked to limit their remarks so that as man	• •
This form is part of the public record for this meeting.	S-001 (10/14/14)

### The Florida Senate

# APPEARANCE RECORD

(Deliver BOTH copies of this form to the Senator or Senate Professional S Meeting Date	Staff conducting the meeting)  SB 7064  Bill Number (if applicable)
Topic Fracking	Amendment Barcode (if applicable)
Name ThywoA Linton	-
Job Title Citizen	- -
Address 4670 ww 5 57	Phone 954-648-5571
Plantation FZ 33317	Email 9/4nda linton Ofederation
- · · · · · · · · · · · · · · · · · · ·	speaking: In Support Against air will read this information into the record.)
Representing Seff	
Appearing at request of Chair: Yes No Lobbyist regist	tered with Legislature: Yes No
While it is a Senate tradition to encourage public testimony, time may not permit all meeting. Those who do speak may be asked to limit their remarks so that as many	
This form is part of the public record for this meeting.	S-001 (10/14/14)

## APPEARANCE RECORD

63 W 2019 (Deliver BOTH of	copies of this form to the Sena	itor or Senate Professional S	Staff conducting	the meeting)	SB	7064
Meeting Date				E	Bill Number	(if applicable)
Topic Fracking Name Weeks	Shellon			Amendme	ent Barcode	e (if applicable)
Job Title	an markana www.inda.alaina	Maria Anna Anna Anna Anna Anna Anna Anna An	_			
Address 7300 Nw	7 5+		_ Phone _	(305)	215	7676
Suris		33313	Email_	V		
Speaking: For Against	State Information		Speaking: air will read t	In Sup		Against record.)
Representing	Self					
Appearing at request of Chair:	Yes No	Lobbyist regis	tered with	Legislatur	e: Y	es X No
While it is a Senate tradition to encoura			•			

S-001 (10/14/14)

# APPEARANCE RECORD

(Deliver BOTH copies of this form to the Senator or Senate Professional S Meeting Date	Staff conducting the meeting)  Staff conducting the meeting)  Bill Number (if applicable)
Topic FRACKING	Amendment Barcode (if applicable)
Name TERRY JOE CHAPMAN  Job Title RETIREE	<u>-</u>
Address TT BRIDLE GATE DRIVE	Phone (850) 766-5507
CRAWFORDVILLE FL 32327 City State Zip	Email houndsman 560 yahoo
	peaking: In Support Against air will read this information into the record.)
Representing MYSELF	
Appearing at request of Chair: Yes No Lobbyist regist	ered with Legislature: Yes No
While it is a Senate tradition to encourage public testimony, time may not normit al	I nersons wishing to speak to be heard at this

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

## APPEARANCE RECORD

(Deliver BOTH copies of this form to the Senator or Senate Professional Staff conducting the meeting)

March 11, 2019 Meeting Date		Bill Number (if applicable)
Weeting Date		Biji Number (ii applicable)
Topic Fracking		Amendment Barcode (if applicable)
Name Tunishia Jordan		
Job Title <u>Bus</u> <u>Operator</u>		
Address 12012 Bridge Point Un		Phone 813-812-0000
Biverview Fl	335 79	Email Jordant, ATV15-93cgmail
Speaking: For Against Information	Zip Waive Spe (The Chair t	eaking: In Support Against will read this information into the record.)
Representing <u>Self</u>		
Appearing at request of Chair: Yes No	Lobbyist register	red with Legislature: Yes 📈 No
While it is a Senate tradition to encourage public testimony, time meeting. Those who do speak may be asked to limit their remark		<del>-</del> .

This form is part of the public record for this meeting.

## APPEARANCE RECORD

(Deliver BOTH copies of this form to the Senator or Senate Professional Staff conducting the meeting) 7064 Bill Number (if applicable) Amendment Barcode (if applicable) Address 6 Email Information In Support Waive Speaking: (The Chair will read this information into the record.) Representing Appearing at request of Chair: Lobbyist registered with Legislature:

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

## APPEARANCE RECORD

Meeting Date  (Deliver BOTH copies of this form to the Senator or Senate Professional Staff conducting the magnetic staff cond	Bill Number (if applicable)
Topic Fracking	Amendment Barcode (if applicable)
Name SB 7064 - Fracking	
Job Title General Ed Educator	
Address 830 Midland Ct Phone 9	104-403-9707
Street Fl 32065 Email State	
Speaking: For Against Information Waive Speaking:	In Support Against information into the record.)
Representing StF	
Appearing at request of Chair: Yes No Lobbyist registered with Leg	gislature: Yes No
While it is a Senate tradition to encourage public testimony, time may not permit all persons wishin meeting. Those who do speak may be asked to limit their remarks so that as many persons as pos	
This form is part of the public record for this meeting.	S-001 (10/14/14)

## APPEARANCE RECORD

(Deliver BOTH copies of this form to the Senator or Senate Professional Standard Date	aff conducting the meeting)  Bill Number (if applicable)
Name Heather Weaver	Amendment Barcode (if applicable)
Job Title Teacher	
Address 316 Aguarius Conclourse Street  P  FL  32073	Phone 904-655 1573 Email heatherneaver 4900
Speaking: For Against Information Waive Speaking: (The Chair	Jahoo Yahoo
Representing Self	
Appearing at request of Chair: Yes No Lobbyist register While it is a Senate tradition to encourage public testimony, time may not permit all meeting. Those who do speak may be asked to limit their remarks so that as many permit all meeting.	

S-001 (10/14/14)

### APPEARANCE RECORD

(Deliver BOTH copies of this form to the Senator or Senate Professional Sta	7064
Meeting Date	Bill Number (if applicable)
Topic Fracking Ban	293088 Amendment Barcode (if applicable)
Name Ken Hays	
Job Title <u>retired</u>	<b>3</b>
Address 1935 Nonticoke Cin	Phone 850-980-7053
I of ll of hasse e FL 32303	Email
CityState Zip	
Speaking: For Against Information Waive Speaking: (The Chair	peaking: In Support Against r will read this information into the record.)
Representing Concerned Floridians	
Appearing at request of Chair: Yes No Lobbyist register	ered with Legislature: Yes No

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

### APPEARANCE RECORD

(Deliver BOTH copies of this	form to the Senator or Senate I	Professional Staff conducting the	meeting) 7064
Meeting Date			Bill Number (if applicable)
Topic	)	<u>-</u>	Amendment Barcode (if applicable)
Name Nork Nork 1			
Job Title			
Address		Phone	
Street Tallahassee	FL	Email	
Speaking: For Against Info	State 2 ormation	Zip Waive Speaking: (The Chair will read this	In Support Against information into the record.)
Representing RETHINK	ENERGY	FLORIDA	
Appearing at request of Chair: Yes	No Lobby	rist registered with Le	egislature: Yes No

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

## APPEARANCE RECORD

3-11-2019 (Deliver BOTH copies of this form to the Senator or Senate Professional Sta	aff conducting the meeting)  SB 706 4
Meeting Date	Bill Number (if applicable)
Topic Fracking	Amendment Barcode (if applicable)
Name Keith Blake	
Job Title Bus Operator	
Address 3404 Shewy Dr	Phone 8/3-380-28-87
Brandon, F/ 33511	Email blake K. aty 15
Speaking: For Against Information Waive Speaking: (The Chair	peaking: In Support Against r will read this information into the record.)
Representing $SeF$	
Appearing at request of Chair: Yes No Lobbyist register	ered with Legislature: Yes No
While it is a Senate tradition to encourage public testimony, time may not permit all meeting. Those who do speak may be asked to limit their remarks so that as many	persons wishing to speak to be heard at this persons as possible can be heard.

This form is part of the public record for this meeting.

## APPEARANCE RECORD

(Deliver BOTH copies of this form to the Senator or Senate Professional Staff conducting the meeting)

Meeting Date	SPB 7064 Bill Number (if applicable)
Name Brett Farmell	Amendment Barcode (if applicable)
Job Title Electrician	
Address To18 Sw 46th Avenue	Phone 352-615-4986
City State Zip	Email
Speaking: For Against Information Waive	Speaking: In Support Against hair will read this information into the record.)
Representing State	
Appearing at request of Chair: Yes No Lobbyist regi	stered with Legislature: Yes No
While it is a Senate tradition to encourage public testimony, time may not permit a meeting. Those who do speak may be asked to limit their remarks so that as mar	
This form is part of the public record for this meeting.	S-001 (10/14/14)

### APPEARANCE RECORD

Meeting Date  (Deliver BOTH copies of this form to the Senator or Senate Professional St	aff conducting the meeting)  7064  Bill Number (if applicable)
Topic Fracking Ban	Amendment Barcode (if applicable)
Name Ken Hays	
Job Title retived	
Address 1935 Nanticoke Ci-	Phone <u>850-980-2053</u>
Talla hassee FL 32303	Email
Speaking: State Sip  Speaking: For Against Information Waive Speaking: (The Chair	peaking: In Support Against read this information into the record.)
Representing Concerne d citizens	
Appearing at request of Chair: Yes No Lobbyist register	ered with Legislature: Yes No

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

## APPEARANCE RECORD

3 / 11 / 2019 (Deliver BOTH copies of this form to the Senator or Senat	te Professional Staff conducting the meeting)
Meeting Date /	Bill Number (if applicable)
Topic Fracting	Amendment Barcode (if applicable)
Name Rich Templin PH.	
Job Title Policies & Public Policy	irector.
Address 135 S Monroe St	Phone (850) 566-4348
Street  Tallahassee Fl City State	<u>3230</u> Email
Speaking: For Against Information	Waive Speaking: In Support Against (The Chair will read this information into the record.)
Representing Florida F	4FL - C70
Appearing at request of Chair: Yes No Lobl	oyist registered with Legislature: Yes No

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

### APPEARANCE RECORD

3-//-/g (Deliver BOTH	I copies of this form to the Senato	r or Senate Professional St	aff conducting the meeting)	7064
Meeting Date				Bill Number (if applicable)
Topic Fracking			Amend	lment Barcode (if applicable)
Name Longlas Deter	5			
Job Title Teacher / C/any	e county Flowid	) C		
Address G/ Reeding Rid	ge Dr. West	-	Phone <u>904-5</u>	36-1174
Street	State	3dddS Zip	Email Coach	deters Ogmail, con
Speaking: For Against	Information	Waive S <sub>l</sub>		upport Against ation into the record.)
Representing 5eH				
Appearing at request of Chair:	Yes No	Lobbyist registe	ered with Legislat	ure: Yes No
While it is a Senate tradition to encountered meeting. Those who do speak may be				
This form is part of the public reco	rd for this meeting.			S-001 (10/14/14)

## APPEARANCE RECORD

03-11-19 Meeting Date	(Deliver BOTH copies of this form to the Senator or Senate Professional St	aff conducting the meeting) $SBTOGH$ Bill Number (if applicable)
Topic SB70  Name Matthew	U Estevez	Amendment Barcode (if applicable)
Job TitleTeac	cher	
Address 7741 Street  City  Speaking: For	Bergamo Way \$7.01  Yers Fl. 33966  State Zip  Against Information Waive Signature Chain	Phone (954) 632-3316  Email Matthew J Estever Qualiformation into the record.)
Representing	Self	
	of Chair: Yes No Lobbyist registern to encourage public testimony, time may not permit all beak may be asked to limit their remarks so that as many	

S-001 (10/14/14)

## APPEARANCE RECORD

(Deliver BOTH copies of this form to the Senator or Senate Professional Senator Date	Staff conducting the meeting) SB70(04)  Bill Number (if applicable)
Name Shave Sutherland	Amendment Barcode (if applicable)
Job Title Teacher	
· · · · · · · · · · · · · · · · · · ·	Phone 9526931354  Email SCSUMPTIANALL SUPPORT Against air will read this information into the record.)
Representing Self  Appearing at request of Chair: Yes No Lobbyist regist	tered with Legislature: Yes No

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

## APPEARANCE RECORD

(Deliver BOTH copies of this form to the Senator or Senate Professional Staff conducting the meeting)

Meeting Date	Bill Number (if applicable)
Topic SB-7064 FRACKING  Name Richard Ovincoco	Amendment Barcode (if applicable)
Job Title 5B 7064 FRACKING	£
Address 11751 5W 182 terr	Phone 305-301-942
Micemi Florida 33177 City State Zip	Email RQUINCOCES BOYSRU
Speaking: For Against Information Waive Speaking: The Chair	peaking:In SupportAgainst ir will read this information into the record.)
Representing MUSEIF	
Appearing at request of Chair: Yes No Lobbyist register	ered with Legislature: Yes No
Malle Her Here Commented to a Rithman for a superior with Part and Comment Comments and Comments	

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

S-001 (10/14/14)

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## APPEARANCE RECORD

(Deliver BOTH co	pies of this form to the Senato	r or Senate Professional S	taff conducting the meeting)	7064
Meeting Date			-	Bill Number (if applicable)
Topic FRACKING			Amend	ment Barcode (if applicable)
Name SONATHAN WE	ber		_	
Job Title Depty Director			•	
Address 1700 N. Monn	e st. #11-2	86	Phone <u>954</u>	593-4449
Street TAllahassee	FL	32303	Email_SWEBBE	@ FCUOTERS. Org
City Speaking: For Against	State Information		peaking: In Su	
Representing Floring	Conservation	Votes		
Appearing at request of Chair:	Yes No	Lobbyist regist	ered with Legislatu	ıre: Yes No
While it is a Senate tradition to encourage meeting. Those who do speak may be a	· · ·	•	• • • • • • • • • • • • • • • • • • • •	
This form is part of the public record	for this meetina.			S-001 (10/14/14)

### APPEARANCE RECORD

3/11/19 (Deliver BOTH copies of this	s form to the Senator or Senate Profession	nal Staff conducting the mee	7064
Meeting Date			Bill Number (if applicable)
Topic 0,/4645			mendment Barcode (if applicable)
Name DAVID MICA			
Job Title DIRECTOR			•
	te 800	Phone	61-6300
Street  ALLAWASSEE  City	\$2301 State Zip	Email <u>Ma</u>	CADO API.ORG
	formation Waive	. • —	n Support Against formation into the record.)
Representing FLORIDA PETI	roceum Casrací	- 6.4.6	
Appearing at request of Chair: Yes	Lobbyist reg	gistered with Legis	slature: Yes No
While it is a Senate tradition to encourage public	o testimony time may not nermi	t all nersons wishing	to sneak to be heard at this

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

### APPEARANCE RECORD

(Deliver BOTH copies of this form to the Senator or Senate Professional Staff conducting th	e meeting) 7069
Meeting Date	Bill Number (if applicable)
Topic Fracking bill	Amendment Barcode (if applicable)
Name Randie Den Ker	
Job Title attorney	
Address Denker Law Office, 552 E. Georgia St. Phone	550-593-6753
Street  Tallahassee	and ieden kerpsmail
Speaking: For Against Information Waive Speaking:	In Support Against is information into the record.)
Representing Self	
Appearing at request of Chair: Yes No Lobbyist registered with L	egislature: Yes No
While it is a Senate tradition to encourage public testimony time may not permit all persons wis	hing to speak to be heard at this

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

### APPEARANCE RECORD

Meeting Date (Deliver BOTH copies of this form to the Senator or Senate Professional Staff conducting the meeting)    Meeting Date   Meeting
Topic BAN FRACICING  Amendment Barcode (if applicable)
Name Richard CAN Silvestri
Job Title Retined FIREFORTER (HIEF)
Address 57198 BUCKAWAN DRIVE Phone 404) 3095165
FT. PIERCE FL 34982 Email Bellson Lines
Speaking: For Against Information Waive Speaking: In Support Against  (The Chair will read this information into the record.)
Representing FROLIDIANS NEED FOR GOVA CULTURE
Appearing at request of Chair: Yes No Lobbyist registered with Legislature: Yes No
While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this

meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

## APPEARANCE RECORD

3 / 11 / 10 (Deliver BOTH copies of this form to the Senator or Senate Professional St	taff conducting the meeting)
Meeting Date	Bill Number (if applicable)
Topic	Amendment Barcode (if applicable)
Name Boss	
Job Title (x Director	
Address 603 NMLK 5.	Phone 850-788-2565
Street  Iallahassee  City  State  Zip	Email
Speaking: For Against Information Waive S	peaking: In Support Against ir will read this information into the record.)
Representing Bethook Energy Florida	
	ered with Legislature: Yes No
While it is a Senate tradition to encourage public testimony, time may not permit all meeting. Those who do speak may be asked to limit their remarks so that as many	
This form is part of the public record for this meeting.	S-001 (10/14/14)

### APPEARANCE RECORD

(Deliver BOTH copies of this form to the Senator or Senate Professional Staff conducting the meeting)

	1069
Meeting Date	Bill Number (if applicable)
Topic Fracking	Amendment Barcode (if applicable)
Name Show O OWENY	<del></del>
Job Title Mayon of Jas	
Address 7578 Hugh	Phone 870-554-0701
Street FC	72565 Email Mayorowers & yohoo, com
Speaking: For Against Information	Waive Speaking: In Support Against (The Chair will read this information into the record.)
Representing	
Appearing at request of Chair: Yes No	Lobbyist registered with Legislature: Yes No

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

S-001 (10/14/14)

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### APPEARANCE RECORD

APPEARANCE RECU	
3/11/19 (Deliver BOTH copies of this form to the Senator or Senate Professional S	taff conducting the meeting) SPB 1864
Meeting Date	Bill Number (if applicable)
Topic FRACISING	Amendment Barcode (if applicable)
Name HOWARD KESSLER	
Job Title Retired Surgeon	
Address 408 PLANTATION Rd	Phone 850 -597 3856
Street TALLAHASSEE FL	Email HowARDWhoward Kessler, Co
City State Zip	
	peaking: In Support Against ir will read this information into the record.)
Representing Physicians For Social Res	pousbility
	ered with Legislature: Yes X No
While it is a Senate tradition to encourage public testimony, time may not permit all	persons wishing to speak to be heard at this

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

### APPEARANCE RECORD

(Deliver BOTH copies of this form to the Senator or Senate Professional St  Meeting Date	aff conducting the meeting)  Bill Number (if applicable)
Topic Ban Franking	Amendment Barcode (if applicable)
Name Mille Alle	
Job Title Florida Organizer	
Address 319 374 St S	Phone 777-217-5135
Street Pute FL 33711	Email Mallen of watch
City State Zip	
Speaking: For Against Information Waive Speaking: (The Chair	peaking: LIn Support LAgainst
Representing Food & Water water	2
Appearing at request of Chair: Yes No Lobbyist register	ered with Legislature: Yes No

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

# APPEARANCE RECORD

(Deliver BOTH copies of this form to the Senator or Senate Professional S	staff conducting the meeting) $7064$
Meeting Date	Bill Number (if applicable)
Topic	Amendment Barcode (if applicable)
Name Mx U, Miller	
Job Title	
Address 3034 O'Brien Drive	Phone 850-766-6867
Tallahessee FL 32309	Email
·	peaking: In Support Against hir will read this information into the record.)
Representing	
Appearing at request of Chair: Yes No Lobbyist regist	ered with Legislature: Yes No
While it is a Senate tradition to encourage public testimony, time may not permit all meeting. Those who do speak may be asked to limit their remarks so that as many	

S-001 (10/14/14)

### APPEARANCE RECORD

(Deliver BOTH copies of this form to the Senator or Senate Professional Staff conducting the meeting) Amendment Barcode (if applicable) Information In Support Waive Speaking: (The Chair will read this information into the record.) Representing Appearing at request of Chair: Lobbyist registered with Legislature:

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

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# APPEARANCE RECORD

(Deliver BOTH copies of this form to the Senator or Senate Professional Staff	f conducting the meeting)  SPB 706  Bill Number (if applicable)
Topic Fracking in Florida	Amendment Barcode (if applicable)
Name Laura L' Novosad	
Job Title Home owner/Realtor	
Address 3230 Ft. Denaud Rd.	Phone 239-298-1542
00-20	Email LRNOJOSADW
Speaking: For Against Information Waive Spe	eaking: In Support Against will read this information into the record.)
Representing	·
Appearing at request of Chair: Yes No Lobbyist register	red with Legislature: Yes No
While it is a Senate tradition to encourage public testimony, time may not permit all p meeting. Those who do speak may be asked to limit their remarks so that as many pe	•

S-001 (10/14/14)

## APPEARANCE RECORD

Beliver BOTH copies of this form to the seriator of se	Trate Professional Staff Conducting the meeting)
Meeting Date	Bill Number (if applicable)
Topic Fracking Name Ellen Baker	Amendment Barcode (if applicable)
Job Title Teacher	<del></del>
Address 5673 Whirlaway R	<u></u>
Street BG	33418 Email
Speaking: For Against Information	Zip  Waive Speaking: In Support Against  (The Chair will read this information into the record.)
Representing	
Appearing at request of Chair: Yes No Lo	obbyist registered with Legislature: Yes No
While it is a Senate tradition to encourage public testimony, time material meeting. Those who do speak may be asked to limit their remarks s	· · · · · · · · · · · · · · · · · · ·

S-001 (10/14/14)

## APPEARANCE RECORD

3   1   9 (Deliver BOTH copies of this form to the Senator or Senate Professional St	taff conducting the meeting) SPB 7064
Meeting Date	Bill Number (if applicable)
Name ANNE VAN METER	Amendment Barcode (if applicable)
Job Title Retired	
Address 408 PLANTATION Rd	Phone 850 2989641
TALLA HASSEE FL 32303 City State Zip	Email VANMETER ANNEW gmail, co
	peaking: In Support Against ir will read this information into the record.)
Representing Self	
Appearing at request of Chair: Yes No Lobbyist register	ered with Legislature: Yes No
While it is a Senate tradition to encourage public testimony, time may not permit all meeting. Those who do speak may be asked to limit their remarks so that as many	

S-001 (10/14/14)

### APPEARANCE RECORD

(Deliver BOTH copies of this form to the Senator or Senate Professional State	/	064 Imber (if applicable)
Weeting Date	DIII IVA	imber (ii applicable)
Topic	Amendment Ba	arcode (if applicable)
Name Leighanne Boone		
Job Title ReThink Energy Action Fund		
	Phone	w specialistics
Street	Email	
City State Zip  Speaking: For Against Information Waive Speaking: (The Chair		Against to the record.)
Representing		,
Appearing at request of Chair: Yes No Lobbyist registe	red with Legislature:	Yes No

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

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### APPEARANCE RECORD

3 - 11 - 1 9 (Deliver BOTH copies of this form to the Senator or Senate Professional Sta	ff conducting the meeting) 7664
Meeting Date	Bill Number (if applicable)
Topic Cache	Amendment Barcode (if applicable)
Name Brian Lee	
Job Title Legislative Director	
Address 1203 Sat buchingham Dr	Phone 850, 766, 7309
Street Tallahessee TL 32308 City State Zip	Phone 850, 766, 7309  Email Florida, 63
Speaking: For Against Information Waive Sp	
Representing Floridians Against Fracking	wiii roud ting imormation into the record.)
Appearing at request of Chair: Yes No Lobbyist registe	red with Legislature: Yes No
While it is a Senate tradition to encourage public testimony, time may not permit all permeting. Those who do speak may be asked to limit their remarks so that as many permeting.	

This form is part of the public record for this meeting.

## APPEARANCE RECORD

AFTER AMENTIMENTS

Representing SIERRA CUS FLOREDA

Appearing at request of Chair:

Yes No

Lobbyist registered with Legislature:

(The Chair will read this information into the record.)

Yes No

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

## APPEARANCE RECORD

Meeting Date (Deliver BOTH copies of this form to the Senator or Senate Professional S	taff conducting the meeting)  SR 7064  Bill Number (if applicable)
Topic Fracking Ban is FLAWED	Amendment Barcode (if applicable)
Name Lawen Covey	<del>-</del>
Job Title	-
Address 3129 Middlebrooks Cir	Phone
Street FL 32312	Email
	peaking: In Support Against hir will read this information into the record.)
Representing	
Appearing at request of Chair: Yes No Lobbyist regist	tered with Legislature: Yes No
While it is a Senate tradition to encourage public testimony, time may not permit all meeting. Those who do speak may be asked to limit their remarks so that as many	

S-001 (10/14/14)

### APPEARANCE RECORD

Meeting Date (Deliver BOTH copies of this form to the Senator or Senate Professional St	Bill Number (if applicable)
Topic Pracking	Amendment Barcode (if applicable)
Name Inda Miklawitz	
Job Title Water-Consoning Citizan	862 679 1120
Address 2542 Arthur's Court	Phone Phone
Street  City  State  State  State	Email / Mikladitsa Gol, Con
Speaking: For Against Information Waive S	peaking: In Support Against ir will read this information into the record.)
Representing Self	
Appearing at request of Chair: Yes No Lobbyist regist	ered with Legislature: Yes No

While it is a Senate tradition to encourage public testimony, time may not permit all persons wishing to speak to be heard at this meeting. Those who do speak may be asked to limit their remarks so that as many persons as possible can be heard.

This form is part of the public record for this meeting.

### **CourtSmart Tag Report**

Room: SB 301 Case No.: Type:

Caption: Senate Agriculture Committee Judge:

Started: 3/11/2019 1:31:03 PM

Ends: 3/11/2019 3:10:33 PM Length: 01:39:31

**1:31:02 PM** Meeting called to order by Chair Albritton

**1:31:06 PM** Roll call

1:31:16 PM Quorum present

1:32:26 PM Senator Diaz recognized to introduce SB 1128

**1:34:15 PM** Questions?

1:34:38 PM Senator Montford asks a question

1:35:00 PM Senator Diaz in response

1:35:28 PM Senator Rader asks a question Senator Diaz in response

1:37:00 PM Senator Rader asks a question

1:38:05 PM Senator Diaz in response

1:38:11 PM Public testimony

1:38:28 PM Kate MacFall of the Humane Society of the United States waives in support

1:38:46 PM Amanda Gill of the Florida Apartment Association waives in support

**1:38:55 PM** Kelly Mallete of the Florida Apartment Association waives in support

**1:39:11 PM** Debate?

**1:39:15 PM** Senator Rader in debate

1:41:16 PM Senator Gainer in debate

1:41:39 PM Senator Diaz recognized to close

1:41:47 PM Senator Diaz to close on SB 1128

1:42:28 PM Roll call

1:42:40 PM SB 1128 reported favorably

1:43:09 PM Chair Albritton recognizes Jared Rosenstein of DEM to update on citrus

1:46:55 PM Chair Albritton in response

1:49:51 PM Senator Montford asks a question

1:51:07 PM Jared Rosenstein in response

**1:51:33 PM** Senator Montford with a follow up question

**1:52:45 PM** Chair Albritton in response

1:53:44 PM Jared Rosenstein in response

1:54:25 PM Chair Albritton in response

1:54:45 PM Senator Gainer asks a question

**1:55:30 PM** Jared Rosenstein in response

1:56:15 PM Senator Gainer asks a question

1:56:43 PM Jared Rosenstein in response

1:57:52 PM Senator Rader asks a question

1:58:24 PM Chair Albritton in response

2:00:03 PM Senator Broxson asks a question

2:01:33 PM Jared Rosenstein recognized to close

2:02:38 PM Chair Albritton comments on public testimony on SPB 7064

2:04:37 PM Chair Albritton comments in advance for vote at time certain at 3:10 PM on SPB 7064

2:05:43 PM Senator Rader asks a question

2:06:02 PM Chair Albritton encourages limited public testimony on SPB 7064

2:06:44 PM Senator Rader asks a question

2:06:50 PM Chair Albritton in response

2:07:11 PM Chair Albritton turns the gavel over to Vice Chair Gainer

2:07:26 PM Chair Gainer recognizes Senator Albritton to introduce SPB 7064

**2:08:11 PM** Questions?

2:08:24 PM Amendment 320578 introduced by Senator Broxson

**2:09:08 PM** Questions?

2:09:10 PM Public testimony

**2:09:28 PM** Dell Cates of ReThink Energy Florida waives in opposition

2:09:29 PM John Lorenz of ReThink Energy Florida waives in opposition

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2:09:37 PM
               Ellen Newell of Physicians for Social Responsibility waives in opposition
2:09:52 PM
               Susan McLeod waives in opposition
2:09:59 PM
               Edward Oaksford waives in opposition
               Linda Oaksford waives in opposition
2:10:11 PM
               Meta Calder waives in opposition
2:10:23 PM
               Chris Colson of Rowe Drilling Company speaks on amendment 320578
2:10:50 PM
2:12:14 PM
               Questions?
2:12:20 PM
               Senator Montford asks a question
               Chris Colson in response
2:13:15 PM
2:13:56 PM
               Senator Broxson asks a question
2:14:32 PM
               Chris Colson in response
2:14:59 PM
               Senator Broxson asks a question
2:15:16 PM
               Chris Colson in response
2:15:32 PM
               Randy Conrad of GFA International speaks on amendment 320578
2:17:18 PM
               Senator Broxson asks a question
               Randy Conrad in response
2:17:32 PM
2:17:41 PM
               Senator Broxson asks a question
               Randy Conrad in response
2:17:57 PM
2:18:18 PM
               Senator Broxson asks a question
               Randy Conrad in response
2:18:31 PM
2:18:40 PM
               Senator Broxson asks a question
               Randy Conrad in response
2:18:51 PM
               Questions?
2:18:56 PM
2:19:07 PM
               Senator Albritton makes a motion to vote at time certain at 3:10 PM on SPB 7064
2:19:30 PM
               Thomas Herbert of FLIPPA waives in opposition
               Alexandra Pividal of ReThink Energy Florida waives in opposition
2:20:04 PM
2:20:08 PM
               Ken Hays of Concerned Floridians waives in opposition
2:20:17 PM
               Jack Norris of ReThink Energy Florida waives in opposition
2:20:21 PM
               Michelle Allen of Food & Water Watch speaks on 320578
               Senator Broxson asks a question
2:21:37 PM
2:21:43 PM
               Michelle Allen in response
               Mr. Miller waives in opposition
2:22:09 PM
               Leighanne Boone of ReThink Energy Action Fund waives in opposition
2:22:17 PM
               Joanna Bonfanti of Florida Section American Water Works Association waives in opposition
2:22:23 PM
2:22:45 PM
               Brian Lee of Floridians Against Fracking speaks on amendment 320578
2:23:26 PM
               Kim Ross of ReThink Energy Florida waives in opposition
2:23:43 PM
               David Cullen of Sierra Club Florida speaks on amendment 320578
2:25:43 PM
               Senator Broxson asks a question
2:26:08 PM
               David Cullen in response
2:27:18 PM
               Senator Broxson asks a question
2:27:29 PM
               David Cullen in response
2:28:11 PM
               Senator Broxson asks a question
               David Cullen in response
2:28:21 PM
2:28:34 PM
               Senator Broxson asks a question
               David Mica of Florida Petroleum Council speaks on amendment 320578
2:28:57 PM
2:32:13 PM
               Senator Montford asks a question
2:33:26 PM
               David Mica in response
2:33:45 PM
               Debate?
2:33:52 PM
               Senator Broxson in debate
2:34:29 PM
               Senator Broxson withdraws amendment 320578
2:34:48 PM
               Senator Albritton recognized to introduce amendment 293088
2:37:14 PM
               Questions?
2:37:23 PM
               Senator Rader asks a question
2:38:09 PM
               Senator Albritton in response
2:38:46 PM
               Senator Rader asks a question
2:38:56 PM
               Senator Albritton in response
2:39:27 PM
               Public testimony
2:39:39 PM
               Dell Cates of ReThink Energy Florida waives in opposition
2:39:55 PM
               John Lorenz of ReThink Energy Florida waives in opposition
2:39:59 PM
               Ellen Newell of Physicians for Social Responsibility waives in opposition
               Susan McLeod waives in opposition
2:40:09 PM
2:40:16 PM
               Edward Oaksford waives in opposition
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2:40:28 PM	Meta Calder waives in opposition
2:40:31 PM	Linda Oaksford waives in opposition
2:40:43 PM	Amy Datz of Environmental Caucus of Florida
2:42:40 PM	Speaks on amendment 293088
2:42:41 PM	Jack Norris of ReThink Energy Florida waives in opposition
2:42:49 PM	Jennifer Wright waives in opposition
2:43:04 PM	Alexandra Pividal of ReThink Energy Florida waives in opposition
2:43:10 PM	David Mica of Florida Petroleum Council speaks on amendment 293088
2:44:57 PM	Michelle Allen of Food & Water Watch waives in opposition
2:45:01 PM	Brian Lee of Floridians Against Fracking
2:45:09 PM	Speaks on amendment 293088
2:46:04 PM	David Cullen of Sierra Club Florida speaks on amendment 293088
2:46:53 PM	Debate?
2:47:54 PM	Senator Albritton waives close
2:48:04 PM	Roll call on amendment
2:48:38 PM	Amendment 293088 is adopted
2:48:50 PM	Late filed amendment 926982
2:49:15 PM	Objections to hear late-filed amendment? None. Amendment filed.
2:49:27 PM	Senator Albritton recognized to introduce amendment 926982
2:50:06 PM	Senator Montford asks a question
2:50:14 PM	Senator Albritton in response
2:50:21 PM	Senator Montford asks a question
2:51:12 PM	Senator Albritton in response
2:51:21 PM	Public testimony
2:51:26 PM	David Mica of Florida Petroleum Council speaks on amendment 926982
2:53:07 PM	David Cullen of Sierra Club Florida speaks on amendment 926982
2:54:39 PM	Debate?
2:54:47 PM	Senator Gainer in debate
2:55:31 PM	Chair Albritton waives close
2:55:43 PM	Amendment 926982 is adopted
2:55:57 PM	Back on the bill
2:56:35 PM 2:56:44 PM	Jennifer Rubella of Environment Florida waives in opposition  Mr. Miller of ReThink Energy Florida waives in opposition
2:57:01 PM	Shon Owens Mayor of Jay speaks on SPB 7064
3:01:10 PM	3:10 PM vote certain reminder
3:01:45 PM	Senator Gainer wants all public testimony entered in record
3:02:05 PM	Senator Montford asks for testimony extension
3:02:17 PM	Senator Albritton states 3:10 PM as time certain vote- no extension
3:02:52 PM	Senator Rader in debate
3:06:11 PM	Senator Broxson in debate
3:07:21 PM	Senator Montford in debate
3:08:42 PM	Senator Albritton waives close
3:08:48 PM	Roll call
3:09:27 PM	SPB 7064 reported favorably
3:10:07 PM	SPB 7064 will be submitted as a committee bill
3:10:11 PM	Senator Montford moves to adjourn
3:10:22 PM	Meeting adjourned