$\ensuremath{\mathbf{By}}$ the Committee on Natural Resources and Senators Williams and Kirkpatrick

312-1869-98

1	A bill to be entitled
2	An act relating to air pollution control
3	revenues; amending s. 215.22, F.S.; exempting
4	the Air Pollution Control Trust Fund from a
5	surcharge; amending s. 403.0872, F.S.;
6	providing for adjustments in the major
7	stationary source annual air-operation permit
8	license fees; deleting obsolete provisions
9	relating to a study that was conducted;
10	changing the date for an audit of the major
11	stationary source air-operation permit program;
12	providing an effective date.
13	
14	Be It Enacted by the Legislature of the State of Florida:
15	
16	Section 1. Paragraph (t) is added to subsection (1) of
17	section 215.22, Florida Statutes, to read:
18	215.22 Certain income and certain trust funds
19	exempt
20	(1) The following income of a revenue nature or the
21	following trust funds shall be exempt from the deduction
22	required by s. 215.20(1):
23	(t) The Air Pollution Control Trust Fund.
24	Section 2. Subsection (11) of section 403.0872,
25	Florida Statutes, is amended to read:
26	403.0872 Operation permits for major sources of air
27	pollution; annual operation license feeProvided that
28	program approval pursuant to 42 U.S.C. s. 7661a has been
29	received from the United States Environmental Protection
30	Agency, beginning January 2, 1995, each major source of air
31	pollution, including electrical power plants certified under

1

 $\textbf{CODING:} \textbf{Words} \ \, \underline{\textbf{stricken}} \ \, \text{are deletions:} \ \, \underline{\textbf{words}} \ \, \underline{\textbf{underlined}} \ \, \text{are additions.}$

4

5

6

7

8 9

10

11

12 13

14

15

16 17

18 19

20

21

22

23 24

25

26

27 28

29

30

s. 403.511, must obtain from the department an operation permit for a major source of air pollution under this section, which is the only department operation permit for a major source of air pollution required for such source. Operation permits for major sources of air pollution, except general permits issued pursuant to s. 403.814, must be issued in accordance with the following procedures and in accordance with chapter 120; however, to the extent that chapter 120 is inconsistent with the provisions of this section, the procedures contained in this section prevail:

- (11) Commencing in 1993, each major source of air pollution permitted to operate in this state must pay between January 15 and March 1 of each year, upon written notice from the department, an annual operation license fee in an amount determined by department rule. The annual operation license fee shall be terminated immediately in the event the United States Environmental Protection Agency imposes annual fees solely to implement and administer the major source air-operation permit program in Florida under 40 C.F.R. s. 70.10(d).
- (a) The annual fee must be assessed based upon the source's previous year's emissions and must be calculated by multiplying the applicable annual operation license fee factor times the tons of each regulated air pollutant (except carbon monoxide) allowed to be emitted per hour by specific condition of the source's most recent construction or operation permit, times the annual hours of operation allowed by permit condition; provided, however, that:
- For 1993 and 1994, the license fee factor is \$10. For 1995, the license fee factor is \$25. In succeeding years, 31 The license fee factor is \$25 or another amount determined by

department rule which ensures that the revenue provided by 2 each year's operation license fees is sufficient to cover all 3 reasonable direct and indirect costs of the major stationary 4 source air-operation permit program established by this 5 section. The license fee factor may be adjusted by rule only after an audit required under paragraph (c), and increased 6 beyond \$25 only if the secretary of the department 8 affirmatively finds that a shortage or surplus of revenue for 9 support of the major stationary source air-operation permit 10 program will occur in the absence of a fee factor adjustment. 11 Only expenditures made or funded by the department which meet the requirements under subparagraph (a)10. and paragraph (b) 12 may be used in calculating whether there is a shortage of 13 revenue. The annual operation license fees collected by the 14 department must be used solely to cover the costs of meeting 15 the functions of the permitting program as described in 16 17 subparagraph (a)10. and paragraph (b). The annual license fee factor may never exceed \$35. The department shall retain a 18 19 nationally recognized accounting firm to conduct a study to 20 determine the reasonable revenue requirements necessary to support the development and administration of the major source 21 22 air-operation permit program as prescribed in paragraph (b). The results of that determination must be considered in 23 24 assessing whether a \$25-per-ton fee factor is sufficient to 25 adequately fund the major source air-operation permit program. The results of the study must be presented to the Governor, 26 27 the President of the Senate, the Speaker of the House of 28 Representatives, and the Public Service Commission, including 29 the Public Counsel's Office, by no later than October 31, 30 1994. 31

- 2. For any source that operates for fewer hours during the calendar year than allowed under its permit, the annual fee calculation must be based upon actual hours of operation rather than allowable hours if the owner or operator of the source documents the source's actual hours of operation for the calendar year. For any source that has an emissions limit that is dependent upon the type of fuel burned, the annual fee calculation must be based on the emissions limit applicable during actual hours of operation.
- 3. For any source whose allowable emission limitation is specified by permit per units of material input or heat input or product output, the applicable input or production amount may be used to calculate the allowable emissions if the owner or operator of the source documents the actual input or production amount. If the input or production amount is not documented, the maximum allowable input or production amount specified in the permit must be used to calculate the allowable emissions.
- 4. For any new source that does not receive its first operation permit until after the beginning of a calendar year, the annual fee for the year must be reduced pro rata to reflect the period during which the source was not allowed to operate.
- 5. For any source that emits less of any regulated air pollutant than allowed by permit condition, the annual fee calculation for such pollutant must be based upon actual emissions rather than allowable emissions if the owner or operator documents the source's actual emissions by means of data from a department-approved certified continuous emissions monitor or from an emissions monitoring method which has been approved by the United States Environmental Protection Agency

3

4 5

6

7

9

10

11

12 13

14

15

16 17

18

19

20

21

22

23 24

25

26

27 28

29

30

under the regulations implementing 42 U.S.C. ss. 7651 et seq., or from a method approved by the department for purposes of this section.

- The amount of each regulated air pollutant in excess of 4,000 tons per year allowed to be emitted by any source, or group of sources belonging to the same Major Group as described in the Standard Industrial Classification Manual, 1987, may not be included in the calculation of the fee. Any source, or group of sources, which does not emit any regulated air pollutant in excess of 4,000 tons per year, is allowed a one-time credit not to exceed 25 percent of the first annual licensing fee for the prorated portion of existing air-operation permit application fees remaining upon commencement of the annual licensing fees.
- 7. If the department has not received the fee by February 15 of the calendar year, the permittee must be sent a written warning of the consequences for failing to pay the fee by March 1. If the fee is not postmarked by March 1 of the calendar year, commencing with calendar year 1997, the department shall impose, in addition to the fee, a penalty of 50 percent of the amount of the fee, plus interest on such amount computed in accordance with s. 220.807. The department may not impose such penalty or interest on any amount underpaid, provided that the permittee has timely remitted payment of at least 90 percent of the amount determined to be due and remits full payment within 60 days after receipt of notice of the amount underpaid. The department may waive the collection of underpayment and shall not be required to refund overpayment of the fee, if the amount due is less than 1 percent of the fee, up to \$50. The department may revoke any 31 major air pollution source operation permit if it finds that

3

4 5

6

7

8

9

10

11

12 13

14

15

16 17

18 19

20

21

22

23 24

25

26

27 28

29

30

the permitholder has failed to timely pay any required annual operation license fee, penalty, or interest.

- During the years 1993 through 1999, inclusive, no fee shall be required to be paid under this section with respect to emissions from any unit which is an affected unit under 42 U.S.C. s. 7651c.
- 9. Notwithstanding the computational provisions of this subsection, the annual operation license fee for any source subject to this section shall not be less than \$250, except that the annual operation license fee for sources permitted solely through general permits issued under s. 403.814 shall not exceed \$50 per year.
- 10. Notwithstanding the provisions of s. 403.087(6)(a)4.a., authorizing air pollution construction permit fees, the department may not require such fees for changes or additions to a major source of air pollution permitted pursuant to this section, unless the activity triggers permitting requirements under Title I, Part C or Part D, of the federal Clean Air Act, 42 U.S.C. ss. 7470-7514a. Costs to issue and administer such permits shall be considered direct and indirect costs of the major stationary source air-operation permit program under s. 403.0873. The department shall, however, require fees pursuant to the provisions of s. 403.087(6)(a)4.a. for the construction of a new major source of air pollution that will be subject to the permitting requirements of this section once constructed and for activities triggering permitting requirements under Title I, Part C or Part D, of the federal Clean Air Act, 42 U.S.C. ss. 7470-7514a.
- (b) Annual operation license fees collected by the 31 department must be sufficient to cover all reasonable direct

and indirect costs required to develop and administer the major stationary source air-operation permit program, which shall consist of the following elements to the extent that they are reasonably related to the <u>implementation of the regulation of major stationary source air-operation permit program pollution sources</u>, in accordance with United States Environmental Protection Agency regulations and guidelines:

- 1. Reviewing and acting upon any application for such a permit.
- 2. Implementing and enforcing the terms and conditions of any such permit, excluding court costs or other costs associated with any enforcement action.
- 3. Emissions and Ambient <u>air</u> monitoring <u>only to the</u>
 extent that site-specific monitoring is necessary for the
 issuance of a major stationary source air permit or permits,
 as documented in the permit or permits.
- 4. Preparing generally applicable regulations or guidance only to the extent required for the implementation of the major stationary source air-operation permit program.
- 5. Modeling, analyses, and demonstrations, and site-specific emissions monitoring only to the extent required for the implementation of the major stationary source air-operation permit program.
- 6. Preparing inventories and tracking emissions only to the extent required for the implementation of the major stationary source air-operation permit program.
- 7. Implementing the Small Business Stationary Source Technical and Environmental Compliance Assistance Program.
- 8. Conducting or providing for the conduct of the required The study conducted under subparagraph (a)1. and Any audits conducted under paragraph (c).

1	9. Site-specific emissions monitoring in conjunction
2	with an applicable requirement of a major stationary source.
3	(c) An audit of the major stationary source
4	air-operation permit program must \underline{not} be $\underline{commenced}$ until
5	January 1, 2002, and must be completed by January 1, 2003,
6	conducted 2 years after the United States Environmental
7	Protection Agency has given full approval of the program, or
8	by the end of 1996, whichever comes later, to ascertain
9	whether the annual operation license fees collected by the
10	department are $\underline{\text{sufficient}}$ and $\underline{\text{are}}$ used $\underline{\text{by}}$ the department and
11	<u>local programs</u> solely to <u>cover the</u> support any reasonable
12	direct and indirect costs as listed in subparagraph (a)10. and
13	paragraph (b). In addition, the audit must evaluate the
14	department's system for measuring program performance,
15	efficiency, and accountability.A program audit must be
16	performed <u>every 5 years</u> biennially after the first audit.
17	Section 3. This act shall take effect July 1, 1998.
18	
19	STATEMENT OF SUBSTANTIAL CHANGES CONTAINED IN
20	COMMITTEE SUBSTITUTE FOR SB 1554
21	
22	The committee substitute deletes certain obsolete language
23	relating to a study that has already been conducted. Further restricts the use of the air-operation license fees for modeling, analyses, and demonstrations.
24	modering, analyses, and demonstrations.
25	
26	
27	
28	
29	
30	
31	