Bill No. SB 1896 Amendment No. CHAMBER ACTION Senate House 1 2 3 4 5 6 7 8 9 10 Senator Laurent moved the following amendment to amendment 11 12 (920738):13 14 Senate Amendment (with title amendment) On page 16, between lines 13 and 14, 15 16 17 insert: 18 Section 4. Section 403.0872, Florida Statutes, is 19 amended to read: 403.0872 Operation permits for major sources of air 20 21 pollution; annual operation license fee.--Provided that 22 program approval pursuant to 42 U.S.C. s. 7661a has been received from the United States Environmental Protection 23 24 Agency, beginning January 2, 1995, each major source of air pollution, including electrical power plants certified under 25 26 s. 403.511, must obtain from the department an operation 27 permit for a major source of air pollution under this section. This operation permit which is the only department 28 29 operation permit for a major source of air pollution required 30 for such source; provided, at the applicant's request, the department shall issue a separate Acid Rain permit for a major 31 1

3:18 PM 04/12/00

source of air pollution that is an affected source within the 1 2 meaning of 42 U.S.C. s. 7651a(1). Operation permits for major 3 sources of air pollution, except general permits issued 4 pursuant to s. 403.814, must be issued in accordance with the 5 following procedures and in accordance with chapter 120; 6 however, to the extent that chapter 120 is inconsistent with 7 the provisions of this section, the procedures contained in this section prevail: 8

9 (1) For purposes of this section, a major source of 10 air pollution means a stationary source of air pollution, or 11 any group of stationary sources within a contiguous area and 12 under common control, which emits any regulated air pollutant 13 and which is any of the following:

14 (a) A major source within the meaning of 42 U.S.C. s. 15 7412(a)(1);

(b) A major stationary source or major emitting
facility within the meaning of 42 U.S.C. s. 7602(j) or 42
U.S.C. subchapter I, part C or part D;

19 (c) An affected source within the meaning of 42 U.S.C. 20 s. 7651a(1);

(d) An air pollution source subject to standards or regulations under 42 U.S.C. s. 7411 or s. 7412; provided that a source is not a major source solely because of its regulation under 42 U.S.C. s. 7412(r); or

(e) A stationary air pollution source belonging to a
category designated as a 40 C.F.R. part 70 source by
regulations adopted by the administrator of the United States
Environmental Protection Agency under 42 U.S.C. ss. 7661 et
seq. The department shall exempt those facilities that are
subject to this section solely because they are subject to
requirements under 42 U.S.C. s. 7411 or solely because they

3:18 PM 04/12/00

are subject to reporting requirements under 42 U.S.C. s. 7412 1 2 for as long as the exemption is available under federal law. 3 (2) An application for an operation permit for a major 4 source of air pollution must be submitted in accordance with 5 rules of the department governing permit applications. The 6 department shall adopt rules defining the timing, content, and 7 distribution of an application for a permit under this section. A permit application processing fee is not required. 8 9 The department may issue an operation permit for a major 10 source of air pollution only when it has reasonable assurance that the source applies pollution control technology, 11 12 including fuel or raw material selection, necessary to enable 13 it to comply with the standards or rules adopted by the department or an approved compliance plan for that source. If 14 15 two or more major air pollution sources that belong to the 16 same Major Group as described in the Standard Industrial 17 Classification Manual, 1987, are operated at a single site, the owner may elect to receive a single operation permit 18 covering all such sources at the site. 19 (a) An application for a permit under this section is 20 21 timely and complete if it is submitted in accordance with department rules governing the timing of applications and 22 substantially addresses the information specified in 23 24 completeness criteria determined by department rule in 25 accordance with applicable regulations of the United States Environmental Protection Agency governing the contents of 26 27 applications for permits under 42 U.S.C. s. 7661b(d). Unless 28 the department requests additional information or otherwise notifies the applicant of incompleteness within 60 days after 29 30 receipt of an application, the application is complete. 31 (b) Any permitted air pollution source that submits a

3:18 PM 04/12/00

3

timely and complete application for a permit under this 1 2 section is entitled to operate in compliance with its existing 3 air permit pending the conclusion of proceedings associated 4 with its application. Notwithstanding the timing requirements 5 of paragraph (c) and subsection (3), the department may 6 process applications received during the first year of permit 7 processing under this section, in a manner consistent with 42 U.S.C. s. 7661b(c). 8

9 (c) The department may request additional information 10 necessary to process a permit application subsequent to a 11 determination of completeness in accordance with s. 12 403.0876(1).

(3) Within 90 days after the date on which the 13 14 department receives all information necessary to process an 15 application for a permit under this section, the department 16 shall issue a draft permit or a determination that the 17 requested permit should be denied. A draft permit must contain all conditions that the department finds necessary to ensure 18 that operation of the source will be in compliance with 19 20 applicable law, rules, or compliance plans. If the department 21 proposes to deny the permit application, the department's determination must provide an explanation for the denial. The 22 department shall furnish a copy of each draft permit to the 23 24 United States Environmental Protection Agency and to any 25 contiguous state whose air quality could be affected or which is within 50 miles of the source pursuant to procedures 26 27 established by department rule.

(4) The department shall require the applicant to
publish notice of any draft permit in accordance with
department rule. The department must accept public comment
with respect to a draft permit for 30 days following the date

3:18 PM 04/12/00

of notice publication. The notice must be published in a 1 2 newspaper of general circulation as defined in s. 403.5115(2). 3 If comments received during this period result in a change in 4 the draft permit, the department must issue a revised draft 5 permit, which shall be supplied to the United States 6 Environmental Protection Agency and to any contiguous state 7 whose air quality could be affected or which is within 50 miles of the source. 8

9 (5) Any person whose substantial interests are 10 affected by a draft permit or the denial determination may request an administrative hearing under ss. 120.569 and 11 12 120.57, in accordance with the rules of the department. A 13 draft permit must notify the permit applicant of any review 14 process applicable to the permit decision of the department. 15 The department shall prescribe, by rule, a suitable standard 16 format for such notification.

17 (6) If a hearing is not requested under ss. 120.569 18 and 120.57, the draft permit will become the department's proposed permit but does not become final until the time for 19 federal review of the proposed permit has elapsed. The 20 21 department shall furnish the United States Environmental 22 Protection Agency a copy of each proposed permit and its written response to any comments regarding the permit 23 24 submitted by contiguous states. If no objection to the 25 proposed permit is made by the United States Environmental Protection Agency within the time established by 42 U.S.C. s. 26 27 7661d, the proposed permit must become final no later than 55 days after the date on which the proposed permit was mailed to 28 the United States Environmental Protection Agency. The 29 30 department shall issue a conformed copy of the final permit as 31 soon as is practicable thereafter.

3:18 PM 04/12/00

(7) If a draft permit is the subject of an 1 2 administrative hearing under ss. 120.569 and 120.57, a 3 proposed permit containing changes, if any, resulting from the 4 hearing process, after the conclusion of the hearing, must be 5 issued and a copy must be provided to the applicant, to the 6 United States Environmental Protection Agency, and to any 7 contiguous state whose air quality could be affected or which is within 50 miles of the source, as soon as practicable. The 8 9 proposed permit shall not become final until the time for 10 review, by the United States Environmental Protection Agency, 11 of the proposed permit has elapsed. If comments from a 12 contiguous state regarding the permit are received, the 13 department must provide a written response to the applicant, to the state, and to the United States Environmental 14 15 Protection Agency. If no objection to the proposed permit is 16 made by the United States Environmental Protection Agency 17 within the time established by 42 U.S.C. s. 7661d, the proposed permit must become final no later than 55 days after 18 the date on which the proposed permit was mailed to the United 19 20 States Environmental Protection Agency. The department shall 21 issue a conformed copy of the final permit as soon as is practicable thereafter. 22

(8) If the administrator of the United States 23 24 Environmental Protection Agency timely objects to a proposed 25 permit under this section, the department must not issue a final permit until the objection is resolved or withdrawn. A 26 27 copy of the written objection of the administrator must be provided to the permit applicant as soon as practicable after 28 the department receives it. Within 45 days after the date on 29 30 which the department serves the applicant with a copy of an 31 objection by the United States Environmental Protection Agency

3:18 PM 04/12/00

to a proposed permit, the applicant may file a written reply 1 2 to the objection. The written reply must include any 3 supporting materials that the applicant desires to include in 4 the record relevant to the issues raised by the objection. The 5 written reply must be considered by the department in issuing a final permit to resolve the objection of the administrator. 6 7 A final permit issued by the department to resolve an objection of the administrator is not subject to ss. 120.569 8 9 and 120.57.

10 (9) A final permit issued under this section is subject to judicial review under s. 120.68. If judicial review 11 12 of a final permit results in material changes to the conditions of the permit, the department shall notify the 13 14 United States Environmental Protection Agency and any state 15 that is contiguous to this state whose air quality could be 16 affected or that is within 50 miles of the source, pursuant to 17 rules of the department.

(10) If the department is notified by the 18 administrator of the United States Environmental Protection 19 Agency that cause exists to terminate, modify, or revoke and 20 21 reissue a permit under this section, the department shall, within 90 days after receipt of such notification, furnish to 22 the administrator and the permittee a proposed determination 23 24 of termination, modification, or revocation and reissuance as 25 appropriate. Within 45 days after the date on which the department notifies the permittee that the United States 26 27 Environmental Protection Agency proposes action regarding its permit, the permittee may file a written response concerning 28 29 the proposed action. The written response must include any 30 supporting materials that the permittee desires to include in 31 the record relevant to the issues raised by the proposed

3:18 PM 04/12/00

7

action. The permittee's written response must be considered by
 the department in formulating its proposed determination under
 this subsection.

4 (11) Commencing in 1993, each major source of air 5 pollution permitted to operate in this state must pay between 6 January 15 and March 1 of each year, upon written notice from 7 the department, an annual operation license fee in an amount determined by department rule. The annual operation license 8 fee shall be terminated immediately in the event the United 9 10 States Environmental Protection Agency imposes annual fees solely to implement and administer the major source 11 12 air-operation permit program in Florida under 40 C.F.R. s. 13 70.10(d).

The annual fee must be assessed based upon the 14 (a) 15 source's previous year's emissions and must be calculated by 16 multiplying the applicable annual operation license fee factor 17 times the tons of each regulated air pollutant (except carbon monoxide) allowed to be emitted per hour by specific condition 18 of the source's most recent construction or operation permit, 19 times the annual hours of operation allowed by permit 20 21 condition; provided, however, that:

For 1993 and 1994, the license fee factor is \$10. 22 1. For 1995, the license fee factor is \$25. In succeeding years, 23 24 the license fee factor is \$25 or another amount determined by 25 department rule which ensures that the revenue provided by each year's operation license fees is sufficient to cover all 26 27 reasonable direct and indirect costs of the major stationary source air-operation permit program established by this 28 section. The license fee factor may be increased beyond \$25 29 30 only if the secretary of the department affirmatively finds 31 that a shortage of revenue for support of the major stationary

3:18 PM 04/12/00

source air-operation permit program will occur in the absence 1 2 of a fee factor adjustment. The annual license fee factor may 3 never exceed \$35. The department shall retain a nationally 4 recognized accounting firm to conduct a study to determine the 5 reasonable revenue requirements necessary to support the development and administration of the major source б 7 air-operation permit program as prescribed in paragraph (b). The results of that determination must be considered in 8 9 assessing whether a \$25-per-ton fee factor is sufficient to 10 adequately fund the major source air-operation permit program. 11 The results of the study must be presented to the Governor, 12 the President of the Senate, the Speaker of the House of 13 Representatives, and the Public Service Commission, including 14 the Public Counsel's Office, by no later than October 31, 15 1994.

16 For any source that operates for fewer hours during 2. 17 the calendar year than allowed under its permit, the annual 18 fee calculation must be based upon actual hours of operation rather than allowable hours if the owner or operator of the 19 source documents the source's actual hours of operation for 20 the calendar year. For any source that has an emissions limit 21 that is dependent upon the type of fuel burned, the annual fee 22 calculation must be based on the emissions limit applicable 23 24 during actual hours of operation.

3. For any source whose allowable emission limitation is specified by permit per units of material input or heat input or product output, the applicable input or production amount may be used to calculate the allowable emissions if the owner or operator of the source documents the actual input or production amount. If the input or production amount is not documented, the maximum allowable input or production amount

3:18 PM 04/12/00

9

specified in the permit must be used to calculate the
 allowable emissions.

4. For any new source that does not receive its first
operation permit until after the beginning of a calendar year,
the annual fee for the year must be reduced pro rata to
reflect the period during which the source was not allowed to
operate.

8 5. For any source that emits less of any regulated air 9 pollutant than allowed by permit condition, the annual fee 10 calculation for such pollutant must be based upon actual emissions rather than allowable emissions if the owner or 11 12 operator documents the source's actual emissions by means of 13 data from a department-approved certified continuous emissions 14 monitor or from an emissions monitoring method which has been 15 approved by the United States Environmental Protection Agency 16 under the regulations implementing 42 U.S.C. ss. 7651 et seq., 17 or from a method approved by the department for purposes of this section. 18

19 The amount of each regulated air pollutant in 6. 20 excess of 4,000 tons per year allowed to be emitted by any 21 source, or group of sources belonging to the same Major Group as described in the Standard Industrial Classification Manual, 22 1987, may not be included in the calculation of the fee. Any 23 24 source, or group of sources, which does not emit any regulated air pollutant in excess of 4,000 tons per year, is allowed a 25 one-time credit not to exceed 25 percent of the first annual 26 27 licensing fee for the prorated portion of existing 28 air-operation permit application fees remaining upon commencement of the annual licensing fees. 29

30 7. If the department has not received the fee by31 February 15 of the calendar year, the permittee must be sent a

3:18 PM 04/12/00

written warning of the consequences for failing to pay the fee 1 2 by March 1. If the fee is not postmarked by March 1 of the 3 calendar year, commencing with calendar year 1997, the 4 department shall impose, in addition to the fee, a penalty of 50 percent of the amount of the fee, plus interest on such 5 6 amount computed in accordance with s. 220.807. The department 7 may not impose such penalty or interest on any amount underpaid, provided that the permittee has timely remitted 8 9 payment of at least 90 percent of the amount determined to be 10 due and remits full payment within 60 days after receipt of notice of the amount underpaid. The department may waive the 11 12 collection of underpayment and shall not be required to refund 13 overpayment of the fee, if the amount due is less than 1 percent of the fee, up to \$50. The department may revoke any 14 15 major air pollution source operation permit if it finds that 16 the permitholder has failed to timely pay any required annual 17 operation license fee, penalty, or interest. During the years 1993 through 1999, inclusive, no 18 8.

19 fee shall be required to be paid under this section with 20 respect to emissions from any unit which is an affected unit 21 under 42 U.S.C. s. 7651c.

9. Notwithstanding the computational provisions of
this subsection, the annual operation license fee for any
source subject to this section shall not be less than \$250,
except that the annual operation license fee for sources
permitted solely through general permits issued under s.
403.814 shall not exceed \$50 per year.

10. Notwithstanding the provisions of s.
403.087(6)(a)4.a., authorizing air pollution construction
permit fees, the department may not require such fees for
changes or additions to a major source of air pollution

3:18 PM 04/12/00

permitted pursuant to this section, unless the activity 1 2 triggers permitting requirements under Title I, Part C or Part 3 D, of the federal Clean Air Act, 42 U.S.C. ss. 7470-7514a. 4 Costs to issue and administer such permits shall be considered direct and indirect costs of the major stationary source 5 6 air-operation permit program under s. 403.0873. The department 7 shall, however, require fees pursuant to the provisions of s. 403.087(6)(a)4.a. for the construction of a new major source 8 9 of air pollution that will be subject to the permitting 10 requirements of this section once constructed and for activities triggering permitting requirements under Title I, 11 12 Part C or Part D, of the federal Clean Air Act, 42 U.S.C. ss. 7470-7514a. 13 (b) Annual operation license fees collected by the 14 15 department must be sufficient to cover all reasonable direct 16 and indirect costs required to develop and administer the 17 major stationary source air-operation permit program, which shall consist of the following elements to the extent that 18 they are reasonably related to the regulation of major 19 stationary air pollution sources, in accordance with United 20 21 States Environmental Protection Agency regulations and 22 quidelines: 23 1. Reviewing and acting upon any application for such 24 a permit. 25 2. Implementing and enforcing the terms and conditions 26 of any such permit, excluding court costs or other costs 27 associated with any enforcement action. Emissions and ambient monitoring. 28 3. 29 4. Preparing generally applicable regulations or 30 guidance. Modeling, analyses, and demonstrations. 31 5. 123:18 PM 04/12/00 s1896c-1712u

6. Preparing inventories and tracking emissions. 1 2 7. Implementing the Small Business Stationary Source 3 Technical and Environmental Compliance Assistance Program. 4 The study conducted under subparagraph (a)1. and 8. 5 any audits conducted under paragraph (c). 6 (c) An audit of the major stationary source 7 air-operation permit program must be conducted 2 years after the United States Environmental Protection Agency has given 8 9 full approval of the program, or by the end of 1996, whichever 10 comes later, to ascertain whether the annual operation license 11 fees collected by the department are used solely to support 12 any reasonable direct and indirect costs as listed in 13 paragraph (b). A program audit must be performed biennially 14 after the first audit. (12) Permits issued under this section must allow 15 16 changes within a permitted facility without requiring a permit 17 revision, if the changes are not physical changes in, or changes in the method of operation of, the facility which 18 increase the amount of any air pollutant emitted by the 19 facility or which result in the emission of any air pollutant 20 21 not previously emitted by the facility, and the changes do not exceed the emissions allowable under the permit (whether 22 expressed therein as a rate of emissions or in terms of total 23 24 emissions), provided that the facility provides the 25 administrator and the department with 30 days' written, 26 advance notice of the proposed changes. The department shall 27 adopt rules implementing this flexibility requirement. 28 (13)(a) In order to ensure statewide consistency in 29 the implementation of the national Acid Deposition Control 30 Allowance Transfer System, a department district office or 31 local pollution control program may not issue or administer

3:18 PM 04/12/00

13

permits under this section for any electrical power plant or 1 2 any source that participates in the allowance transfer system. 3 (b) For emission units that are subject to continuous 4 monitoring requirements under 42 U.S.C. ss. 7661-7661f or 40 5 C.F.R. part 75, compliance with nitrogen oxides emission limits shall be demonstrated based on a 30-day rolling 6 7 average, except as specifically provided by 40 C.F.R. part 60 8 or part 76.

In order to ensure statewide consistency in the 9 (14)10 permitting of major sources, a local pollution control program may not issue permits under this section for sources that 11 12 belong to Major Group 26, Paper and Allied Products; for 13 sources that belong to Major Group 28, Chemicals and Allied Products; or for sources that belong to Industry Number 2061, 14 15 Cane Sugar, Except Refining, as defined in the Standard 16 Industrial Classification Manual, 1987.

17 (15) Any permittee that operates in compliance with an 18 air-operation permit issued under this section is deemed to be 19 in compliance with applicable permit requirements of the Clean 20 Air Act and all implementing state, local, and federal air 21 pollution control rules and regulations and all provisions of 22 this chapter, relating to air pollution, and rules adopted 23 thereunder.

(16) The department shall adopt a rule to provide for
a procedure for notice to the appropriate approved local
pollution control programs, pursuant to s. 403.182, of any
draft permits, amended draft permits, or final permits issued
by the department.

(17) The administrator of the United States
Environmental Protection Agency may intervene as a matter of
right in any administrative or judicial proceeding relating to

3:18 PM 04/12/00

```
an operation permit for a major source of air pollution
1
2
   required under this section.
3
          (18) The department shall require certification of all
4
   applications, submittals, and reports by a responsible
5
   official of a major source of air pollution and shall require
   the inclusion of those specific federal requirements listed at
б
7
   42 U.S.C. s. 7661a(f)(1), (2), and (3) in all permits to which
   such terms apply.
8
9
10
   (Redesignate subsequent sections.)
11
12
13
   14
   And the title is amended as follows:
15
          On page 17, line 30, after the second semicolon
16
17
   insert:
18
          amending s. 403.0872, F.S.; providing for a
19
          separate Acid Rain permit;
20
21
22
23
24
25
26
27
28
29
30
31
```

3:18 PM 04/12/00