2005 1 A bill to be entitled 2 An act relating to renewable energy; creating s. 366.91, 3 F.S.; providing legislative findings; providing 4 definitions; requiring public utilities, municipal 5 electric utilities, and rural electric cooperatives to offer a purchase contract to producers of renewable 6 7 energy; providing requirements for such contracts; 8 requiring that a producer pay the costs for 9 interconnection; amending s. 366.11, F.S.; specifying that 10 requirements for the purchase of renewable energy apply to certain utilities; amending s. 403.7061, F.S.; revising a 11 permit requirement for a waste-to-energy facility; 12 13 encouraging specified applicants for a landfill permit to consider construction of a waste-to-energy facility; 14 15 providing an effective date. 16 17 Be It Enacted by the Legislature of the State of Florida: 18 19 Section 1. Section 366.91, Florida Statutes, is created to 20 read: 21 366.91 Renewable energy.--The Legislature finds that it is in the public 22 (1) interest to promote the development of renewable energy 23 24 resources in this state. Renewable energy resources have the 25 potential to help diversify fuel types to meet the state's 26 growing dependency on natural gas for electric production, 27 minimize the volatility of fuel costs, encourage investment 28 within the state, improve environmental conditions, and make

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| 29 | Florida a leader in new and innovative technologies. |
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| 30 | (2) As used in this section, the term: |
| 31 | (a) "Biomass" means a power source that is comprised of, |
| 32 | but not limited to, combustible residues or gases from forest- |
| 33 | products manufacturing, agricultural and orchard crops, waste |
| 34 | products from livestock and poultry operations and food |
| 35 | processing, urban wood waste, municipal solid waste, municipal |
| 36 | liquid waste treatment operations, and landfill gas. |
| 37 | (b) "Renewable energy" means electrical energy produced |
| 38 | from a method that uses one or more of the following fuels or |
| 39 | energy sources: biomass, solar energy, geothermal energy, wind |
| 40 | energy, ocean energy, hydroelectric power, municipal solid |
| 41 | waste, material from municipal liquid waste treatment |
| 42 | operations, landfill gas, or hydrogen produced from sources |
| 43 | other than fossil fuels. |
| 44 | (3) On or before January 1, 2006, each public utility must |
| 45 | continuously offer a purchase contract to producers of renewable |
| 46 | energy containing payment provisions for energy and capacity, if |
| 47 | capacity payments are appropriate, which are based upon the |
| 48 | utility's full avoided costs, as defined in s. 366.051. Each |
| 49 | contract must provide a contract term of at least 10 years. |
| 50 | Prudent and reasonable costs associated with a renewable energy |
| 51 | contract shall be recovered from the ratepayers of the |
| 52 | contracting utility, without differentiation among customer |
| 53 | classes, through the appropriate cost-recovery clause mechanism |
| 54 | administered by the commission. |
| 55 | (4) On or before January 1, 2006, each municipal electric |
| 56 | utility and rural electric cooperative whose annual sales, as of |
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57 July 1, 1993, to retail customers were greater than 2,000 58 gigawatt hours must continuously offer a purchase contract to 59 producers of renewable energy containing payment provisions for 60 energy and capacity, if capacity payments are appropriate, which 61 are based upon the utility's or cooperative's full avoided 62 costs, as determined by the governing body of the municipal 63 utility or cooperative. Each contract must provide a contract 64 term of at least 10 years. 65 (5) A contracting producer of renewable energy must pay 66 the actual costs of its interconnection with the transmission 67 grid or distribution system. Section 2. Subsection (1) of section 366.11, Florida 68 69 Statutes, is amended to read: 70 366.11 Certain exemptions.--71 (1) No provision of this chapter shall apply in any 72 manner, other than as specified in ss. 366.04, 366.05(7) and 73 (8), 366.051, 366.055, 366.093, 366.095, 366.14, and 366.80-74 366.85, and 366.91, to utilities owned and operated by 75 municipalities, whether within or without any municipality, or 76 by cooperatives organized and existing under the Rural Electric 77 Cooperative Law of the state, or to the sale of electricity, 78 manufactured gas, or natural gas at wholesale by any public 79 utility to, and the purchase by, any municipality or cooperative 80 under and pursuant to any contracts now in effect or which may be entered into in the future, when such municipality or 81 cooperative is engaged in the sale and distribution of 82 83 electricity or manufactured or natural gas, or to the rates provided for in such contracts. 84

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85 Section 3. Subsection (3) of section 403.7061, Florida 86 Statutes, is amended to read:

87 403.7061 Requirements for review of new waste-to-energy
88 facility capacity by the Department of Environmental
89 Protection.--

90 (3) An applicant must provide reasonable assurance that 91 the construction of a new waste-to-energy facility or the 92 expansion of an existing waste-to-energy facility will comply 93 with the following subsections:

94 (a) The facility is a necessary part of the local
95 government's integrated solid waste management program in the
96 jurisdiction where the facility is located and cannot be avoided
97 through feasible and practical efforts to use recycling or waste
98 reduction.

99 (b) The use of capacity at existing waste-to-energy 100 facilities within reasonable transportation distance of the 101 proposed facility must have been evaluated and found not to be 102 economically feasible when compared to the use of the proposed 103 facility for the expected life of the proposed facility. This 104 paragraph does not apply to:

105 1. Applications to build or expand waste-to-energy 106 facilities received by the department before March 1, 1993, or 107 amendments to such applications that do not increase combustion 108 capacity beyond that requested as of March 1, 1993; or

109 2. Any modification to waste-to-energy facility 110 construction or operating permits or certifications or 111 conditions thereto, including certifications under ss. 403.501-112 403.518, that do not increase combustion capacity above that

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amount applied for before March 1, 1993.

114 (C) The county in which the facility is located has 115 implemented a solid waste management and recycling program that 116 is designed to achieve the waste-reduction goals established 117 pursuant to s. 403.706(4). The county in which the facility is located will achieve the 30-percent waste reduction goal set 118 119 forth in s. 403.706(4) by the time the facility begins 120 operation. For the purposes of this section, the provisions of 121 s. 403.706(4)(c) for counties with populations of 75,000 or less 122 do not apply.

(d) The local government in which the facility is located
has implemented a mulching, composting, or other waste reduction
program for yard trash.

(e) The local governments served by the facility will have implemented or participated in a separation program designed to remove small-quantity generator and household hazardous waste, mercury containing devices, and mercuric-oxide batteries from the waste stream prior to incineration, by the time the facility begins operation.

(f) The local government in which the facility is located has implemented a program to procure products or materials with recycled content, pursuant to s. 403.7065.

(g) A program will exist in the local government in which the facility is located for collecting and recycling recovered material from the institutional, commercial, and industrial sectors by the time the facility begins operation.

(h) The facility will be in compliance with applicablelocal ordinances and with the approved state and local

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141 comprehensive plans required by chapter 163.

(i) The facility is in substantial compliance with its
permit, conditions of certification, and any agreements or
orders resulting from environmental enforcement actions by state
agencies.

146 For the purposes of this section, the term "waste-to-(4) 147 energy facility means a facility that uses an enclosed device 148 using controlled combustion to thermally break down solid, 149 liquid, or qaseous combustible solid waste to an ash residue that contains little or no combustible material and that 150 produces electricity, steam, or other energy as a result. The 151 term does not include facilities that primarily burn fuels other 152 than solid waste even if such facilities also burn some solid 153 154 waste as a fuel supplement. The term also does not include 155 facilities that burn vegetative, agricultural, or silvicultural 156 wastes, bagasse, clean dry wood, methane or other landfill gas, wood fuel derived from construction or demolition debris, or 157 158 waste tires, alone or in combination with fossil fuels.

159 Section 4. <u>Requirements relating to solid waste disposal</u> 160 <u>facility permitting.--Local government applicants for a permit</u> 161 <u>to construct or expand a Class I landfill are encouraged to</u> 162 <u>consider construction of a waste-to-energy facility as an</u> 163 alternative to additional landfill space.

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Section 5. This act shall take effect October 1, 2005.

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