

1 for certain required information to be
2 furnished; creating s. 163.3209, F.S.;

3 prohibiting local governments from requiring
4 any permits or approvals for certain vegetation
5 maintenance in an established electric
6 transmission or distribution line right-of-way;
7 defining the term "vegetation maintenance and
8 tree pruning or trimming"; providing for a
9 utility to give notice to the local government
10 before conducting such vegetation-maintenance
11 activities; providing for exceptions; requiring
12 the utility to provide its
13 vegetation-maintenance plan to the local
14 government and discuss it with the local
15 government; specifying standards for vegetation
16 maintenance and tree pruning or trimming
17 conducted by utilities; providing for
18 supervision of vegetation maintenance and tree
19 pruning or trimming activities; limiting the
20 height and clearance distance of vegetation
21 that may be required by a local government in
22 an established right-of-way of certain lines;
23 providing for application and construction with
24 respect to local franchise authority and
25 ordinances or regulations governing planting,
26 pruning, trimming, or removal of certain trees;
27 providing for application when a local
28 government adopts a described plan for
29 vegetation maintenance, tree pruning, tree
30 removal, and tree trimming within established
31 rights-of-way; providing that vegetation

1 maintenance costs be considered recoverable;
2 creating s. 186.0201, F.S.; requiring electric
3 utilities to notify the regional planning
4 council of plans to site electric substations;
5 providing for content of the notification;
6 requiring that the information be included in
7 the regional planning council's annual report
8 and supplied to local governments under certain
9 conditions; amending s. 186.513, F.S.;
10 correcting a reference to a specified agency;
11 providing for application to the Florida
12 Electrical Power Plant Siting Act; providing an
13 effective date.
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15 Be It Enacted by the Legislature of the State of Florida:
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17 Section 1. Section 163.3208, Florida Statutes, is
18 created to read:

19 163.3208 Substation approval process.--

20 (1) It is the intent of the Legislature to maintain,
21 encourage, and ensure adequate and reliable electric
22 infrastructure in the state. It is essential that electric
23 infrastructure be constructed and maintained in various
24 locations in order to ensure the efficient and reliable
25 delivery of electric service. Electric infrastructure should
26 be constructed, to the maximum extent practicable, to achieve
27 compatibility with adjacent and surrounding land uses and the
28 criteria included in this section are intended to balance the
29 need for electricity with land use compatibility.

30 (2) The term "distribution electric substation" means
31 an electric substation which takes electricity from the

1 transmission grid and converts it to a lower voltage so it can
2 be distributed to customers in the local area on the local
3 distribution grid through one or more distribution lines less
4 than 69 kilovolts in size.

5 (3) Electric substations are a critical component of
6 electric transmission and distribution. Local governments may
7 adopt and enforce reasonable land development regulations for
8 new distribution electric substations addressing only setback,
9 landscaping, buffering, screening, lighting, and other
10 aesthetic compatibility-based standards. Vegetated buffers or
11 screening beneath aerial access points to the substation
12 equipment shall not be required to have a mature height in
13 excess of 14 feet.

14 (4) New distribution electric substations shall be a
15 permitted use in all land use categories in the applicable
16 local government comprehensive plan and zoning districts
17 within a utility's service territory except those designated
18 as preservation, conservation, or historic preservation on the
19 future land use map or duly adopted ordinance. If a local
20 government has not adopted reasonable standards for substation
21 siting in accordance with subsection (3), the following
22 standards shall apply to new distribution electric
23 substations:

24 (a) In nonresidential areas, the substation must
25 comply with the setback and landscaped buffer area criteria
26 applicable to other similar uses in that district, if any.

27 (b) Unless the local government approves a lesser
28 setback or landscape requirement, in residential areas, a
29 setback of up to 100 feet between the substation property
30 boundary and permanent equipment structures shall be
31 maintained as follows:

1 1. For setbacks between 100 feet and 50 feet, an open
2 green space shall be formed by installing native landscaping,
3 including trees and shrub material, consistent with the
4 relevant local government's land development regulations.
5 Substation equipment shall be protected by a security fence
6 consistent with the relevant local government's land
7 development regulations.

8 2. For setbacks of less than 50 feet, a buffer wall 8
9 feet high or a fence 8 feet high with native landscaping
10 consistent with the relevant local government's regulations
11 shall be installed around the substation.

12 (5) If the application for a proposed distribution
13 electric substation demonstrates that the substation design is
14 consistent with the local government's applicable setback,
15 landscaping, buffering, screening, and other aesthetic
16 compatibility-based standards, the application for development
17 approval for the substation shall be approved.

18 (6)(a) This paragraph may apply to the proposed
19 placement or construction of a new distribution electric
20 substation within a residential area. Prior to submitting an
21 application for the location of a new distribution electric
22 substation in residential areas, the utility shall consult
23 with the local government regarding the selection of a site.
24 The utility shall provide information regarding the utility's
25 preferred site and as many as three alternative available
26 sites, including sites within nonresidential areas, that are
27 technically and electrically reasonable for the load to be
28 served, if the local government deems that the siting of a new
29 distribution electric substation warrants this additional
30 review and consideration. The final determination on the site
31 application as to the preferred and alternative sites shall be

1 made solely by the local government within 90 days of
2 presentation of all the necessary and required information on
3 the preferred site and on the alternative sites. In the event
4 the utility and the local government are unable to reach
5 agreement on an appropriate location, the substation site
6 selection shall be submitted to mediation conducted pursuant
7 to ss. 44.401-44.406, unless otherwise agreed to in writing by
8 the parties, and the mediation shall be concluded within 30
9 days unless extended by written agreement of the parties. The
10 90-day time period for the local government to render a final
11 decision on the site application is tolled from the date a
12 notice of intent to mediate the site selection issue is served
13 on the utility or local government, until the mediation is
14 concluded, terminated, or an impasse is declared. The local
15 government and utility may agree to waive or extend this
16 90-day time period. Upon rendition of a final decision of the
17 local government, a person may pursue available legal remedies
18 in accordance with law and the matter shall be considered on
19 an expedited basis.

20 (b) A local government's land development and
21 construction regulations for new distribution electric
22 substations and the local government's review of an
23 application for the placement or construction of a new
24 distribution electric substation shall only address land
25 development, zoning, or aesthetic compatibility-based issues.
26 In such local government regulations or review, a local
27 government may not require information or evaluate a utility's
28 business decisions about its service, customer demand for its
29 service, or quality of its service to or from a particular
30 area or site, unless the utility voluntarily offers this
31 information to the local government.

1 (7) Substation siting standards adopted after the
2 effective date of this act shall not apply to new distribution
3 electric substation applications that were submitted prior to
4 the notice of the local government's adoption hearing.

5 (8)(a) If a local government has adopted standards for
6 the siting of new distribution electric substations within any
7 of the local government's land use categories or zoning
8 districts, the local government shall grant or deny a properly
9 completed application for a permit to locate a new
10 distribution electric substation within the land use category
11 or zoning district within 90 days after the date the properly
12 completed application is declared complete in accordance with
13 the applicable local government application procedures. If the
14 local government fails to approve or deny a properly completed
15 application for a new distribution electric substation within
16 the timeframes set forth, the application shall be deemed
17 automatically approved and the applicant may proceed with
18 construction consistent with its application without
19 interference or penalty. Issuance of such local permit does
20 not relieve the applicant from complying with applicable
21 federal or state laws or regulations and other applicable
22 local land development or building regulations, if any.

23 (b) The local government shall notify the permit
24 applicant within 30 days after the date the application is
25 submitted as to whether the application is, for administrative
26 purposes only, properly completed and has been properly
27 submitted. Further completeness determinations shall be
28 provided within 15 days after the receipt of additional
29 information. However, such determination shall not be not
30 deemed an approval of the application.

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1 (c) To be effective, a waiver of the timeframes set
2 forth in this subsection must be voluntarily agreed to by the
3 utility applicant and the local government. A local government
4 may request, but not require, a waiver of the timeframes by
5 the applicant, except that, with respect to a specific
6 application, a one-time waiver may be required in the case of
7 a declared local, state, or federal emergency that directly
8 affects the administration of all permitting activities of the
9 local government.

10 (d) The local government may establish reasonable
11 timeframes within which the required information to cure the
12 application deficiency is to be provided or the application
13 will be considered withdrawn or closed.

14 Section 2. Section 163.3209, Florida Statutes, is
15 created to read:

16 163.3209 Electric transmission and distribution line
17 right-of-way maintenance.--After a right-of-way for any
18 electric transmission or distribution line has been
19 established and constructed, no local government shall require
20 or apply any permits or other approvals or code provisions for
21 or related to vegetation maintenance and tree pruning or
22 trimming within the established right-of-way. The term
23 "vegetation maintenance and tree pruning or trimming" means
24 the mowing of vegetation within the right-of-way, removal of
25 trees or brush within the right-of-way, and selective removal
26 of tree branches that extend within the right-of-way. The
27 provisions of this section do not include the removal of trees
28 outside the right-of-way, which may be allowed in compliance
29 with applicable local ordinances. Prior to conducting
30 scheduled routine vegetation maintenance and tree pruning or
31 trimming activities within an established right-of-way, the

1 utility shall provide the official designated by the local
2 government with a minimum of 5 business days' advance notice.
3 Such advance notice is not required for vegetation maintenance
4 and tree pruning or trimming required to restore electric
5 service or to avoid an imminent vegetation-caused outage or
6 when performed at the request of the property owner adjacent
7 to the right-of-way, provided that the owner has approval of
8 the local government, if needed. Upon the request of the local
9 government, the electric utility shall meet with the local
10 government to discuss and submit the utility's vegetation
11 maintenance plan, including the utility's trimming
12 specifications and maintenance practices. Vegetation
13 maintenance and tree pruning or trimming conducted by
14 utilities shall conform to ANSI A300 (Part I)--2001 pruning
15 standards and ANSI Z133.1-2000 Pruning, Repairing,
16 Maintaining, and Removing Trees, and Cutting Brush--Safety
17 Requirements. Vegetation maintenance and tree pruning or
18 trimming conducted by utilities must be supervised by
19 qualified electric utility personnel or licensed contractors
20 trained to conduct vegetation maintenance and tree trimming or
21 pruning consistent with this section or by Certified Arborists
22 certified by the Certification Program of the International
23 Society of Arboriculture. A local government shall not adopt
24 an ordinance or land development regulation that requires the
25 planting of a tree or other vegetation that will achieve a
26 height greater than 14 feet in an established electric utility
27 right-of-way or intrude from the side closer than the
28 clearance distance specified in Table 2 of ANSI Z133.1-2000
29 for lines affected by the North American Electric Reliability
30 Council Standard, FAC 003.1 requirement R1.2. This section
31 does not supersede or nullify the terms of specific franchise

1 agreements between an electric utility and a local government
2 and shall not be construed to limit a local government's
3 franchising authority. This section does not supersede local
4 government ordinances or regulations governing planting,
5 pruning, trimming, or removal of specimen trees or historical
6 trees, as defined in a local government's ordinances or
7 regulations, or trees within designated canopied protection
8 areas. This section shall not apply if a local government
9 develops, with input from the utility, and the local
10 government adopts, a written plan specifically for vegetation
11 maintenance, tree pruning, tree removal, and tree trimming by
12 the utility within the local government's established
13 rights-of-way and the plan is not inconsistent with the
14 minimum requirements of the National Electrical Safety Code as
15 adopted by the Public Service Commission. Provided, however,
16 such a plan shall not require the planting of a tree or other
17 vegetation that will achieve a height greater than 14 feet in
18 an established electric right-of-way. Vegetation maintenance
19 costs shall be considered recoverable costs.

20 Section 3. Section 186.0201, Florida Statutes, is
21 created to read:

22 186.0201 Electric substation planning.--Electric
23 utility substations respond to development and, consequently,
24 siting locations cannot be precisely planned years in advance.
25 Nevertheless, on or before June 1 of every year after the
26 effective date of this act, the electric utilities with
27 service areas within each regional planning council shall
28 notify the regional planning council of the utilities' current
29 plans over a 5-year period to site electric substations within
30 the local governments contained within each region, including
31 an identification of whether each electric substation planned

1 within a general area is a distribution or transmission
2 electric substation, a listing of the proposed substations'
3 site acreage needs and anticipated capacity, and maps showing
4 general locations of the planned electric substations. This
5 information is advisory, shall be included in the regional
6 planning council's annual report prepared pursuant to s.
7 186.513, and shall be supplied directly to local governments
8 requesting the information.

9 Section 4. Section 186.513, Florida Statutes, is
10 amended to read:

11 186.513 Reports.--Each regional planning council shall
12 prepare and furnish an annual report on its activities to the
13 state land planning agency as defined in s. 163.3164(20)
14 ~~department~~ and the local general-purpose governments within
15 its boundaries and, upon payment as may be established by the
16 council, to any interested person. The regional planning
17 councils shall make a joint report and recommendations to
18 appropriate legislative committees.

19 Section 5. Nothing in this act is intended to
20 supersede the provisions of part II of chapter 403, Florida
21 Statutes.

22 Section 6. This act shall take effect upon becoming a
23 law.

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1 STATEMENT OF SUBSTANTIAL CHANGES CONTAINED IN
2 COMMITTEE SUBSTITUTE FOR
3 CS/SB 980
4 The Committee Substitute for Committee Substitute for Senate
5 Bill 980:
6 -requires that a utility consult with local government prior
7 to submitting an application for a substation in a residential
8 area, provide information on the proposed site and as many as
9 three alternative sites, and, if the local government and the
10 utility are unable to agree upon a site, that site selection
11 be submitted to mediation;
12 -defines the term "distribution electric substation" and
13 limits application of the local government substation
14 development provisions to these substations only, not
15 transmission substations; and
16 -revises timeframes for the application process.
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