24-1574A-07

1	A bill to be entitled
2	An act relating to underground electric
3	distribution facilities; creating s. 366.201,
4	F.S.; creating the "Reliable Electricity
5	Enhancement Act"; creating s. 366.202, F.S.;
6	providing legislative intent; creating s.
7	366.203, F.S.; providing that as of a specified
8	date placement of electric distribution
9	facilities underground is the industry standard
10	for new distribution facilities; providing an
11	exception; requiring public utilities to
12	aggressively promote and encourage the timely
13	and orderly conversion of existing overhead
14	distribution facilities to underground
15	facilities; creating s. 366.204, F.S.;
16	providing additional duties of a public
17	utility; requiring certain reports; providing a
18	penalty; creating s. 366.205, F.S.; requiring
19	the Public Service Commission to ensure that
20	only the minimum reasonable general and
21	indirect costs associated with underground
22	facilities are included as costs of the
23	underground facilities for any purpose;
24	creating 366.206, F.S.; encouraging the use of
25	rights-of-way for the location of underground
26	facilities; providing a rebuttable presumption
27	that rights-of-way are sufficient for the
28	location of underground facilities; providing
29	an exception; creating s. 366.208, F.S.;
30	encouraging competition in providing utility
31	construction services; amending s. 366.04,

1	F.S.; declaring that the installation of
2	underground electric distribution facilities to
3	replace existing overhead facilities is in the
4	public interest in the state; providing an
5	effective date.
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7	Be It Enacted by the Legislature of the State of Florida:
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9	Section 1. Section 366.201, Florida Statutes, is
10	created to read:
11	366.201 Short titleSections 366.201-366.208 may be
12	cited as the "Reliable Electricity Enhancement Act."
13	Section 2. Section 366.202, Florida Statutes, is
14	created to read:
15	366.202 Legislative findings and intent
16	(1) The Legislature finds that:
17	(a) More than two-thirds of all new electric
18	distribution facilities currently being installed in this
19	state are being installed as underground facilities;
20	(b) More than one-third of all electric distribution
21	facilities currently in service in this state are underground
22	facilities, and that approximately one-half of all customers
23	served by public utilities are served from underground
24	<pre>facilities;</pre>
25	(c) Underground distribution service is the preferred
26	standard of service in this state and that underground service
27	is, in fact, becoming the general standard of service for
28	<pre>public utilities;</pre>
29	(d) Many reports indicate that areas served by
30	underground distribution facilities had less severe and less
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1	prolonged losses of electric service during the hurricanes
2	that struck the state in 2004 and 2005; and
3	(e) A significant number of meteorological experts are
4	predicting that more hurricanes are likely to strike the state
5	with significantly greater frequency over the foreseeable
6	future than the state experienced in the 50-year period before
7	2004.
8	(2) The Legislature further finds that reliability of
9	electric service is critical to the public health, safety, and
10	welfare of the residents of the state, and that minimizing the
11	severity, extent, and duration of outages of electric service
12	is likewise critical to the health, safety, and welfare.
13	Accordingly, the Legislature directs the Public Service
14	Commission and the public utilities that provide service in
15	this state to consistently and continuously seek, promote, and
16	encourage all reasonable means of enhancing and maximizing the
17	reliability of the electric supply system, including
18	distribution systems as well as transmission and generation
19	systems. Further, the Legislature directs the commission and
20	all public utilities to aggressively promote and encourage the
21	installation of underground distribution facilities to the
22	maximum extent feasible, and to aggressively promote and
23	encourage the timely and orderly conversion of existing
24	overhead facilities to underground facilities.
25	(3) The mandatory provisions of ss. 366.201-366.208
26	apply only to public utilities as defined in s. 366.02.
27	Municipal and cooperative utilities providing electric service
28	in the state are encouraged to seek and implement all
29	reasonable means of enhancing electric service reliability in
30	the state, and to install underground electric distribution
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1	facilities to the maximum extent feasible, giving due
2	consideration to the unique circumstances of each utility.
3	Section 3. Section 366.203, Florida Statutes, is
4	created to read:
5	366.203 Standard of service
6	(1) Effective January 1, 2008, underground electric
7	distribution is presumed to constitute the standard for new
8	electric distribution service in this state. This presumption
9	is rebuttable in specific cases if, in proceedings before the
10	commission, a clear and convincing showing is made that, in a
11	particular application, underground electric distribution is
12	less desirable than overhead facilities. To rebut the
13	presumption, the commission must consider the relevant
14	factors, including the relative reliability of underground
15	compared to overhead systems in the particular application,
16	the installation costs for underground and overhead
17	facilities, the operating and maintenance costs for overhead
18	and underground facilities, and any other identifiable costs
19	associated with overhead and underground facilities. The
20	commission must also consider, without limitation:
21	(a) The overall cost of accidental electrocutions and
22	temporary and permanent disabilities to utility employees and
23	the public;
24	(b) The overall cost of vehicular accidents involving
25	distribution facilities;
26	(c) Ascertainable and measurable costs of adverse
27	health effects;
28	(d) The costs associated with rights-of-way and
29	easements;
30	(e) The total operating and maintenance costs,
31	including costs of tree trimming for overhead facilities:

1	(f) The total costs incurred and losses sustained by
2	utility customers as a result of outages due to storm damage;
3	and
4	(q) The costs of associated insurance, attorney's
5	fees, and legal settlements and costs.
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7	In any proceedings before the commission, the commission shall
8	specifically include, as an estimated cost of the overhead
9	facilities being considered, the costs of having to remove and
10	replace a new overhead system due to storm damage at least
11	once during its projected useful life.
12	(2) Effective July 1, 2008, all public utilities are
13	directed to aggressively seek, promote, and encourage the
14	timely and orderly conversion of existing overhead
15	distribution facilities to underground facilities, so that the
16	majority of persons served by public utilities will come to
17	enjoy the reliability benefits of underground distribution
18	service. Specifically, it is the intent of the Legislature
19	that, to the maximum extent feasible, existing overhead
20	facilities be converted to underground systems in a timely and
21	orderly way, with preference and priority given to overhead
22	facilities and systems that are being relocated due to
23	road-widening or other similar activities, and to overhead
24	systems that are at or near the end of their useful lives.
25	(3) The commission shall adopt rules to encourage and
26	promote, to the maximum extent feasible, the conversion of
27	existing overhead systems to underground facilities in a
28	timely and orderly manner giving due consideration to the
29	factors deemed relevant by the commission and consistent with
30	the public interest, including:
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1	(a) The overall cost of accidental electrocutions and
2	temporary and permanent disabilities to both utility employees
3	and others;
4	(b) The overall cost of vehicular accidents involving
5	distribution facilities;
6	(c) Ascertainable and measurable costs of adverse
7	health effects;
8	(d) The costs associated with rights-of-way and
9	easements;
10	(e) The total operating and maintenance costs,
11	including, without limitation, costs of tree trimming for
12	overhead facilities;
13	(f) The total costs incurred and losses sustained by
14	utility customers as a result of outages due to storm damage;
15	<u>and</u>
16	(q) The costs of associated insurance, attorney's
17	fees, and legal settlements and costs.
18	Section 4. Section 366.204, Florida Statutes, is
19	created to read:
20	366.204 Duties of public utilities
21	(1) In addition to the general duties set forth in s.
22	366.03, each public utility shall:
23	(a) Maintain adequate and accurate records and data
24	regarding the relative reliability of overhead and underground
25	facilities, including the number, frequency, and duration of
26	all outages on the distribution system; whether each outage
27	was the result of an event directly affecting overhead or
28	underground facilities; and any other information that the
29	commission may prescribe by rule to be maintained.
30	(b) At least once every 2 years, prepare a
31	comprehensive and detailed report concerning the relative

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facilities.

reliability of overhead and underground systems, including 2 summaries of the number, frequency, and duration of all outages on the distribution system and the causes of the 3 4 outages; whether the outages resulted from events directly affecting overhead or underground facilities; and any other 5 6 information that the commission may prescribe by rule as 7 appropriate for inclusion in the reports. 8 (c) Maintain accurate records regarding the costs of installing, maintaining, and operating overhead and 9 10 underground systems and facilities, such that the original cost, approximate depreciated value, and operating and 11 12 maintenance costs of underground and overhead facilities, and 13 also the removal cost of overhead facilities, can be readily compiled and calculated separately and comparably for overhead 14 and underground facilities. 15 (d) Timely prepare and provide, at the request of any 16 17 local governmental unit, a report concerning the relative 18 reliability of the electric distribution systems providing service within the geographic jurisdiction of the governmental 19 unit, at no cost to the governmental unit. 2.0 21 (e) Timely prepare and provide, at the request of any local governmental unit, a report showing in reasonable and 2.2 23 understandable detail the estimated original cost, approximate depreciated value, and operating and maintenance costs of 2.4 underground and overhead facilities, and also the removal cost 2.5 of overhead facilities, at no cost to the governmental unit. 26 27 (f) Work cooperatively, proactively, promptly, 2.8 diligently, and in good faith with any local governmental unit or homeowners' association that wishes to participate in 29

converting existing overhead systems to underground

1	(2) By January 1, 2009, each public utility shall
2	prepare a detailed report regarding:
3	(a) The damage to overhead and underground facilities
4	on each public utility's distribution system caused by the
5	hurricanes that struck the state in 2004 and 2005, in order
6	that the extent and cost of damage to overhead and underground
7	facilities can be readily and fairly compared; and
8	(b) The outages sustained by each public utility's
9	customers due to damage to the utility's distribution systems
10	caused by the hurricanes that struck the state in 2004 and
11	2005, in order that the causes of the outages, the points on
12	the distribution system at which the outages originated, and
13	the duration of the outages can be readily and fairly compared
14	as between overhead and underground facilities.
15	(3) A public utility may not willfully discourage or
16	fail to seek, promote, and encourage the installation of new
17	underground utility facilities or the conversion of existing
18	overhead systems to underground systems. Any public utility
19	that violates this subsection is subject to the penalties set
20	forth in s. 350.127.
21	Section 5. Section 366.205, Florida Statutes, is
22	created to read:
23	366.205 Limitation on inclusion of general and
24	indirect costs in determining costs or payments for
25	underground facilities In any proceedings in which the cost
26	of, or payment for, underground facilities is at issue, the
27	commission shall ensure that only the minimum reasonable
28	general and indirect costs associated with underground
29	facilities, whether such facilities are contemplated or have
30	been installed, are included as costs of the underground
31	facilities for any nurnose. This section shall be strictly

construed to ensure that no general or indirect costs are 2 assigned or allocated to underground facilities, or accounted for in such a way as to provide a disincentive to the 3 4 installation of underground facilities, unless the general or indirect costs are properly attributable to the costs of 5 6 underground facilities. 7 Section 6. Section 366.206, Florida Statutes, is 8 created to read: 9 366.206 Rights-of-way; easements.--10 (1) The use of rights-of-way for the location of underground facilities is encouraged to the maximum extent 11 12 feasible, consistent with safety and cost considerations. It 13 is presumed, subject to a rebuttal by clear and convincing evidence in a specific proceeding before the commission, that 14 rights-of-way are sufficient for the location of underground 15 facilities. If a municipality, county, special district, or 16 other governmental entity agrees to be responsible for the 18 costs associated with a future relocation of facilities located within the governmental entity's rights-of-way, the 19 issue of future relocation costs to the public utility is 2.0 21 irrelevant when determining whether the governmental entity's 2.2 right-of-way is sufficient for the location of underground 23 facilities or if an easement is required for the facilities. (2) All easements granted to public utilities on or 2.4 after July 1, 2008, must state that all permanent rights 2.5 granted by the easement vest in the governmental entity in 26 2.7 whose geographic jurisdiction the easement exists, with the 2.8 public utility having the rights that are granted by the easement only for so long as it holds a franchise to provide 29 service within the governmental entity's jurisdiction. Each 30 easement must provide specifically that the easement, and the 31

1	rights thereunder, transfer automatically, by operation of the
2	provisions of the easement itself, to the respective
3	governmental entity upon termination or expiration of any
4	franchise granted to the public utility, or upon the
5	governmental entity's establishing an electric utility system
6	to serve within any part, or all, of its geographic
7	jurisdiction.
8	Section 7. Section 366.208, Florida Statutes, is
9	created to read:
10	366.208 Encouraging competition in providing utility
11	construction services It is the policy of the state to
12	promote, to the maximum extent feasible and practicable,
13	competition in all economic activity in the state, including
14	the provision of utility construction services. Public
15	utilities shall pursue competitive alternatives from qualified
16	vendors and make such alternatives available to governmental
17	entities that desire to convert existing overhead facilities
18	to underground facilities.
19	Section 8. Paragraph (e) of subsection (2) of section
20	366.04, Florida Statutes, is amended to read:
21	366.04 Jurisdiction of commission
22	(2) In the exercise of its jurisdiction, the
23	commission shall have power over electric utilities for the
24	following purposes:
25	(e) To resolve, upon petition of a utility or on its
26	own motion, any territorial dispute involving service areas
27	between and among rural electric cooperatives, municipal
28	electric utilities, and other electric utilities under its
29	jurisdiction. In resolving territorial disputes, the
30	commission may consider, but not be limited to consideration
31	of, the ability of the utilities to expand services within

1	their own capabilities and the nature of the area involved,
2	including population, the degree of urbanization of the area,
3	its proximity to other urban areas, and the present and
4	reasonably foreseeable future requirements of the area for
5	other utility services. The Legislature finds and declares
6	that the installation of underground electric distribution
7	facilities to replace existing overhead facilities is in the
8	public interest and that such installation is not a
9	duplication of existing overhead facilities. Any governmental
10	entity that installs underground electric distribution
11	facilities to provide service within its qeographic
12	jurisdiction, and subsequently, without violating any
13	then-effective franchise agreement, establishes a
14	governmentally-owned electric utility system and begins
15	operating such system, is not subject to the jurisdiction of
16	the commission over territorial disputes.
17	Section 9. This act shall take effect July 1, 2007.
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20	SENATE SUMMARY
21	Creates the "Florida Reliable Electricity Enhancement
22	Act." Provides that, as of a specified date, placement of electric distribution facilities underground is the
23 Requires public	industry standard for new distribution facilities. Requires public utilities to aggressively promote and
24	encourage the timely and orderly conversion of existing overhead distribution facilities to underground
25	facilities. Details the general duties of a public utility. Requires the Public Service Commission to ensure
26	that only the minimum reasonable general and indirect costs associated with underground facilities are included
27	as costs of the underground facilities for any purpose. (See bill for details.)
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