By the Committee on Communications and Public Utilities; and Senators Bennett, Lynn, Fasano and Atwater

579-2288-07

1	A bill to be entitled
2	An act relating to energy; creating s.
3	288.10894, F.S.; creating the Florida
4	Alternative Energy Development Corporation;
5	providing legislative findings; providing
6	definitions; requiring that the corporation
7	comply with public-meetings and public-records
8	laws; providing for the organization, purpose,
9	and duties of the corporation; providing for
10	the membership of the board of directors of the
11	corporation; requiring the disclosure of
12	financial interests by board members; requiring
13	an annual report; creating s. 288.10895, F.S.;
14	creating the Alternative Energy Incentive
15	Program for the purpose of encouraging economic
16	development and research; providing
17	definitions; providing for the program to be
18	operated by the Florida Alternative Energy
19	Development Corporation; providing the
20	qualification criteria for a business to
21	receive an award under the program; providing a
22	grant-application process and requirements for
23	such application; providing for an evaluation
24	and award process; requiring that the
25	corporation validate the performance of
26	projects funded under the program; amending s.
27	377.703, F.S.; deleting provisions requiring
28	that the Department of Environmental Protection
29	conduct energy research and development, plan
30	for the development of renewable energy
31	resources, promote the development and use of

1	renewable energy resources, and create a
2	database of all energy programs in the state;
3	repealing s. 377.901, F.S., relating to the
4	creation and operations of the Florida Energy
5	Commission; amending s. 212.08, F.S.;
6	increasing the limitation on a tax exemption
7	for materials used in the distribution of
8	biodiesel and ethanol; creating an annual tax
9	holiday for energy-efficient products; defining
10	the term "energy-efficient product";
11	authorizing the Department of Revenue to adopt
12	rules; requiring the Florida Alternative Energy
13	Development Corporation rather than the
14	Department of Environmental Protection to
15	certify eligibility for the sales tax exemption
16	for equipment, technology, and other materials
17	for renewable energy; amending s. 213.053,
18	F.S.; providing for the Department of Revenue
19	to provide information to the Florida
20	Alternative Energy Development Corporation
21	rather than the Department of Environmental
22	Protection for purposes of administering the
23	sales tax exemption and the corporate income
24	tax credit; amending s. 220.192, F.S.;
25	requiring the Florida Alternative Energy
26	Development Corporation rather than the
27	Department of Environmental Protection to
28	determine eligibility for the corporate income
29	tax credits for investments in renewable energy
30	technologies; amending s. 377.803, F.S.;
31	defining the term "corporation" for purposes of

1 the Florida Renewable Energy Technologies and 2 Energy Efficiency Act; amending s. 377.804, 3 F.S.; providing for the Florida Alternative 4 Energy Development Corporation rather than the 5 Department of Environmental Protection to 6 administer the Renewable Energy Technologies 7 Grants Program; amending s. 377.806, F.S.; requiring the Florida Alternative Energy 8 9 Development Corporation rather than the 10 Department of Environmental Protection to administer the Solar Energy Incentives Program; 11 12 creating s. 366.915, F.S.; creating the Florida 13 Renewable Portfolio Standard Act; providing legislative findings; providing definitions; 14 requiring public utilities to sell a minimum 15 amount of renewable energy; authorizing the 16 17 Public Service Commission to adopt rules; amending s. 366.91, F.S.; redefining the term 18 "renewable energy"; amending s. 366.02, F.S.; 19 defining the term "net-metering program"; 20 21 creating s. 366.925, F.S.; providing a short 22 title; directing the Public Service Commission 23 to develop rules requiring all electric utilities to develop net-metering programs; 2.4 providing for a customer to receive credit for 25 electricity generated by renewable energy 26 27 systems owned by the customer; directing the 2.8 commission to adopt rules setting the standards 29 that renewable energy systems must meet in 30 order for customers to qualify for the program; requiring every wholesaler of diesel fuel to a 31

1 marina within the state to offer biodiesel for 2 sale; creating s. 403.0874, F.S.; requiring the Department of Environmental Protection to 3 4 conduct an inventory of greenhouse gas 5 emissions; amending s. 366.04, F.S.; 6 authorizing the Public Service Commission to 7 review and approve sales and transfers of 8 public utility assets, including in a merger; 9 authorizing the commission to adopt rules; 10 creating s. 212.086, F.S.; providing a financial incentive for the purchase of an 11 12 alternative motor vehicle; providing that any 13 person who purchases an alternative motor vehicle from a sales tax dealer is eligible for 14 a refund of the sales tax paid; requiring that 15 the alternative motor vehicle be certified 16 17 under the Internal Revenue Code of 1986, as 18 amended, as a new qualified hybrid motor vehicle, new qualified alternative fuel motor 19 vehicle, new qualified fuel cell motor vehicle, 20 21 or new advanced lean-burn technology motor 22 vehicle; requiring that an application for 23 refund be filed with the Department of Revenue; providing that the total dollar amount of 2.4 refunds is limited to the total amount of 25 appropriations in any fiscal year; authorizing 26 27 a request for a refund to be held for payment 2.8 in the following fiscal year under certain 29 circumstances; requiring the department to 30 adopt rules; providing for future repeal of the program; amending s. 255.252, F.S.; requiring 31

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an inventory of state-owned buildings and an energy efficiency project schedule for guaranteed energy-performance savings contract improvements; amending s. 287.063, F.S.; requiring that the term of payment for consolidated equipment finance contracts may not extend beyond the anticipated useful life of the equipment financed; deleting the requirement that the Chief Financial Officer establish criteria that prohibits a state agency from obligating an annualized amount of payments for certain deferred payment purchases; amending s. 287.064, F.S.; extending the period of time allowed for repayment of funds under the guaranteed energy-performance savings contract; amending s. 489.145, F.S.; 16 clarifying certain definitions; providing additional requirements for a state agency to enter into a guaranteed energy-performance savings contract; providing for financing of contracts related to guaranteed 22 energy-performance savings; requiring the Department of Financial Services to review proposals to ensure that the most effective financing is used; requiring the Office of the 25 Chief Financial Officer to develop model 26 contractual and related documents; requiring that contracts or leases submitted by a state agency to the Office of Chief Financial Officer meet certain criteria; providing appropriations; providing effective dates.

1	Be It Enacted by the Legislature of the State of Florida:
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3	Section 1. Effective upon this act becoming a law,
4	section 288.10894, Florida Statutes, is created to read:
5	288.10894 Florida Alternative Energy Development
6	Corporation; findings; creation; membership; organization;
7	purpose; duties; powers
8	(1) The Legislature finds that it is in the public
9	interest to promote alternative energy technologies in this
10	state, including alternative fuels and technologies for
11	electric power plants and motor vehicles, energy conservation,
12	distributed generation, advanced transmission methods, and
13	pollution and greenhouse gas control. Both Florida and the
14	United States in general are overly dependent on foreign oil
15	to meet the energy needs of buildings and motor vehicles.
16	Alternative energy and energy conservation technologies have
17	the potential to decrease this dependency, minimize volatility
18	of fuel cost, and improve environmental conditions. In-state
19	research, development, deployment, and use of these
20	technologies can make the state a leader in new and innovative
21	technologies and encourage investment and economic development
22	in this state.
23	(2) As used in this section, the term:
24	(a) "Corporation" means the Florida Alternative Energy
25	Development Corporation.
26	(b) "Alternative energy" means energy technologies
27	that are undeveloped or less than established in current
28	markets. The term includes, but is not limited to: biomass;
29	agricultural products and byproducts; municipal solid waste,
30	including landfill injection, landfill mining, and landfill
31	gas; solar thermal and solar photovoltaic energy; geothermal;

ocean energy, including wave or thermal; hydrogen fuel; fuel 2 cells; energy conservation, including building, equipment, and appliance efficiency technologies; enhancements to the 3 4 transmission of electricity, including advanced transmission lines; distributed generation; ethanol, biodiesel, and similar 5 6 synthetic fuels; and technologies relating to impacts of 7 pollutants and greenhouse gases. (3)(a) There is created a public corporation and a 8 public body corporate and politic, to be known as the "Florida 9 10 Alternative Energy Development Corporation. " It is declared to be the intent of and constitutional construction by the 11 12 Legislature that the Florida Alternative Energy Development 13 Corporation constitutes an entrepreneurial public corporation organized to provide and promote the public welfare by 14 administering the governmental function of promoting the 15 development of alternative energy in Florida and that the 16 corporation is not a department of the executive branch of 18 state government within the scope and meaning of s. 6, Art. IV of the State Constitution, and is not functionally located 19 within any state agency or department. 2.0 21 (b) The corporation is constituted as a public 2.2 instrumentality, and the exercise by the corporation of the 23 power conferred by this act is considered to be the performance of an essential public function. The corporation 2.4 shall constitute an agency for the purposes of s. 120.52. The 2.5 corporation is subject to chapter 119, subject to exceptions 2.6 2.7 applicable to the corporation, and to the provisions of 2.8 chapter 286; however, the corporation shall be entitled to provide notice of internal review committee meetings for 29 competitive proposals or procurement to applicants by mail or 30

1	is not governed by chapter 607, but by the provisions of this
2	section. If for any reason the establishment of the
3	corporation is deemed in violation of law, such provision is
4	severable and the remainder of this act remains in full force
5	and effect.
6	(c) The corporation is a corporation primarily acting
7	as an instrumentality of the state, within the meaning of s.
8	<u>768.28.</u>
9	(4) The corporation is the principal organization in
10	the state for promotion of alternative energy technology. Its
11	goals are to minimize dependence on foreign oil, with the
12	maximum overall benefit to the State of Florida, and, where
13	possible, to minimize the impact of greenhouse gases. It is to
14	accomplish these goals by consolidating in-state resources and
15	activities into a unified forum to better coordinate,
16	facilitate, and fund research, development, deployment, and
17	use of alternative energy technologies. To make better use of
18	limited resources, the corporation should focus on projects
19	having near-term, in-state benefits. Additionally, in making
20	decisions concerning research, development, or deployment
21	projects, and in awarding grants and other outlays, the
22	corporation should determine which of the following elements
23	of product and market development to focus upon in order to
24	achieve the greatest benefit with respect to research and
25	manufacturing, in the wholesale and retail markets, and for
26	consumers. More specifically, the corporation shall:
27	(a) Bring together existing resources by:
28	1. Assisting in the integration of state-government
29	energy programs.
30	2. Developing an information exchange system,
31	including:

1	a. Creating a computer database, accessible by any
2	interested person, by gathering and indexing all information
3	concerning activities in this state related to programs of
4	alternative energy technology research, development, and
5	deployment in universities, at all levels of government
6	agencies, and in private industry. The database must include a
7	current index and profile of all research activities,
8	identified by alternative energy technology area, including a
9	summary of the project, the amount and sources of funding,
10	anticipated completion dates, or, in case of completed
11	research, the conclusions, recommendations, and applicability
12	of research to state government and private-sector functions.
13	b. Developing an interactive electronic information
14	point where interested persons can find information and
15	connect with other interested persons.
16	c. Holding conferences for the purpose of providing
17	additional information exchange and educating the public.
18	(b) Administer state-funded grants and capital outlay
19	programs, including developing an application program to
20	determine awards of those grants and outlays, and assist
21	interested persons in obtaining additional funding for
22	alternative energy technology projects.
23	(c) Explore the problems faced by those developing
24	technology in Florida and determine where the problems lie,
25	i.e., in research, development, obtaining start-up capital and
26	financing, or finding buyers for the technology, and then
27	assist in resolving these problems.
28	(d) In cooperation with Enterprise Florida, Inc.,
29	promote the state as a location for businesses having
30	operations related to alternative energy technologies.
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1	(e) Develop recommendations for legislation to
2	establish a state energy policy. The corporation shall
3	continually review the state energy policy and recommend to
4	the Legislature any additional necessary changes or
5	improvements. The recommendations of the corporation shall be
6	based on the quiding principles of reliability, efficiency,
7	affordability, and diversity, and more specifically on the
8	following principles:
9	1. The state should have a reliable electric supply
10	with adequate reserves.
11	2. The transmission and delivery of electricity should
12	be reliable.
13	3. The generation, transmission, and delivery of
14	electricity should be accomplished with the least detriment to
15	the environment and public health.
16	4. The generation, transmission, and delivery of
17	electricity should be accomplished compatibly with the goals
18	of growth management.
19	5. Electricity generation, transmission, and delivery
20	facilities should be reasonably secure from damage, taking all
21	factors into consideration, and recovery from damage should be
22	prompt.
23	6. Electric rates should be affordable as to base
24	rates and all recovery-clause additions, with sufficient
25	incentives for utilities to achieve this goal.
26	7. The state should have a reliable supply of motor
27	vehicle fuels under normal circumstances and during hurricanes
28	and other emergency situations.
29	8. In-state research, development, and deployment of
30	alternative energy technologies and alternative motor vehicle
31	fuels should be encouraged.

1	9. When possible, the resources of the state should be
2	used in achieving the goals enumerated in this subsection.
3	10. Consumers of energy should be encouraged and given
4	incentives to be more efficient in their use of energy.
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6	It is the specific intent of the Legislature that this section
7	does not in any way change the powers, duties, and
8	responsibilities of the Public Service Commission or the
9	powers, duties, and responsibilities assigned by the Florida
10	Electrical Power Plant Siting Act, ss. 403.501-403.518.
11	(5) The corporation shall establish one or more
12	corporate offices, at least one of which must be located in
13	Leon County.
14	(6) The corporation shall be governed by a board of
15	directors consisting of the following members:
16	(a) The Governor or the Governor's designee.
17	(b) A member appointed by the President of the Senate.
18	(c) A member appointed by the Speaker of the House of
19	Representatives.
20	(d) The president of Enterprise Florida, Inc., or his
21	or her designee.
22	(e) A representative from the State Board of
23	Education, selected by the members of that board.
24	(f) The Commissioner of Agriculture or his or her
25	<u>designee.</u>
26	(q) The chairman of the Florida Public Service
27	Commission or his or her designee.
28	(h) For one initial term, the current chairman of the
29	Florida Energy Commission and one other member of that
30	commission to be selected by the commission members.
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1	(i) Any additional board members selected by a
2	consensus of all existing members of the governing board to
3	assist the corporation in carrying out its functions and
4	duties under this section.
5	(7) A member's term of office may not exceed 4 years,
6	and a member may not serve more than two consecutive terms.
7	(8) The Governor shall serve as chairperson of the
8	board. The members of the board of directors must select a
9	vice chairperson biennially, upon selection of any new
10	members. The corporation's president shall keep a record of
11	the proceedings of the board of directors, act as custodian of
12	all books, documents, and papers filed with the board of
13	directors, and keep the minutes of the board of directors.
14	(9) The board of directors must meet at least once
15	each year, upon the call of the chairperson, at the request of
16	the vice chairperson, or at the request of a majority of the
17	membership. A majority of the total number of all directors
18	constitutes a quorum. The board may take official action by a
19	majority vote of the members present at any meeting at which a
20	quorum is present.
21	(10) Members of the board of directors serve without
22	compensation, but members, the president, and staff may be
23	reimbursed for all reasonable, necessary, and actual expenses,
24	as determined by the board.
25	(11) Each member of the board of directors who is not
26	otherwise required to file a financial disclosure pursuant to
27	s. 8, Art. II of the State Constitution or s. 112.3144 must
28	file a disclosure of financial interests pursuant to s.
29	112.3145.
30	(12) The corporation's board of directors must appoint
31	a corporate president and establish and adjust the president's

compensation. The president is the chief administrative and 2 operational officer of the board of directors and of the corporation, and shall direct and supervise other employees in 3 4 accomplishing the goals and tasks set forth in this section. 5 (13) State officers, agencies, departments, boards, 6 and commissions may provide such services to the corporation 7 within each entity's respective functions as may be requested 8 by the corporation. Upon request of the corporation, the Governor may temporarily transfer to the corporation any 9 10 officers or employees as are considered necessary from time to time in order to assist the corporation in carrying out its 11 12 functions and duties under this section. Officers and 13 employees so transferred do not lose their career service, select exempt, or senior management status or rights. 14 (14) The corporation shall receive funding from the 15 state through the Florida Alternative Energy Development 16 17 Corporation Trust Fund pursuant to general law. The board of 18 directors, officers, and employees of the corporation are responsible for the prudent use of all public and private 19 funds within the corporation's control and must ensure that 2.0 21 the use of such funds is in accordance with applicable laws, 2.2 bylaws, and contractual requirements. In performing all of its 23 functions, the corporation shall take all possible steps to ensure the maximum benefit to the state. As part of its 2.4 duties, the corporation shall establish strategic priorities, 2.5 consistent with this section, to guide funding and resource 2.6 2.7 allocations and ensure the best use of available resources. 2.8 (15) By December 31 each year, the corporation must submit an annual report to the Governor, the President of the 29 30 Senate, and the Speaker of the House of Representatives 31 containing:

1	(a) A detailed description of the corporation's
2	activities and accomplishments for the year.
3	(b) A certified audit by an independent public
4	accountant of resources and expenditures prepared by an
5	independent certified public accountant.
6	(c) A statement of the corporation's strategic
7	priorities and an explanation of their use in quiding resource
8	allocations.
9	Section 2. Effective upon this act becoming a law,
10	section 288.10895, Florida Statutes, is created to read:
11	288.10895 Alternative Energy Incentive Program
12	(1) PROGRAM CREATED The Alternative Energy Incentive
13	Program is created and shall be operated by the Florida
14	Alternative Energy Development Corporation. The program shall
15	encourage economic development and research and development in
16	the state which will commercialize alternative energy
17	innovations and develop new alternative energy manufacturing,
18	blending, power generation, and distribution facilities.
19	(2) DEFINITIONS As used in this section, the term:
20	(a) "Alternative energy" means electrical, mechanical,
21	or thermal energy produced from a method that uses one or more
22	of the following fuels or energy sources: ethanol, biodiesel,
23	biomass, biogas, waste heat, fuel cells, hydrogen, solar,
24	hydro, wind, or geothermal.
25	(b) "Average private-sector wage" means the statewide
26	average wage in the private sector or the average of all
27	private-sector wages in the county or in the standard
28	metropolitan area in which the project is located as
29	determined by the Agency for Workforce Innovation.
30	(c) "Corporation" means the Florida Alternative Energy
31	Development Corporation.

31 <u>fair rental value.</u>

(d) "Jobs" means full-time equivalent positions, as
that term is consistent with terms used by the Agency for
Workforce Innovation and the United States Department of Labor
for purposes of unemployment compensation tax administration
and employment estimation, resulting directly from a project
in this state. The term does not include temporary
construction jobs.
(e) "Match" or "matching funds" means actual cash
outlays contributed, including, but not limited to, cash
outlays for wages, rental expenses, travel expenses,
unrecovered indirect costs, and purchases of material and
supplies as a direct benefit to the project, or noncash
contributions necessary and reasonable for proper and
efficient accomplishment of project objectives. The value of
noncash contributions shall be established using the following
quidelines:
1. Rates for donated or volunteer services of any
person must be consistent with their regular rate of pay, or
the rate of pay of those paid for similar work at a similar
one rate of pa, or ones para for similar work as similar
level of experience in the labor market, including the value
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1	6. Rates for donated travel expense must be valued at
2	the approved state rate as defined in s. 112.061.
3	(q) "President" means the president of the Florida
4	Alternative Energy Development Corporation.
5	(3) ALTERNATIVE ENERGY BUSINESS PROJECT
6	(a) "Business project" is defined as the location to
7	or expansion in this state of a business that manufactures,
8	blends, or distributes alternative energy, generates power for
9	sale in this state from an alternative energy source, or
10	develops new or expanded infrastructure in this state for the
11	commercialization or distribution of alternative energy.
12	(b) In order to qualify for consideration under the
13	Alternative Energy Incentive Program, a business project must,
14	at a minimum, establish to the satisfaction of the corporation
15	that:
16	1. The business project is located in this state;
17	2. The jobs created by the business project pay an
18	estimated annual average wage that equals at least 130 percent
19	of the average private-sector wage. The average wage
20	requirement may be waived if the corporation determines that
21	the merits of the individual project or the specific
22	circumstances warrant such action;
23	3. The business project includes matching funds
24	provided by the applicant, the local community, or other
25	available sources. The match requirement may be waived if the
26	corporation determines that the merits of the individual
27	project or the specific circumstances warrant such action; and
28	4. The business project meets one of the following
29	criteria:
30	a. Results in the creation of at least 20 direct, new
31	jobs at the business;

1	b. Consists of an activity or product that uses
2	feedstock or other raw materials grown or produced in this
3	state; or
4	c. Has a cumulative investment of at least \$50 million
5	within a 5-year period.
6	(4) ALTERNATIVE ENERGY RESEARCH AND DEVELOPMENT
7	PROJECT
8	(a) "Research and development project" is defined as
9	basic and applied research that is conducted in this state in
10	the sciences or engineering and that relates to the
11	development, manufacturing, blending, or use of new and
12	existing alternative energy technologies. A research and
13	development project does not include market research, routine
14	consumer product testing, sales research, research in the
15	social sciences or psychology, nontechnological activities, or
16	technical services.
17	(b) In order to qualify for consideration under the
18	Alternative Energy Incentive Program, a research and
19	development project must, at a minimum, establish to the
20	satisfaction of the corporation that:
21	1. The research and development project will be
22	located in this state;
23	2. The jobs created by the research and development
24	project will pay an estimated annual average wage that equals
25	at least 130 percent of the average private-sector wage. The
26	average wage requirement may be waived if the corporation
27	determines that the merits of the individual project or the
28	specific circumstances warrant such action;
29	3. The research and development project includes
30	matching funds provided by the applicant, a public or private
31	university or research institution, the local community, or

1	other available sources. The match requirement may be waived
2	if the corporation determines that the merits of the
3	individual project or the specific circumstances warrant such
4	action;
5	4. The research and development project includes a
6	plan for significant collaboration with a higher education
7	institution in the state; and
8	5. The research and development project includes a
9	plan for the commercialization of the research through direct
10	use by the applicant in this state or the transfer or
11	licensing of new technology to Florida-based businesses that
12	produce alternative energy for use or sale within the state.
13	(5) APPLICATION REQUIREMENTS A business project or
14	research and development project applicant must submit a
15	written application to the corporation before making a
16	decision to locate new operations in this state or expand an
17	existing operation in this state. The application must
18	include, but need not be limited to:
19	(a) The applicant's federal employer identification
20	number, unemployment account number, state sales tax
21	registration number, or related documentation. If such numbers
22	are not available at the time of application, the numbers must
23	be submitted to the corporation in writing before the
24	disbursement of any payments under this section.
25	(b) The location in this state at which the business
26	project or the research and development project is located or
27	is to be located.
28	(c) A description of the type of business activity,
29	product, or research and development undertaken by the
30	applicant, including six-digit North American Industry
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1	Classification System codes for all activities included in the
2	project.
3	(d) The applicant's projected investment in the
4	business project or the research and development project.
5	(e) The total investment, from all sources, in the
6	business project or the research and development project.
7	(f) The number of net new full-time equivalent jobs in
8	this state the applicant anticipates having created as of
9	December 31 of each year in the business project or the
10	research and development project and the average annual wage
11	of such jobs.
12	(q) The total number of full-time equivalent employees
13	currently employed by the applicant in this state, if
14	applicable.
15	(h) The anticipated commencement date of the business
16	project or the research and development project.
17	(i) A detailed explanation of why funding under the
18	Alternative Energy Incentive Program is needed to induce the
19	applicant to expand or locate in the state and whether an
20	award would cause the applicant to locate or expand in this
21	state.
22	(j) If applicable, an estimate of the proportion of
23	the revenues resulting from the business project or the
24	research and development project which will be generated
25	outside this state.
26	(k) A recommendation for specific performance criteria
27	the applicant would be expected to achieve in order to receive
28	payments from the fund and penalties or sanctions for failure
29	to meet or maintain performance conditions.
30	(1) The potential for the business project or the
31	research and development project to stimulate additional

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investment and employment opportunities that equal or exceed

130 percent of the average private-sector wage.

- (m) A description of the extent to which the research
 and development project:
- 1. Is likely to develop a new, emerging, or evolving form of alternative energy.
- 2. Has or could have a significant collaborative research and development relationship with one or more universities or community colleges in this state.
- 3. Will be used by the applicant within this state or transferred or licensed to Florida-based businesses.
- (6) AWARD AMOUNT.--The corporation may negotiate the proposed amount of an award for any applicant meeting the requirements of this section. In negotiating such award, the corporation shall consider the amount of the incentive needed to cause the applicant to locate or expand in this state in conjunction with other relevant effect and cost information and analysis as described in this section.
- (7) RECOMMENDATION.--After completing the evaluation, the president shall recommend to the Governor the approval or disapproval of an award. In recommending approval of an award, the president shall include proposed performance conditions that the applicant must meet in order to obtain incentive funds and any other conditions that must be met before the receipt of any incentive funds. The Governor shall consult with the President of the Senate and the Speaker of the House of Representatives before giving approval for an award. Upon approval of an award, the Executive Office of the Governor shall release the funds pursuant to the legislative consultation and review requirements set forth in s. 216.177.

1	(8) CERTIFICATION Upon approval by the Governor and
2	release of the funds as set forth in subsection (7), the
3	president shall issue a letter certifying the applicant as
4	qualified for an award. The corporation and the applicant
5	shall enter into an agreement that sets forth the conditions
6	for payment of funds under the Alternative Energy Incentive
7	Program, including, but not limited to, the total amount of
8	funds awarded, the performance conditions that must be met in
9	order to obtain the award or portions of the award, the
10	methodology for validating performance, the schedule of
11	payments, and sanctions for failure to meet performance
12	conditions, including any clawback provisions.
13	(9) VALIDATION The corporation shall validate the
14	performance of business projects and research and development
15	projects that have received an award under the Alternative
16	Energy Incentive Program. At the conclusion of an award
17	agreement, or its earlier termination, the corporation shall,
18	within 90 days, report the results of the award under the
19	Alternative Energy Incentive Program to the Governor, the
20	President of the Senate, and the Speaker of the House of
21	Representatives.
22	Section 3. Effective upon this act becoming a law,
23	subsection (3) of section 377.703, Florida Statutes, is
24	amended to read:
25	377.703 Additional functions of the Department of
26	Environmental Protection; energy emergency contingency plan;
27	federal and state conservation programs
28	(3) DEPARTMENT OF ENVIRONMENTAL PROTECTION;
29	DUTIESThe Department of Environmental Protection shall, in
30	addition to assuming the duties and responsibilities provided
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by ss. 20.255 and 377.701, perform the following functions consistent with the development of a state energy policy:

- (a) The department shall assume the responsibility for development of an energy emergency contingency plan to respond to serious shortages of primary and secondary energy sources. Upon a finding by the Governor, implementation of any emergency program shall be upon order of the Governor that a particular kind or type of fuel is, or that the occurrence of an event which is reasonably expected within 30 days will make the fuel, in short supply. The department shall then respond by instituting the appropriate measures of the contingency plan to meet the given emergency or energy shortage. The Governor may utilize the provisions of s. 252.36(5) to carry out any emergency actions required by a serious shortage of energy sources.
- (b) The department shall constitute the responsible state agency for performing or coordinating the functions of any federal energy programs delegated to the state, including energy supply, demand, conservation, or allocation.
- (c) The department shall analyze present and proposed federal energy programs and make recommendations regarding those programs to the Governor.
- (d) The department shall coordinate efforts to seek federal support or other support for state energy conservation activities, including energy conservation, research, or development, and shall be the state agency responsible for the coordination of multiagency energy conservation programs and plans.
- (e) The department shall analyze energy data collected and prepare long range forecasts of energy supply and demand in coordination with the Florida Public Service Commission,

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which shall have responsibility for electricity and natural gas forecasts. To this end, the forecasts shall contain:

- 1. An analysis of the relationship of state economic growth and development to energy supply and demand, including the constraints to economic growth resulting from energy supply constraints.
- 2. Plans for the development of renewable energy resources and reduction in dependence on depletable energy resources, particularly oil and natural gas, and an analysis of the extent to which renewable energy sources are being utilized in the state.
- 3. Consideration of alternative scenarios of statewide energy supply and demand for 5, 10, and 20 years, to identify strategies for long range action, including identification of potential social, economic, and environmental effects.
- 4. An assessment of the state's energy resources, including examination of the availability of commercially developable and imported fuels, and an analysis of anticipated effects on the state's environment and social services resulting from energy resource development activities or from energy supply constraints, or both.

(e)(f) The department shall make a report, as requested by the Governor or the Legislature, reflecting its activities and making recommendations of policies for improvement of the state's response to energy supply and demand and its effect on the health, safety, and welfare of the people of Florida. The report shall include a report from the Florida Public Service Commission on electricity and natural gas and information on energy conservation programs conducted and under way in the past year and shall include

recommendations for energy conservation programs for the state, including, but not limited to, the following factors:

- 1. Formulation of specific recommendations for improvement in the efficiency of energy utilization in governmental, residential, commercial, industrial, and transportation sectors.
- 2. Collection and dissemination of information relating to energy conservation.
- 3. Development and conduct of educational and training programs relating to energy conservation.
- 4. An analysis of the ways in which state agencies are seeking to implement s. 377.601(4), the state energy policy, and recommendations for better fulfilling this policy.
- $\underline{\text{(f)}(g)}$ The department has authority to adopt rules pursuant to ss. 120.536(1) and 120.54 to implement the provisions of this act.
- (h) Promote the development and use of renewable energy resources, in conformance with the provisions of chapter 187 and s. 377.601, by:
- 1. Establishing goals and strategies for increasing the use of solar energy in this state.
 - 2. Aiding and promoting the commercialization of solar energy technology, in cooperation with the Florida Solar Energy Center, Enterprise Florida, Inc., and any other federal, state, or local governmental agency which may seek to promote research, development, and demonstration of solar energy equipment and technology.
- 3. Identifying barriers to greater use of solar energy systems in this state, and developing specific recommendations for overcoming identified barriers, with findings and

recommendations to be submitted annually in the report to the 2 Legislature required under paragraph (f). 3 In cooperation with the Department of 4 Transportation, the Department of Community Affairs, 5 Enterprise Florida, Inc., the Florida Solar Energy Center, and the Florida Solar Energy Industries Association, investigating 7 opportunities, pursuant to the National Energy Policy Act of 8 1992 and the Housing and Community Development Act of 1992, 9 for solar electric vehicles and other solar energy 10 manufacturing, distribution, installation, and financing efforts which will enhance this state's position as the leader 11 12 in solar energy research, development, and use. 13 5. Undertaking other initiatives to advance the 14 development and use of renewable energy resources in this 15 state. 16 17 In the exercise of its responsibilities under this paragraph, 18 the department shall seek the assistance of the solar energy industry in this state and other interested parties and is 19 authorized to enter into contracts, retain professional 2.0 21 consulting services, and expend funds appropriated by the 22 Legislature for such purposes. 23 (q) (i) The department shall promote energy conservation in all energy use sectors throughout the state 2.4 and shall constitute the state agency primarily responsible 2.5 for this function. To this end, the department shall 26 27 coordinate the energy conservation programs of all state 2.8 agencies and review and comment on the energy conservation 29 programs of all state agencies. 30 (j) The department shall serve as the state clearinghouse for indexing and gathering all information 31

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related to energy programs in state universities, in private universities, in federal, state, and local government agencies, and in private industry and shall prepare and distribute such information in any manner necessary to inform and advise the citizens of the state of such programs and activities. This shall include developing and maintaining a current index and profile of all research activities, which shall be identified by energy area and may include a summary of the project, the amount and sources of funding, anticipated completion dates, or, in case of completed research, conclusions, recommendations, and applicability to state government and private sector functions. The department shall coordinate, promote, and respond to efforts by all sectors of the economy to seek financial support for energy activities. The department shall provide information to consumers regarding the anticipated energy use and energy saving characteristics of products and services in coordination with any federal, state, or local governmental agencies as may provide such information to consumers.

(h)(k) The department shall coordinate energy-related programs of state government, including, but not limited to, the programs provided in this section. To this end, the department shall:

- Provide assistance to other state agencies, counties, municipalities, and regional planning agencies to further and promote their energy planning activities.
- 2. Require, in cooperation with the Department of Management Services, all state agencies to operate state-owned and state-leased buildings in accordance with energy conservation standards as adopted by the Department of Management Services. Every 3 months, the Department of

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Management Services shall furnish the department data on agencies' energy consumption in a format mutually agreed upon by the two departments.

- 3. Promote the development and use of renewable energy resources, energy efficiency technologies, and conservation measures.
- 4. Promote the recovery of energy from wastes, including, but not limited to, the use of waste heat, the use of agricultural products as a source of energy, and recycling of manufactured products. Such promotion shall be conducted in conjunction with, and after consultation with, the Department of Environmental Protection, the Florida Public Service Commission where electrical generation or natural gas is involved, and any other relevant federal, state, or local governmental agency having responsibility for resource recovery programs.

(i)(1) The department shall develop, coordinate, and promote a comprehensive research plan for state programs. Such plan shall be consistent with state energy policy and shall be updated on a biennial basis.

(i)(m) In recognition of the devastation to the economy of this state and the dangers to the health and welfare of residents of this state caused by Hurricane Andrew, and the potential for such impacts caused by other natural disasters, the department shall include in its energy emergency contingency plan and provide to the Department of Community Affairs for inclusion in the state model energy efficiency building code specific provisions to facilitate the use of cost-effective solar energy technologies as emergency remedial and preventive measures for providing electric power,

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street lighting, and water heating service in the event of electric power outages.

Section 4. <u>Section 377.901</u>, Florida Statutes, is repealed.

Section 5. Effective July 1, 2007, paragraph (ccc) of subsection (7) of section 212.08, Florida Statutes, is amended, and subsection (19) is added to that section, to read:

212.08 Sales, rental, use, consumption, distribution, and storage tax; specified exemptions.—The sale at retail, the rental, the use, the consumption, the distribution, and the storage to be used or consumed in this state of the following are hereby specifically exempt from the tax imposed by this chapter.

(7) MISCELLANEOUS EXEMPTIONS.--Exemptions provided to any entity by this chapter do not inure to any transaction that is otherwise taxable under this chapter when payment is made by a representative or employee of the entity by any means, including, but not limited to, cash, check, or credit card, even when that representative or employee is subsequently reimbursed by the entity. In addition, exemptions provided to any entity by this subsection do not inure to any transaction that is otherwise taxable under this chapter unless the entity has obtained a sales tax exemption certificate from the department or the entity obtains or provides other documentation as required by the department. Eliqible purchases or leases made with such a certificate must be in strict compliance with this subsection and departmental rules, and any person who makes an exempt purchase with a certificate that is not in strict compliance with this

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subsection and the rules is liable for and shall pay the tax. The department may adopt rules to administer this subsection.

(ccc) Equipment, machinery, and other materials for renewable energy technologies.--

- 1. As used in this paragraph, the term:
- a. "Biodiesel" means the mono-alkyl esters of long-chain fatty acids derived from plant or animal matter for use as a source of energy and meeting the specifications for biodiesel and biodiesel blends with petroleum products as adopted by the Department of Agriculture and Consumer Services. Biodiesel may refer to biodiesel blends designated BXX, where XX represents the volume percentage of biodiesel fuel in the blend.
- b. "Ethanol" means nominally anhydrous denatured alcohol produced by the fermentation of plant sugars meeting the specifications for fuel ethanol and fuel ethanol blends with petroleum products as adopted by the Department of Agriculture and Consumer Services. Ethanol may refer to fuel ethanol blends designated EXX, where XX represents the volume percentage of fuel ethanol in the blend.
- c. "Hydrogen fuel cells" means equipment using hydrogen or a hydrogen-rich fuel in an electrochemical process to generate energy, electricity, or the transfer of heat.
- 2. The sale or use of the following in the state is exempt from the tax imposed by this chapter:
- a. Hydrogen-powered vehicles, materials incorporated into hydrogen-powered vehicles, and hydrogen-fueling stations, up to a limit of \$2 million in tax each state fiscal year for all taxpayers.

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- b. Commercial stationary hydrogen fuel cells, up to a limit of \$1 million in tax each state fiscal year for all taxpayers.
- c. Materials used in the distribution of biodiesel (B10-B100) and ethanol (E10-100), including fueling infrastructure, transportation, and storage, up to a limit of \$2\$\frac{\$\psi}\$ million in tax each state fiscal year for all taxpayers.

 Gasoline fueling station pump retrofits for ethanol (E10-E100) distribution qualify for the exemption provided in this sub-subparagraph.
 - 3. The Department of Environmental Protection shall provide to the department a list of items eligible for the exemption provided in this paragraph.
- 4.a. The exemption provided in this paragraph shall be available to a purchaser only through a refund of previously paid taxes.
- b. To be eligible to receive the exemption provided in this paragraph, a purchaser shall file an application with the Department of Environmental Protection. The application shall be developed by the Department of Environmental Protection, in consultation with the department, and shall require:
- $\,$ (I) $\,$ The name and address of the person claiming the refund.
- (II) A specific description of the purchase for which a refund is sought, including, when applicable, a serial number or other permanent identification number.
- (III) The sales invoice or other proof of purchase showing the amount of sales tax paid, the date of purchase, and the name and address of the sales tax dealer from whom the property was purchased.

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- $\,$ (IV) A sworn statement that the information provided is accurate and that the requirements of this paragraph have been met.
- c. Within 30 days after receipt of an application, the Department of Environmental Protection shall review the application and shall notify the applicant of any deficiencies. Upon receipt of a completed application, the Department of Environmental Protection shall evaluate the application for exemption and issue a written certification that the applicant is eligible for a refund or issue a written denial of such certification within 60 days after receipt of the application. The Department of Environmental Protection shall provide the department with a copy of each certification issued upon approval of an application.
 - d. Each certified applicant shall be responsible for forwarding a certified copy of the application and copies of all required documentation to the department within 6 months after certification by the Department of Environmental Protection.
 - e. The provisions of s. 212.095 do not apply to any refund application made pursuant to this paragraph. A refund approved pursuant to this paragraph shall be made within 30 days after formal approval by the department.
 - f. The department may adopt all rules pursuant to ss. 120.536(1) and 120.54 to administer this paragraph, including rules establishing forms and procedures for claiming this exemption.
 - g. The Department of Environmental Protection shall be responsible for ensuring that the total amounts of the exemptions authorized do not exceed the limits as specified in subparagraph 2.

1	5. The Department of Environmental Protection shall
2	determine and publish on a regular basis the amount of sales
3	tax funds remaining in each fiscal year.
4	6. This paragraph expires July 1, 2010.
5	(19) ENERGY-EFFICIENT PRODUCTS
6	(a) In October of each year, the tax levied under this
7	chapter may not be collected during the 14-day period
8	beginning at 12:01 a.m., on the first Saturday, on the sale of
9	a new energy-efficient product having a selling price of
10	\$1,500 or less per product during that period. This exemption
11	applies only when the energy-efficient product is purchased
12	for noncommercial home or personal use and does not apply when
13	the product is purchased for trade, business, or resale. As
14	used in this section, the term "energy-efficient product"
15	means a dishwasher, clothes washer, air conditioner, ceiling
16	fan, compact florescent light bulb, dehumidifier, programmable
17	thermostat, or refrigerator that has been designated by the
18	United States Environmental Protection Agency or by the United
19	States Department of Energy as meeting or exceeding the
20	requirements under the Energy Star Program of either agency.
21	Purchases made under this subsection may not be made using a
22	business or company credit or debit card or check. Any
23	construction company, building contractor, or commercial
24	business or entity that purchases or attempts to purchase the
25	energy-efficient products as exempt under this section commits
26	the offense of engaging in an unfair method of competition in
27	violation of s. 501.204, punishable as provided in s.
28	<u>501.2075.</u>
29	(b) Notwithstanding chapter 120, the Department of
30	Revenue may adopt rules to administer paragraph (a).
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Section 6. Effective July 1, 2008, paragraph (ccc) of subsection (7) of section 212.08, Florida Statutes, as amended by this act, is amended to read:

212.08 Sales, rental, use, consumption, distribution, and storage tax; specified exemptions.—The sale at retail, the rental, the use, the consumption, the distribution, and the storage to be used or consumed in this state of the following are hereby specifically exempt from the tax imposed by this chapter.

(7) MISCELLANEOUS EXEMPTIONS.--Exemptions provided to any entity by this chapter do not inure to any transaction that is otherwise taxable under this chapter when payment is made by a representative or employee of the entity by any means, including, but not limited to, cash, check, or credit card, even when that representative or employee is subsequently reimbursed by the entity. In addition, exemptions provided to any entity by this subsection do not inure to any transaction that is otherwise taxable under this chapter unless the entity has obtained a sales tax exemption certificate from the department or the entity obtains or provides other documentation as required by the department. Eligible purchases or leases made with such a certificate must be in strict compliance with this subsection and departmental rules, and any person who makes an exempt purchase with a certificate that is not in strict compliance with this subsection and the rules is liable for and shall pay the tax. The department may adopt rules to administer this subsection.

(ccc) Equipment, machinery, and other materials for renewable energy technologies.--

1. As used in this paragraph, the term:

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- a. "Biodiesel" means the mono-alkyl esters of long-chain fatty acids derived from plant or animal matter for use as a source of energy and meeting the specifications for biodiesel and biodiesel blends with petroleum products as adopted by the Department of Agriculture and Consumer Services. Biodiesel may refer to biodiesel blends designated BXX, where XX represents the volume percentage of biodiesel fuel in the blend.
- b. "Ethanol" means nominally anhydrous denatured alcohol produced by the fermentation of plant sugars meeting the specifications for fuel ethanol and fuel ethanol blends with petroleum products as adopted by the Department of Agriculture and Consumer Services. Ethanol may refer to fuel ethanol blends designated EXX, where XX represents the volume percentage of fuel ethanol in the blend.
- c. "Hydrogen fuel cells" means equipment using hydrogen or a hydrogen-rich fuel in an electrochemical process to generate energy, electricity, or the transfer of heat.
- 2. The sale or use of the following in the state is exempt from the tax imposed by this chapter:
- a. Hydrogen-powered vehicles, materials incorporated into hydrogen-powered vehicles, and hydrogen-fueling stations, up to a limit of \$2 million in tax each state fiscal year for all taxpayers.
- b. Commercial stationary hydrogen fuel cells, up to a limit of \$1 million in tax each state fiscal year for all taxpayers.
- c. Materials used in the distribution of biodiesel (B10-B100) and ethanol (E10-100), including fueling 29 infrastructure, transportation, and storage, up to a limit of 30 \$2 million in tax each state fiscal year for all taxpayers.

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Gasoline fueling station pump retrofits for ethanol (E10-E100) distribution qualify for the exemption provided in this sub-subparagraph.

- 3. The Florida Alternative Energy Development

 Corporation Department of Environmental Protection shall

 provide to the department a list of items eligible for the exemption provided in this paragraph.
- 4. The exemption provided in this paragraph shall be available only to the end user of the equipment, machinery, or other materials.
- 5.4.a. The exemption provided in this paragraph shall be available to a purchaser only through a refund of previously paid taxes.
- b. To be eligible to receive the exemption provided in this paragraph, a purchaser shall file an application with the Florida Alternative Energy Development Corporation Department of Environmental Protection. The application shall be developed by the Florida Alternative Energy Development Corporation Department of Environmental Protection, in consultation with the department, and shall require:
- (I) The name and address of the person claiming the refund.
- (II) A specific description of the purchase for which a refund is sought, including, when applicable, a serial number or other permanent identification number.
- (III) The sales invoice or other proof of purchase showing the amount of sales tax paid, the date of purchase, and the name and address of the sales tax dealer from whom the property was purchased.

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- (IV) A sworn statement that the information provided is accurate and that the requirements of this paragraph have been met.
- c. Within 30 days after receipt of an application, the Florida Alternative Energy Development Corporation Department of Environmental Protection shall review the application and shall notify the applicant of any deficiencies. Upon receipt of a completed application, the Florida Alternative Energy Development Corporation Department of Environmental Protection shall evaluate the application for exemption and issue a written certification that the applicant is eligible for a refund or issue a written denial of such certification within 60 days after receipt of the application. The Florida Alternative Energy Development Corporation Department of Environmental Protection shall provide the department with a copy of each certification issued upon approval of an application.
- d. Each certified applicant shall be responsible for forwarding a certified copy of the application and copies of all required documentation to the department within 6 months after certification by the <u>Florida Alternative Energy</u>

 <u>Development Corporation Department of Environmental</u>

 <u>Protection</u>.
- e. The provisions of s. 212.095 do not apply to any refund application made pursuant to this paragraph. A refund approved pursuant to this paragraph shall be made within 30 days after formal approval by the department.
- f. The department may adopt all rules pursuant to ss. 120.536(1) and 120.54 to administer this paragraph, including rules establishing forms and procedures for claiming this exemption.

q. The Florida Alternative Energy Development 2 Corporation Department of Environmental Protection shall be responsible for ensuring that the total amounts of the 3 exemptions authorized do not exceed the limits as specified in 4 subparagraph 2. 5 6 6.5. The Department of Environmental Protection shall 7 determine and publish on a regular basis the amount of sales tax funds remaining in each fiscal year. 8 9 7.6. This paragraph expires July 1, 2010. 10 Section 7. Effective July 1, 2008, paragraph (y) of subsection (8) of section 213.053, Florida Statutes, is 11 12 amended to read: 13 213.053 Confidentiality and information sharing.--(8) Notwithstanding any other provision of this 14 section, the department may provide: 15 (y) Information relative to ss. 212.08(7)(ccc) and 16 17 220.192 to the Florida Alternative Energy Development 18 Corporation Department of Environmental Protection for use in the conduct of its official business. 19 20 21 Disclosure of information under this subsection shall be 22 pursuant to a written agreement between the executive director 23 and the agency. Such agencies, governmental or nongovernmental, shall be bound by the same requirements of 2.4 confidentiality as the Department of Revenue. Breach of 25 26 confidentiality is a misdemeanor of the first degree, 27 punishable as provided by s. 775.082 or s. 775.083. 2.8 Section 8. Effective July 1, 2007, subsection (1) of section 220.192, Florida Statutes, is amended to read: 29 30 220.192 Renewable energy technologies investment tax credit.--31

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- 1 (1) DEFINITIONS.--For purposes of this section, the 2 term:
 - (a) "Biodiesel" means biodiesel as defined in s.
 212.08(7)(ccc).
 - (b) "Eligible costs" means:
 - 1. Seventy-five percent of all capital costs, operation and maintenance costs, and research and development costs incurred between July 1, 2006, and June 30, 2010, up to a limit of \$3 million per state fiscal year for all taxpayers, in connection with an investment in hydrogen-powered vehicles and hydrogen vehicle fueling stations in the state, including, but not limited to, the costs of constructing, installing, and equipping such technologies in the state.
 - 2. Seventy-five percent of all capital costs, operation and maintenance costs, and research and development costs incurred between July 1, 2006, and June 30, 2010, up to a limit of \$1.5 million per state fiscal year for all taxpayers, and limited to a maximum of \$12,000 per fuel cell, in connection with an investment in commercial stationary hydrogen fuel cells in the state, including, but not limited to, the costs of constructing, installing, and equipping such technologies in the state.
 - 3. Seventy-five percent of all capital costs, operation and maintenance costs, and research and development costs incurred between July 1, 2006, and June 30, 2010, up to a limit of \$13\$6.5 million per state fiscal year for all taxpayers, in connection with an investment in the production, storage, and distribution of biodiesel (B10-B100) and ethanol (E10-E100) in the state, including the costs of constructing, installing, and equipping such technologies in the state.

 Gasoline fueling station pump retrofits for ethanol (E10-E100)

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distribution qualify as an eliqible cost under this 2 subparagraph. (c) "Ethanol" means ethanol as defined in s. 3 4 212.08(7)(ccc). 5 (d) "Hydrogen fuel cell" means hydrogen fuel cell as defined in s. 212.08(7)(ccc). 7 Section 9. Effective July 1, 2008, section 220.192, 8 Florida Statutes, as amended by this act, is amended to read: 9 220.192 Renewable energy technologies investment tax 10 credit.--(1) DEFINITIONS.--For purposes of this section, the 11 12 term: 13 (a) "Biodiesel" means biodiesel as defined in s. 212.08(7)(ccc). 14 "Eligible costs" means: 15 (b) 1. Seventy-five percent of all capital costs, 16 17 operation and maintenance costs, and research and development costs incurred between July 1, 2006, and June 30, 2010, up to 18 a limit of \$3 million per state fiscal year for all taxpayers, 19 in connection with an investment in hydrogen-powered vehicles 20 21 and hydrogen vehicle fueling stations in the state, including, 22 but not limited to, the costs of constructing, installing, and 23 equipping such technologies in the state. 2. Seventy-five percent of all capital costs, 2.4 operation and maintenance costs, and research and development 2.5 costs incurred between July 1, 2006, and June 30, 2010, up to 26 27 a limit of \$1.5 million per state fiscal year for all

taxpayers, and limited to a maximum of \$12,000 per fuel cell,

hydrogen fuel cells in the state, including, but not limited

in connection with an investment in commercial stationary

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to, the costs of constructing, installing, and equipping such technologies in the state.

- 3. Seventy-five percent of all capital costs, operation and maintenance costs, and research and development costs incurred between July 1, 2006, and June 30, 2010, up to a limit of \$13 million per state fiscal year for all taxpayers, in connection with an investment in the production, storage, and distribution of biodiesel (B10-B100) and ethanol (E10-E100) in the state, including the costs of constructing, installing, and equipping such technologies in the state. Gasoline fueling station pump retrofits for ethanol (E10-E100) distribution qualify as an eligible cost under this subparagraph.
- (c) "Ethanol" means ethanol as defined in s.
 212.08(7)(ccc).
- (d) "Hydrogen fuel cell" means hydrogen fuel cell as defined in s. 212.08(7)(ccc).
- January 1, 2007, a credit against the tax imposed by this chapter shall be granted in an amount equal to the eligible costs. Credits may be used in tax years beginning January 1, 2007, and ending December 31, 2010, after which the credit shall expire. If the credit is not fully used in any one tax year because of insufficient tax liability on the part of the corporation, the unused amount may be carried forward and used in tax years beginning January 1, 2007, and ending December 31, 2012, after which the credit carryover expires and may not be used. A taxpayer that files a consolidated return in this state as a member of an affiliated group under s. 220.131(1) may be allowed the credit on a consolidated return basis up to the amount of tax imposed upon the consolidated group. Any

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eligible cost for which a credit is claimed and which is deducted or otherwise reduces federal taxable income shall be added back in computing adjusted federal income under s. 220.13.

- (3) CORPORATE APPLICATION PROCESS. -- Any corporation wishing to obtain tax credits available under this section must submit to the Florida Alternative Energy Development Corporation Department of Environmental Protection an application for tax credit which that includes a complete description of all eligible costs for which the corporation is seeking a credit and a description of the total amount of credits sought. The Florida Alternative Energy Development Corporation Department of Environmental Protection shall make a determination on the eligibility of the applicant for the credits sought and certify the determination to the applicant and the Department of Revenue. The corporation must attach the Florida Alternative Energy Development Corporation's Department of Environmental Protection's certification to the tax return on which the credit is claimed. The Florida Alternative Energy Development Corporation is Department of Environmental Protection shall be responsible for ensuring that the corporate income tax credits granted in each fiscal year do not exceed the limits provided for in this section. The Florida Alternative Energy Development Corporation may Department of Environmental Protection is authorized to adopt the necessary rules, guidelines, and application materials for the application process.
- (4) TAXPAYER APPLICATION PROCESS.--To claim a credit under this section, each taxpayer must apply to the <u>Florida</u>

 <u>Alternative Energy Development Corporation</u> <u>Department of</u>

 <u>Environmental Protection</u> for an allocation of each type of

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annual credit by the date established by the Florida 2 Alternative Energy Development Corporation Department of Environmental Protection. The application form may be 3 established by the Florida Alternative Energy Development 4 Corporation Department of Environmental Protection and shall 5 include an affidavit from each taxpayer certifying that all information contained in the application, including all 8 records of eligible costs claimed as the basis for the tax credit, are true and correct. Approval of the credits under 9 this section shall be accomplished on a first-come, 10 first-served basis, based upon the date complete applications 11 are received by the Florida Alternative Energy Development 13 <u>Corporation</u> Department of Environmental Protection. A taxpayer shall submit only one complete application based upon eligible 14 costs incurred within a particular state fiscal year. The 15 16 corporation may not accept incomplete placeholder applications 17 will not be accepted and such an application does will not 18 secure a place in the first-come, first-served application line. If a taxpayer does not receive a tax credit allocation 19 due to the exhaustion of the annual tax credit authorizations, 20 then such taxpayer may reapply in the following year for those 2.1 22 eligible costs and shall be given will have priority over 23 other applicants for the allocation of credits. (5) ADMINISTRATION; AUDIT AUTHORITY; RECAPTURE OF 2.4 CREDITS.--2.5

- (a) In addition to its existing audit and investigation authority, the Department of Revenue may perform any additional financial and technical audits and investigations, including examining the accounts, books, and records of the tax credit applicant, which that are necessary
- 31 to verify the eligible costs included in the tax credit return

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and to ensure compliance with this section. The Florida

Alternative Energy Development Corporation Department of

Environmental Protection shall provide technical assistance
when requested by the Department of Revenue on any technical
audits or examinations performed pursuant to this section.

- (b) It is grounds for forfeiture of previously claimed and received tax credits if the Department of Revenue determines, as a result of either an audit or examination or from information received from the Florida Alternative Energy Development Corporation Department of Environmental Protection, that a taxpayer received tax credits pursuant to this section to which the taxpayer was not entitled. The taxpayer is responsible for returning forfeited tax credits to the Department of Revenue, and such funds shall be paid into the General Revenue Fund of the state.
- Corporation Department of Environmental Protection may revoke or modify any written decision granting eligibility for tax credits under this section if it is discovered that the tax credit applicant submitted any false statement, representation, or certification in any application, record, report, plan, or other document filed in an attempt to receive tax credits under this section. The Florida Alternative Energy Development Corporation Department of Environmental Protection shall immediately notify the Department of Revenue of any revoked or modified orders affecting previously granted tax credits. Additionally, the taxpayer must notify the Department of Revenue of any change in its tax credit claimed.
- (d) The taxpayer shall file with the Department of Revenue an amended return or such other report as the Department of Revenue prescribes by rule and shall pay any

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required tax and interest within 60 days after the taxpayer receives notification from the <u>Florida Alternative Energy</u>

<u>Development Corporation Department of Environmental Protection</u>

that previously approved tax credits have been revoked or modified. If the revocation or modification order is contested, the taxpayer shall file an amended return or other report as provided in this paragraph within 60 days after a final order is issued following proceedings.

- (e) A notice of deficiency may be issued by the Department of Revenue at any time within 3 years after the taxpayer receives formal notification from the Florida

 Alternative Energy Development Corporation Department of Environmental Protection that previously approved tax credits have been revoked or modified. If a taxpayer fails to notify the Department of Revenue of any changes to its tax credit claimed, a notice of deficiency may be issued at any time.
- the authority to adopt rules relating to the forms required to claim a tax credit under this section, the requirements and basis for establishing an entitlement to a credit, and the examination and audit procedures required to administer this section.
- (7) PUBLICATION. -- The Florida Alternative Energy

 Development Corporation Department of Environmental Protection shall determine and publish on a regular basis the amount of available tax credits remaining in each fiscal year.

Section 10. Effective July 1, 2008, section 377.803, Florida Statutes, is amended to read:

377.803 Definitions.--As used in ss. $377.801\text{--}377.806\,,$ the term:

(1) "Act" means the Florida Renewable Energy 2 Technologies and Energy Efficiency Act. 3 (2) "Corporation" means the Florida Alternative Energy <u>Development Corporation.</u> 4 5 (2) "Approved metering equipment" means a device 6 capable of measuring the energy output of a solar thermal 7 system that has been approved by the commission. (3) "Commission" means the Florida Public Service 8 Commission. 9 10 (4) "Department" means the Department of Environmental 11 Protection. 12 (4)(5) "Person" means an individual, partnership, 13 joint venture, private or public corporation, association, firm, public service company, or any other public or private 14 15 entity. (5)(6) "Renewable energy" means electrical, 16 mechanical, or thermal energy produced from a method that uses one or more of the following fuels or energy sources: 18 hydrogen, biomass, solar energy, geothermal energy, wind 19 energy, ocean energy, waste heat, or hydroelectric power_ 20 21 ethanol, or biodiesel. 22 (6) (7) "Renewable energy technology" means any 23 technology that generates or utilizes a renewable energy 2.4 resource. 25 (7)(8) "Solar energy system" means equipment that 26 provides for the collection and use of incident solar energy 27 for water heating, space heating or cooling, or other applications that would normally require a conventional source of energy such as petroleum products, natural gas, or 29 electricity that performs primarily with solar energy. In 30 other systems in which solar energy is used in a supplemental

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way, only those components that collect and transfer solar energy shall be included in this definition.

(8)(9) "Solar photovoltaic system" means a device that converts incident sunlight into electrical current.

(9)(10) "Solar thermal system" means a device that traps heat from incident sunlight in order to heat water.

Section 11. Effective July 1, 2008, section 377.804, Florida Statutes, is amended to read:

377.804 Renewable Energy Technologies Grants Program.--

- (1) The Renewable Energy Technologies Grants Program is established within the <u>corporation department</u> to provide renewable energy matching grants for demonstration, commercialization, research, and development projects relating to renewable energy technologies.
- (2) Matching grants for renewable energy technology demonstration, commercialization, research, and development projects may be made to any of the following:
 - (a) Municipalities and county governments.
- 20 (b) Established for-profit companies licensed to do 21 business in the state.
 - (c) Universities and colleges in the state.
 - (d) Utilities located and operating within the state.
 - (e) Not-for-profit organizations.
 - (f) Other qualified persons, as determined by the corporation department.
 - (3) The <u>corporation department</u> may adopt rules pursuant to ss. 120.536(1) and 120.54 to provide for application requirements, provide for ranking of applications, and administer the awarding of grants under this program.

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- (4) Factors the <u>corporation</u> <u>department</u> shall consider in awarding grants include, but are not limited to:
- (a) The availability of matching funds or other in-kind contributions applied to the total project from an applicant. The <u>corporation department</u> shall give greater preference to projects that provide such matching funds or other in-kind contributions.
- (b) The degree to which the project stimulates in-state capital investment and economic development in metropolitan and rural areas, including the creation of jobs and the future development of a commercial market for renewable energy technologies.
- (c) The extent to which the proposed project has been demonstrated to be technically feasible based on pilot project demonstrations, laboratory testing, scientific modeling, or engineering or chemical theory that supports the proposal.
- (d) The degree to which the project incorporates an innovative new technology or an innovative application of an existing technology.
- (e) The degree to which a project generates thermal, mechanical, or electrical energy by means of a renewable energy resource that has substantial long-term production potential.
- (f) The degree to which a project demonstrates efficient use of energy and material resources.
- (g) The degree to which the project fosters overall understanding and appreciation of renewable energy technologies.
 - (h) The ability to administer a complete project.
 - (i) Project duration and timeline for expenditures.

2	conducted in relation to other projects.
3	(k) The degree of public visibility and interaction.
4	(5) The <u>corporation</u> department shall solicit the
5	expertise of other state agencies in evaluating project
6	proposals. State agencies shall cooperate with the Department
7	of Environmental Protection and provide such assistance as
8	requested.
9	(6) The department shall coordinate and actively
10	consult with the Department of Agriculture and Consumer
11	Services during the review and approval process of grants
12	relating to bioenergy projects for renewable energy
13	technology, and the departments shall jointly determine the
14	grant awards to these bioenergy projects. No grant funding
15	shall be awarded to any bioenergy project without such joint
16	approval. Factors for consideration in awarding grants may
17	include, but are not limited to, the degree to which:
18	(a) The project stimulates in state capital investment
19	and economic development in metropolitan and rural areas,
20	including the creation of jobs and the future development of a
21	commercial market for bioenergy.
22	(b) The project produces bioenergy from Florida grown
23	crops or biomass.
24	(c) The project demonstrates efficient use of energy
25	and material resources.
26	(d) The project fosters overall understanding and
27	appreciation of bioenergy technologies.
28	(e) Matching funds and in kind contributions from an
29	applicant are available.
30	(f) The project duration and the timeline for

1 (j) The geographic area in which the project is to be

31 expenditures are acceptable.

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(q) The project has a reasonable assurance of 2 enhancing the value of agricultural products or will expand 3 agribusiness in the state. 4 (h) Preliminary market and feasibility research has been conducted by the applicant or others and shows there is a 5 reasonable assurance of a potential market. 7 Section 12. Effective July 1, 2008, section 377.806, 8 Florida Statutes, is amended to read: 377.806 Solar Energy System Incentives Program.--9 10 (1) PURPOSE. -- The Solar Energy System Incentives Program is established within the corporation department to 11 12 provide financial incentives for the purchase and installation 13 of solar energy systems. Any resident of the state who purchases and installs a new solar energy system of 2 14 kilowatts or larger for a solar photovoltaic system, a solar 15 energy system that provides at least 50 percent of a 16 building's hot water consumption for a solar thermal system, or a solar thermal pool heater, from July 1, 2006, through 18 June 30, 2010, is eligible for a rebate on a portion of the 19 purchase price of that solar energy system. Payment of a 20 21 rebate may be made only to the end user of an eliqible system. 22 (2) SOLAR PHOTOVOLTAIC SYSTEM INCENTIVE. --23 (a) Eliqibility requirements. -- A solar photovoltaic system qualifies for a rebate if: 2.4 1. The system is installed by a state-licensed master 2.5 26 electrician, electrical contractor, or solar contractor. 27 2. The system complies with state interconnection 2.8 standards as provided by the commission. 3. The system complies with all applicable building 29

codes as defined by the local jurisdictional authority.

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- (b) Rebate amounts.--The rebate amount shall be set at \$4 per watt based on the total wattage rating of the system.

 The maximum allowable rebate per solar photovoltaic system installation shall be as follows:
 - 1. Twenty thousand dollars for a residence.
- 2. One hundred thousand dollars for a place of business, a publicly owned or operated facility, or a facility owned or operated by a private, not-for-profit organization, including condominiums or apartment buildings.
 - (3) SOLAR THERMAL SYSTEM INCENTIVE. --
- (a) Eligibility requirements.--A solar thermal system qualifies for a rebate if:
- 1. The system is installed by a state-licensed solar or plumbing contractor.
- 2. The system complies with all applicable building codes as defined by the local jurisdictional authority.
- (b) Rebate amounts.--Authorized rebates for installation of solar thermal systems shall be as follows:
 - 1. Five hundred dollars for a residence.
- 2. Fifteen dollars per 1,000 Btu up to a maximum of \$5,000 for a place of business, a publicly owned or operated facility, or a facility owned or operated by a private, not-for-profit organization, including condominiums or apartment buildings. Btu must be verified by approved metering equipment.
 - (4) SOLAR THERMAL POOL HEATER INCENTIVE. --
- (a) Eligibility requirements.—A solar thermal pool heater qualifies for a rebate if the system is installed by a state-licensed solar or plumbing contractor and the system complies with all applicable building codes as defined by the local jurisdictional authority.

31 <u>public's interest to:</u>

1	(b) Rebate amountAuthorized rebates for
2	installation of solar thermal pool heaters shall be \$100 per
3	installation.
4	(5) APPLICATIONApplication for a rebate must be
5	made within 90 days after the purchase of the solar energy
6	equipment.
7	(6) LIMITS Rebates are limited to one per type of
8	system described in paragraph (2)(a) per resident, per state
9	fiscal year.
10	(7)(6) REBATE AVAILABILITYThe corporation
11	department shall determine and publish on a regular basis the
12	amount of rebate funds remaining in each fiscal year. The
13	total dollar amount of all rebates issued by the department is
14	subject to the total amount of appropriations in any fiscal
15	year for this program. If funds are insufficient during the
16	current fiscal year, any requests for rebates received during
17	that fiscal year may be processed during the following fiscal
18	year. Requests for rebates received in a fiscal year that are
19	processed during the following fiscal year shall be given
20	priority over requests for rebates received during the
21	following fiscal year.
22	(7) RULESThe <u>corporation</u> department shall adopt
23	rules pursuant to ss. 120.536(1) and 120.54 to develop rebate
24	applications and administer the issuance of rebates.
25	Section 13. Effective July 1, 2007, section 366.915,
26	Florida Statutes, is created to read:
27	366.915 Minimum purchase of renewable energy
28	(1) This section may be cited as the "Florida
29	Renewable Portfolio Standard Act."
30	(2)(a) The Legislature finds that it is in the

2	in order to expand environmentally sustainable methods of
3	generating electricity.
4	2. Stimulate the economic growth of this state.
5	3. Enhance the continued diversification of the fuel
6	sources for electricity used in the state.
7	(b) The Legislature further finds and declares that a
8	program requiring public utilities to use renewable energy is
9	a way to encourage investments in renewable energy resources,
10	stimulate economic growth within the state, and enhance the
11	continued diversification of the state's energy resources.
12	(3) As used in this section, the term:
13	(a) "Biomass" means a power source that is comprised
14	of, but not limited to, combustible residues or gases from
15	forest products manufacturing, agricultural and orchard crops,
16	waste products from livestock and poultry operations and food
17	processing, urban wood waste, municipal solid waste, municipal
18	liquid waste treatment operations, and landfill gas.
19	(b) "Renewable energy" means electrical energy
20	produced from a method that uses one or more of the following
21	fuels or energy sources: hydrogen produced from sources other
22	than fossil fuels, biomass, solar energy, geothermal energy,
23	wind energy, ocean energy, and hydroelectric power. The term
24	also includes energy-efficiency resources, such as waste heat
25	from sulfuric acid manufacturing operations and combined heat
26	and power. It also includes nuclear and coal fuel when coal is
27	used in a facility having potential carbon-dioxide-capturing
28	technology.
29	(4) Each public utility, as defined in s. 366.02,
30	shall ensure that by 2015 and for each year thereafter, at

1. Encourage investment in renewable energy resources

31 least 50 percent of all new net energy for load, using 2006 as

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1 a base year, is derived from renewable energy produced in this 2 state.

- in order to satisfy the requirements of this section, the public utility shall use a competitive-procurement process, give priority to entities that produce renewable energy in this state, and use sources of renewable energy which are not related to or affiliated with the public utility, except when, and only to the extent that, such entities collectively cannot produce enough renewable energy to satisfy the requirements of this section.
- ensure that the procurement of renewable energy by public utilities is conducted in a fair and impartial manner, consistent with the goals set forth in this section. The Public Service Commission also may develop an accreditation process to ensure that any entities providing renewable energy in this state satisfy the goals of this section.

Section 14. Effective July 1, 2007, paragraph (b) of subsection (2) of section 366.91, Florida Statutes, is amended to read:

366.91 Renewable energy.--

- (2) As used in this section, the term:
- (b) "Renewable energy" means electrical energy produced from a method that uses one or more of the following fuels or energy sources: hydrogen produced from sources other than fossil fuels, biomass, solar energy, geothermal energy, wind energy, ocean energy, and hydroelectric power. The term also includes the alternative energy efficiency resources resource, waste heat, from sulfuric acid manufacturing operations, and combined heat and power.

Section 15. Effective July 1, 2007, subsection (4) is 2 added to section 366.02, Florida Statutes, to read: 3 366.02 Definitions.--As used in this chapter: 4 (4) "Net-metering program" means a process by which an electric utility buys back energy produced by a customer who 5 6 uses one or more renewable energy systems and produces more 7 energy than the customer uses. Section 16. Effective July 1, 2007, section 366.925, 8 9 Florida Statutes, is created to read: 10 366.925 Electric utilities; net metering.--(1) This section may be cited as the "Florida Net 11 12 Metering Conservation Act." 13 (2) The commission shall develop rules requiring all electric utilities to develop net-metering programs that meet 14 the requirements of this subsection. Each utility shall make 15 available meters that measure both energy production and 16 consumption by the customer. The customer shall receive credit 18 at the full retail rate for energy generated by an eligible system. If the customer's system generates more energy than 19 the customer consumes during a billing cycle, the utility 2.0 21 shall pay the customer for the excess generation at its full 2.2 avoided cost, as set forth in s. 366.051. 23 (3) The commission shall develop rules setting the interconnection requirements and other standards that 2.4 renewable energy systems must meet in order to ensure public 2.5 safety and reliability for customers who participate in the 26 27 net-metering program. 2.8 Section 17. Effective July 1, 2007, every wholesaler of diesel to a marina within this state must offer biodiesel 29 30 for sale.

1	Section 18. Effective July 1, 2007, section 403.0874,
2	Florida Statutes, is created to read:
3	403.0874 Greenhouse gas inventories
4	(1) The department shall develop greenhouse gas
5	inventories that account for annual greenhouse gases emitted
6	into and removed from the atmosphere, and that forecast gases
7	emitted into and removed from the atmosphere, for all major
8	greenhouse gases and for time periods that are determined
9	sufficient by the department to provide for adequate analysis
10	and planning.
11	(2) By rule, the department shall define what
12	greenhouse gases are to be included in each inventory, the
13	criteria for defining major emitters, which emitters must
14	report emissions, and what methodologies shall be used to
15	estimate gases emitted into and removed from the atmosphere
16	and determine those that are not required to be reported.
17	(3) The department may require all major emitters of
18	defined greenhouse gases to report emissions according to
19	methodologies and reporting systems approved by the department
20	and established by rule, which may include the use of
21	quality-assured data from continuous emissions-monitoring
22	systems.
23	Section 19. Effective July 1, 2007, subsection (2) of
24	section 366.04, Florida Statutes, is amended, and subsection
25	(7) is added to that section, to read:
26	366.04 Jurisdiction of commission
27	(2) In the exercise of its jurisdiction, the
28	commission shall have power over electric utilities for the
29	following purposes:
30	(a) To prescribe uniform systems and classifications
31	of accounts.

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- (b) To prescribe a rate structure for all electric utilities.
- (c) To require electric power conservation and reliability within a coordinated grid, for operational as well as emergency purposes.
- (d) To approve territorial agreements between and among rural electric cooperatives, municipal electric utilities, and other electric utilities under its jurisdiction. However, nothing in this chapter shall be construed to alter existing territorial agreements as between the parties to such agreements.
- (e) To resolve, upon petition of a utility or on its own motion, any territorial dispute involving service areas between and among rural electric cooperatives, municipal electric utilities, and other electric utilities under its jurisdiction. In resolving territorial disputes, the commission may consider, but not be limited to consideration of, the ability of the utilities to expand services within their own capabilities and the nature of the area involved, including population, the degree of urbanization of the area, its proximity to other urban areas, and the present and reasonably foreseeable future requirements of the area for other utility services.
- (f) To prescribe and require the filing of periodic reports and other data as may be reasonably available and as necessary to exercise its jurisdiction hereunder.
- (q) To review and approve or deny proposed sales and transfers of utility assets, including a proposed merger or acquisition of the utility.

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No provision of this chapter shall be construed or applied to impede, prevent, or prohibit any municipally owned electric utility system from distributing at retail electrical energy within its corporate limits, as such corporate limits exist on July 1, 1974; however, existing territorial agreements shall not be altered or abridged hereby.

(7) The commission may establish rules and standards of conduct to insulate and protect the public from business practices and merger activity that would adversely affect the credit rating and financial standing of the state's regulated public utilities. The commission has specific authority to approve, deny, or impose conditions upon mergers between a public utility and another entity. As used in this subsection, the term "assets" includes, but is not limited to, real assets, financial assets, construction work in progress, and allowances for funds used during construction. However, the commission may establish by rule minimum levels of value of asset transfer which shall be deemed immaterial because the amount involved would not adversely affect the utility and therefore is not subject to this subsection. In the exercise of this jurisdiction, the commission has the powers set forth in this subsection.

(a) The commission may restrict and mandate the use and terms of a sale or transfer of utility assets. This includes a restriction against using utility assets as collateral or a quarantee for any nonutility business. A regulated public utility doing business in this state may not, without first obtaining the commission's approval:

1. Sell, lease, transfer, assign, or otherwise dispose of the whole of the property of such regulated public utility which is necessary or useful in the performance of its duties

1	to the public or any part thereof of a value in excess of
2	those values provided in this subsection, or sell, lease,
3	assign or otherwise dispose of any franchise, permit, or right
4	to maintain and operate such regulated public utility or
5	public utility property or to perform any service as a public
6	utility;
7	2. Mortgage or otherwise encumber the whole or any
8	part of the property of such regulated public utility which is
9	necessary or useful in the performance of its duties to the
10	public, including any franchise, permit, or right to maintain
11	and operate such public utility or public utility property or
12	to perform any service as a public utility; or
13	3. By any means whatsoever, directly or indirectly,
14	merge, consolidate, or interconnect any of its lines, plants,
15	systems, or other property whatsoever, including any
16	franchise, permit, or right to maintain or operate any public
17	utility property or to perform any service as a public
18	utility, or any part thereof, with any other public utility.
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20	However a gala aggignment leage or transfer of
21	<u>However, a sale, assignment, lease, or transfer of</u>
21	utility-related facilities or assets, or any portion thereof,
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	utility-related facilities or assets, or any portion thereof,
22	utility-related facilities or assets, or any portion thereof, may occur prior to commission approval if the contract for
22	utility-related facilities or assets, or any portion thereof, may occur prior to commission approval if the contract for sale, lease, assignment, or transfer is made contingent upon
22 23 24	utility-related facilities or assets, or any portion thereof, may occur prior to commission approval if the contract for sale, lease, assignment, or transfer is made contingent upon commission approval.
22232425	utility-related facilities or assets, or any portion thereof, may occur prior to commission approval if the contract for sale, lease, assignment, or transfer is made contingent upon commission approval. (b) A merger or combination affecting any public
2223242526	utility-related facilities or assets, or any portion thereof, may occur prior to commission approval if the contract for sale, lease, assignment, or transfer is made contingent upon commission approval. (b) A merger or combination affecting any public utility may not occur through acquisition or control by stock
222324252627	utility-related facilities or assets, or any portion thereof, may occur prior to commission approval if the contract for sale, lease, assignment, or transfer is made contingent upon commission approval. (b) A merger or combination affecting any public utility may not occur through acquisition or control by stock purchase or otherwise without the approval of the commission

31 <u>fulfill the commitments, obligations, and representations of</u>

1	the public utility. However, a merger or combination affecting
2	any public utility made through acquisition or control by
3	stock purchase or otherwise may occur prior to the
4	commission's approval if such action is made contingent upon
5	commission approval.
6	(c) In its determination of whether a transaction is
7	in the public interest, the commission may consider whether:
8	1. The transaction will adversely affect the adequacy,
9	efficiency, and reliability of the electric service that is
10	provided to the public utility's end-use customers;
11	2. The transaction will result in increased cost of
12	the electric service that is provided to the public utility's
13	end-use customers without offsetting benefits;
14	3. The transaction will harm the financial condition
15	of the public utility; and
16	4. Comparable economic savings can be achieved through
17	other means, including no transaction, while avoiding the
18	possible adverse consequences of the proposed transaction.
19	(d) The commission may approve, deny, or require
20	modification of any request submitted under this subsection. A
21	public utility seeking review under this subsection shall file
22	a petition with the commission coincident with or prior to
23	filing a similar petition to the Federal Energy Regulatory
24	Commission pursuant to s. 1289, EPACT 2005, s. 203(a) of the
25	Federal Power Act, 16 U.S.C. s. 824b(a). In support of the
26	petition, the public utility shall file direct testimony and
27	supporting documents at the time the initial petition is
28	submitted to the commission.
29	(e) The commission may adopt rules to administer this
30	subsection, including setting material asset value thresholds.
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1	Section 20. Section 212.086, Florida Statutes, is
2	created to read:
3	212.086 Energy Efficient Motor Vehicle Sales Tax
4	Refund Program
5	(1) The Energy Efficient Motor Vehicle Sales Tax
6	Refund Program is established to provide financial incentives
7	for the purchase of alternative motor vehicles as specified by
8	this section.
9	(2) Any person who purchases an alternative motor
10	vehicle from a sales tax dealer in the state is eliqible for a
11	refund of the sales tax paid under this chapter. The sales tax
12	that is eligible for refund shall be computed on the sales
13	price of the alternative motor vehicle up to a maximum sales
14	price of \$15,000.
15	(3) In order to qualify for the sales tax refund under
16	this section, the alternative motor vehicle must be certified
17	as a new qualified hybrid motor vehicle, new qualified
18	alternative fuel motor vehicle, new qualified fuel cell motor
19	vehicle, or new advanced lean-burn technology motor vehicle by
20	the Internal Revenue Service for the income tax credit for
21	alternative motor vehicles under s. 30B of the Internal
22	Revenue Code of 1986, as amended.
23	(4) Notwithstanding ss. 212.095 and 215.26, an
24	application for refund must be filed with the department
25	within 90 days after purchase of the alternative motor vehicle
26	and must contain the following:
27	(a) The name and address of the person claiming the
28	refund.
29	(b) A specific description of the alternative motor
30	vehicle for which a refund is sought, including the vehicle
31	identification number.

1	(c) The sales invoice or other proof of purchase
2	showing the amount of sales tax paid, the date of purchase,
3	and the name and address of the sales tax dealer from whom the
4	alternative motor vehicle was purchased.
5	(d) A sworn statement that the information provided is
6	accurate and that the requirements of this section have been
7	met.
8	(5) The total dollar amount of all refunds issued by
9	the department is limited to the total amount of
10	appropriations in any fiscal year for this program. The
11	department may approve refunds up to the amount appropriated
12	for this refund program based on the date of filing an
13	application for refund pursuant to subsection (4). If the
14	funds are insufficient during the current fiscal year, any
15	requests for refund received during that fiscal year may be
16	processed during the following fiscal year, subject to the
17	appropriation, and have priority over new applications for
18	refund filed in the following fiscal year. The provisions of
19	s. 213.255 do not apply to requests for refund which are held
20	for payment in the following fiscal year.
21	(6) The department shall adopt rules pursuant to ss.
22	120.536(1) and 120.54 to administer this section, including
23	rules establishing forms and procedures for claiming this
24	refund.
25	(7) A taxpayer who receives a refund pursuant to s.
26	212.08(7)(ccc) may not be allowed a refund provided in this
27	section.
28	(8) This section is repealed July 1, 2010.
29	Section 21. For the 2007-2008 fiscal year, the sum of
30	\$ million is appropriated from the General Revenue Fund to
31	the Administrative Trust Fund of the Department of Revenue for

the purpose of paying sales tax refunds as provided in this 2 <u>act.</u> 3 Section 22. Subsection (5) is added to section 4 255.252, Florida Statutes, to read: 5 255.252 Findings and intent.--6 (5) Each state agency must identify and compile a list 7 of all state-owned buildings within its inventory which would be suitable to consider for a quaranteed energy-performance 8 savings contract pursuant to s. 489.145. Such list shall be 9 submitted to the Department of Management Services by December 10 31, 2007, and shall include all facilities over 5,000 square 11 12 feet in area for which the agency pays for the expenses of utilities and other operating expenses as they relate to 13 energy use. In consultation with each department secretary or 14 director, by March 1, 2008, the Department of Management 15 Services shall evaluate each agency's facilities found 16 suitable for energy conservation projects, and shall develop 18 an energy efficiency project schedule based on factors such as project magnitude, efficiency and effectiveness of energy 19 conservation measures to be implemented, and other factors 2.0 21 that may be advantageous to pursue. Such schedule shall provide the deadline for quaranteed energy-performance savings 2.2 23 contract improvements to be made to the state-owned buildings. Section 23. Paragraph (b) of subsection (2) and 2.4 subsection (5) of section 287.063, Florida Statutes, are 2.5 amended to read: 26 27 287.063 Deferred-payment commodity contracts; preaudit 2.8 review.--(b) The Chief Financial Officer shall establish, by 29 rule, criteria for approving purchases made under 30 deferred-payment contracts which require the payment of

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interest. Criteria shall include, but not be limited to, the following provisions:

- 1. No contract shall be approved in which interest exceeds the statutory ceiling contained in this section. However, the interest component of any master equipment financing agreement entered into for the purpose of consolidated financing of a deferred-payment, installment sale, or lease-purchase shall be deemed to comply with the interest rate limitation of this section so long as the interest component of every interagency agreement under such master equipment financing agreement complies with the interest rate limitation of this section.
- 2. No deferred-payment purchase for less than \$30,000 shall be approved, unless it can be satisfactorily demonstrated and documented to the Chief Financial Officer that failure to make such deferred-payment purchase would adversely affect an agency in the performance of its duties. However, the Chief Financial Officer may approve any deferred-payment purchase if the Chief Financial Officer determines that such purchase is economically beneficial to the state.
- 3. No agency shall obligate an annualized amount of payments for deferred payment purchases in excess of current operating capital outlay appropriations, unless specifically authorized by law or unless it can be satisfactorily demonstrated and documented to the Chief Financial Officer that failure to make such deferred payment purchase would adversely affect an agency in the performance of its duties.
- 3.4. No contract shall be approved which extends payment beyond 5 years, unless it can be satisfactorily demonstrated and documented to the Chief Financial Officer

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that failure to make such deferred-payment purchase would adversely affect an agency in the performance of its duties.

The payment term may not extend beyond the anticipated useful life of the equipment financed.

amount of any such deferred payment commodity contract must be supported from available recurring funds appropriated to the agency in an appropriation category, other than the expense appropriation category as defined in chapter 216, that the Chief Financial Officer has determined is appropriate or that the Legislature has designated for payment of the obligation incurred under this section.

Section 24. Subsections (10) and (11) of section 287.064, Florida Statutes, are amended to read:

287.064 Consolidated financing of deferred-payment purchases.--

including, but not limited to, that purchased as part of Costs incurred pursuant to a guaranteed energy performance savings contract, including the cost of energy conservation measures, each as defined in s. 489.145, may be financed pursuant to a master equipment financing agreement; however, the costs of training, operation, and maintenance may not be financed. The period of time for repayment of the funds drawn pursuant to the master equipment financing agreement under this subsection may exceed 5 years but may not exceed 20 10 years for energy conservation measures pursuant to s. 489.145. The payment term may not extend beyond the anticipated useful life of the equipment financed.

(11) For purposes of consolidated financing of deferred payment commodity contracts under this section by a

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state agency, the annualized amount of any such contract must 2 be supported from available recurring funds appropriated to the agency in an appropriation category, other than the expense appropriation category as defined in chapter 216, that 4 the Chief Financial Officer has determined is appropriate or 5 that the Legislature has designated for payment of the obligation incurred under this section.

Section 25. Section 489.145, Florida Statutes, is amended to read:

489.145 Guaranteed energy performance savings contracting. --

- (1) SHORT TITLE. -- This section may be cited as the "Guaranteed Energy Performance Savings Contracting Act."
- (2) LEGISLATIVE FINDINGS. -- The Legislature finds that investment in energy conservation measures in agency facilities can reduce the amount of energy consumed and produce immediate and long-term savings. It is the policy of this state to encourage agencies to invest in energy conservation measures that reduce energy consumption, produce a cost savings for the agency, and improve the quality of indoor air in public facilities and to operate, maintain, and, when economically feasible, build or renovate existing agency facilities in such a manner as to minimize energy consumption and maximize energy savings. It is further the policy of this state to encourage agencies to reinvest any energy savings resulting from energy conservation measures in additional energy conservation efforts.
 - (3) DEFINITIONS.--As used in this section, the term:
- "Agency" means the state, a municipality, or a political subdivision.

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- (b) "Energy conservation measure" means a training program, facility alteration, or equipment purchase to be used in new construction, including an addition to an existing facility, which reduces energy or energy-related operating costs and includes, but is not limited to:
- 1. Insulation of the facility structure and systems within the facility.
- 2. Storm windows and doors, caulking or weatherstripping, multiglazed windows and doors, heat-absorbing, or heat-reflective, glazed and coated window and door systems, additional glazing, reductions in glass area, and other window and door system modifications that reduce energy consumption.
 - 3. Automatic energy control systems.
- 4. Heating, ventilating, or air-conditioning system modifications or replacements.
- 5. Replacement or modifications of lighting fixtures to increase the energy efficiency of the lighting system, which, at a minimum, must conform to the applicable state or local building code.
 - 6. Energy recovery systems.
- 7. Cogeneration systems that produce steam or forms of energy such as heat, as well as electricity, for use primarily within a facility or complex of facilities.
- 8. Energy conservation measures that $\frac{\text{reduce Btu/KW}}{\text{consumed and}}$ provide long-term operating cost reductions $\frac{\text{or}}{\text{significantly reduce Btu consumed}}$.
- Renewable energy systems, such as solar, biomass, or wind systems.
- 10. Devices that reduce water consumption or sewer charges.

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- 11. Storage systems, such as fuel cells and thermal storage.
 - 12. Generating technologies, such as microturbines.
 - 13. Any other repair, replacement, or upgrade of existing equipment.
 - (c) "Energy cost savings" means a measured reduction in the cost of fuel, energy consumption, and stipulated operation and maintenance created from the implementation of one or more energy conservation measures when compared with an established baseline for the previous cost of fuel, energy consumption, and stipulated operation and maintenance.
 - (d) "Guaranteed energy performance savings contract" means a contract for the evaluation, recommendation, and implementation of energy conservation measures or energy-related operational savings measures, which, at a minimum, shall include:
 - The design and installation of equipment to implement one or more of such measures and, if applicable, operation and maintenance of such measures.
 - 2. The amount of any actual annual savings that meet or exceed total annual contract payments made by the agency for the contract and may include allowable cost avoidance. As used in this section, allowable cost-avoidance calculations include, but are not limited to, provable budgeted costs avoided and contained in a capital replacement plan and the current undepreciated value of replaced equipment subtracted from the replacement cost of the new equipment.
 - 3. The finance charges incurred by the agency over the life of the contract.
- (e) "Guaranteed energy performance savings contractor"means a person or business that is licensed under chapter 471,

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chapter 481, or this chapter, and is experienced in the analysis, design, implementation, or installation of energy conservation measures through energy performance contracts.

- (4) PROCEDURES. --
- (a) An agency may enter into a guaranteed energy performance savings contract with a guaranteed energy performance savings contractor to significantly reduce energy consumption or energy-related operating costs of an agency facility through one or more energy conservation measures.
- (b) Before design and installation of energy conservation measures, the agency must obtain from a guaranteed energy performance savings contractor a report that summarizes the costs associated with the energy conservation measures or energy-related operational cost savings measures and provides an estimate of the amount of the energy cost savings. The agency and the guaranteed energy performance savings contractor may enter into a separate agreement to pay for costs associated with the preparation and delivery of the report; however, payment to the contractor shall be contingent upon the report's projection of energy or operational cost savings being equal to or greater than the total projected costs of the design and installation of the report's energy conservation measures.
- (c) The agency may enter into a guaranteed energy performance savings contract with a guaranteed energy performance savings contractor if the agency finds that the amount the agency would spend on the energy conservation or energy-related cost saving measures will not likely exceed the amount of the energy or energy-related cost savings for up to 20 years from the date of installation, based on the life cycle cost calculations provided in s. 255.255, if the

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recommendations in the report were followed and if the qualified provider or providers give a written guarantee that the energy or energy-related cost savings will meet or exceed the costs of the system. However, actual computed cost savings must meet or exceed the estimated cost savings provided in program approval. Baseline adjustments used in calculations must be specified in the contract. The contract may provide for installment payments for a period not to exceed 20 years.

- (d) A guaranteed energy performance savings contractor must be selected in compliance with s. 287.055; except that if fewer than three firms are qualified to perform the required services, the requirement for agency selection of three firms, as provided in s. 287.055(4)(b), and the bid requirements of s. 287.057 do not apply.
- (e) Before entering into a guaranteed energy performance savings contract, an agency must provide published notice of the meeting in which it proposes to award the contract, the names of the parties to the proposed contract, and the contract's purpose.
- (f) A guaranteed energy performance savings contract may provide for financing, including tax exempt financing, by a third party. The contract for third party financing may be separate from the energy performance contract. A separate contract for third party financing <u>pursuant to this paragraph</u> must include a provision that the third party financier must not be granted rights or privileges that exceed the rights and privileges available to the guaranteed energy performance savings contractor.
- (q) Financing for quaranteed energy performance savings contracts may be provided under the authority of s. 287.064.

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(h)(g) In determining the amount the agency will finance to acquire the energy conservation measures, the agency may reduce such amount by the application of any grant moneys, rebates, or capital funding available to the agency for the purpose of buying down the cost of the guaranteed energy performance savings contract. However, in calculating the life cycle cost as required in paragraph (c), the agency shall not apply any grants, rebates, or capital funding. The Office of the Chief Financial Officer shall review proposals to ensure that the most effective financing is being used.

- (5) CONTRACT PROVISIONS. --
- (a) A guaranteed energy performance savings contract must include a written guarantee that may include, but is not limited to the form of, a letter of credit, insurance policy, or corporate guarantee by the guaranteed energy performance savings contractor that annual energy cost savings will meet or exceed the amortized cost of energy conservation measures.
- (b) The guaranteed energy performance savings contract must provide that all payments, except obligations on termination of the contract before its expiration, may be made over time, but not to exceed 20 years from the date of complete installation and acceptance by the agency, and that the annual savings are guaranteed to the extent necessary to make annual payments to satisfy the guaranteed energy performance savings contract.
- (c) The guaranteed energy performance savings contract must require that the guaranteed energy performance savings contractor to whom the contract is awarded provide a 100-percent public construction bond to the agency for its faithful performance, as required by s. 255.05.

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- (d) The guaranteed energy performance savings contract may contain a provision allocating to the parties to the contract any annual energy cost savings that exceed the amount of the energy cost savings guaranteed in the contract.
- (e) The guaranteed energy performance savings contract shall require the guaranteed energy performance savings contractor to provide to the agency an annual reconciliation of the guaranteed energy or energy-related cost savings. If the reconciliation reveals a shortfall in annual energy or energy-related cost savings, the guaranteed energy performance savings contractor is liable for such shortfall. If the reconciliation reveals an excess in annual energy cost savings, the excess savings may be allocated under paragraph (d) but may not be used to cover potential energy cost savings shortages in subsequent contract years.
- (f) The guaranteed energy performance savings contract must provide for payments of not less than one-twentieth of the price to be paid within 2 years from the date of the complete installation and acceptance by the agency <u>using</u> straight-line amortization for the term of the loan, and the remaining costs to be paid at least quarterly, not to exceed a 20-year term, based on life cycle cost calculations.
- (g) The guaranteed energy performance savings contract may extend beyond the fiscal year in which it becomes effective; however, the term of any contract expires at the end of each fiscal year and may be automatically renewed annually for up to 20 years, subject to the agency making sufficient annual appropriations based upon continued realized energy savings.

1	(h) The guaranteed energy performance savings contract
2	must stipulate that it does not constitute a debt, liability,
3	or obligation of the state.
4	(6) PROGRAM ADMINISTRATION AND CONTRACT REVIEWThe
5	Department of Management Services, with the assistance of the
6	Office of the Chief Financial Officer, may, within available
7	resources, provide technical assistance to state agencies
8	contracting for energy conservation measures and engage in
9	other activities considered appropriate by the department for
10	promoting and facilitating guaranteed energy performance
11	contracting by state agencies. The Office of the Chief
12	Financial Officer, with the assistance of the Department of
13	Management Services shall, may, within available resources,
14	develop model contractual and related documents for use by
15	state agencies. Prior to entering into a guaranteed energy
16	performance savings contract, any contract or lease for
17	third-party financing, or any combination of such contracts, a
18	state agency shall submit such proposed contract or lease to
19	the Office of the Chief Financial Officer for review and
20	approval that includes the following: -
21	(a) Supporting information required by s.
22	<u>216.023(4)(a)9.</u>
23	(b) Documentation supporting recurring funds
24	requirements in ss. 287.063(5) and 287.064(11).
25	(c) Approval by agency head or designee.
26	(d) An agency measurement and verification plan to
27	monitor costs savings.
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29	The Office of the Chief Financial Officer may not approve any
30	contract submitted under this section which does not meet the

1	requirements of this section or which he or she finds not
2	fiscally prudent for the state.
3	Section 26. For the 2007-2008 fiscal year, the sum of
4	\$500,000 is appropriated from the General Revenue Fund to the
5	Florida Alternative Energy Trust Fund for the purpose of
6	funding the activities of the Florida Alternative Energy
7	Technology Center for the 2007-2008 fiscal year.
8	Section 27. For the 2007-2008 fiscal year, the sum of
9	\$40 million is appropriated from the General Revenue Fund to
10	the Florida Alternative Energy Trust Fund for purposes of
11	funding the Alternative Energy Incentive Program.
12	Section 28. For the 2007-2008 fiscal year, the sum of
13	\$15 million is appropriated to the Florida Alternative Energy
14	Trust Fund for the purpose of funding the Renewable Energy
15	Technologies Grants Program.
16	Section 29. For the 2007-2008 fiscal year, the sum of
17	\$2.5 million is appropriated from the General Revenue Fund to
18	the Department of Environmental Protection for the purpose of
19	funding commercial and consumer solar incentives authorized in
20	s. 377.806, Florida Statutes.
21	Section 30. For the 2007-2008 fiscal year, the sum of
22	\$65,763 is appropriated from the General Revenue Fund to the
23	Department of Revenue for the purpose of administering the
24	energy-efficient products sales tax holiday.
25	Section 31. Except as otherwise expressly provided in
26	this act, this act shall take effect upon becoming a law.
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1 l	STATEMENT OF SUBSTANTIAL CHANGES CONTAINED IN
2	COMMITTEE SUBSTITUTE FOR Senate Bill 996
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4	The Committee Substitute For Senate Bill 996:
5	- creates the Florida Alternative Energy Development
6	Corporation to promote development of alternative energy technologies in this state;
7	-creates the Alternative Energy Incentive Program, a research and economic development grant program to be operated by the
8	Corporation,
9	-transfers to the Corporation existing authority for development of alternative and renewable energy, for
10	administering existing economic incentives for renewable
11	energy, and for making recommendations to the Legislature concerning energy policy,
12	-creates a Renewable Portfolio Standard requiring that a 50 percent of all new electricity provided by a public utility be
13	from renewable energy, as defined,
14	-creates the Florida Net Metering Conservation Act,
15	-requires the Department of Environmental Protection to develop greenhouse gas inventories,
16	-authorizes the Public Service Commission to review and
17	approve or deny proposed sales and transfers of utility
18	assets, including in the context of a proposed merger or acquisition of the utility,
19	-creates a refund of a portion of the sales tax on qualified alternative motor vehicle, and
20	'
21	- revises requirements relating to payment periods under guaranteed energy-performance savings contracts, cost savings
22	under such contracts, and review by the Chief Financial Officer of proposed contracts.
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