

## LEGISLATIVE ACTION

Senate House

Floor: WD/3R 04/30/2010 10:47 AM

Senator Bennett moved the following:

## Senate Amendment to Amendment (926992)

Delete lines 167 - 251

and insert:

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do not exceed 2 megawatts in capacity. Costs incurred by a provider in 2010 for Florida renewable energy resources for which construction is commenced or for renewable energy purchased on or after the effective date of this act shall be counted toward and included in the calculation of the cost cap. Costs for renewable energy resources approved by the commission for cost recovery through the environmental cost-recovery clause before the effective date of this act shall not be subject to or included in the calculation of the cost cap. Any unused portion

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of the available cost cap funds in a specific year shall be carried forward and added to the cost cap for the following year. In addition, a utility may elect to carry forward costs incurred for Florida renewable energy resources which exceed the cost cap in a specific year and apply such costs to the cost cap in the following year.

- (b) If a provider pays costs for purchased power above the limitations set out in s. 366.051, the seller shall surrender to the provider all renewable attributes of the energy being purchased by the provider.
- (c) Revenues derived from any renewable energy credit, carbon credit, or other mechanism that attributes value to the production of renewable energy or reduction of carbon emissions, either existing or hereafter devised, received by a provider by virtue of the production or purchase of renewable energy or other production of energy for which cost recovery is approved shall be shared with the provider's ratepayers such that the ratepayers are credited no less than 90 percent of such revenues. However, through July 1, 2015, ten percent of revenues derived from renewable energy credits related to non-solar renewable energy purchases is to be credited to ratepayers.
- (5) Each municipal electric utility and rural electric cooperative shall develop standards for the promotion, encouragement, and expansion of the use of renewable energy resources and energy conservation and efficiency measures. On or before April 1, 2009, and annually thereafter, each municipal electric utility and electric cooperative shall submit to the commission a report that identifies such standards.
  - (6) All prudently incurred costs of renewable energy shall



be recoverable under s. 366.8255.

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- (7) A provider must acquire commission approval before the construction, licensing, and operation of a facility producing such resources or the purchase of capacity or energy from a facility producing such resources.
- (a) In determining whether to approve the petition, the commission shall consider whether the:
- 1. Proposal for the facility requires the use of reasonable and customary industry practices in the design, engineering, procurement, and construction of the project in a cost-effective manner appropriate to the proposed technology and location of the facility.
- 2. Entity, including a provider, which would engineer, design, and construct the proposed facility has the requisite technical and financial qualifications, expertise, and capability.
- 3. Entity, including a provider, which would operate the proposed facility has the requisite technical qualifications, expertise, and capability.
- 4. Projected costs for the project are less than or equal to the levelized cost of electricity of comparable solar energy facilities previously approved by the commission.
- (b) For purchase of renewable energy from third-party generating facilities in the state, any petition for approval of a purchased power agreement that is filed with the commission before April 2, 2010, and remains pending on the effective date of this act shall be considered to have been filed in accordance with and subject to this section.
  - (c) The commission's final order approving a facility shall



include express authorization for annual cost recovery pursuant to ss. 366.8255 and 366.92 of the costs determined under this section.

- (8) The provider shall report to the commission as part of the cost-recovery proceedings the construction costs, in-service costs, operating and maintenance costs, hourly energy production of the renewable energy project, and any other information deemed relevant by the commission.
- (9) The commission shall allow full cost recovery over the entire useful life of the Florida renewable energy resource of all reasonable and prudent costs incurred by the provider related to or resulting from activities under this section, including, but not limited to, the following:

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