

Amendment No. 3

COMMITTEE/SUBCOMMITTEE ACTION

ADOPTED	<u>      </u>	(Y/N)
ADOPTED AS AMENDED	<u>      </u>	(Y/N)
ADOPTED W/O OBJECTION	<u>      </u>	(Y/N)
FAILED TO ADOPT	<u>      </u>	(Y/N)
WITHDRAWN	<u>      </u>	(Y/N)
OTHER	<u>      </u>	

1 Committee/Subcommittee hearing bill: State Affairs Committee  
 2 Representative Rodrigues, R. offered the following:

**Amendment**

5 Remove lines 618-648 and insert:

6 (b) When applying for a high-pressure well stimulation  
 7 permit, a service provider, vendor, or well owner or operator  
 8 shall report to the department, at a minimum, the following  
 9 information for each well contained in the permit on which the  
 10 applicant seeks to perform a high-pressure well stimulation:

11 1. The name of the service provider, vendor, or owner or  
 12 operator;

13 2. The date of completion of the high-pressure well  
 14 stimulation;

15 3. The county in which the well is located;

16 4. The API number for the well;

17 5. The well name and number;

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18 6. The longitude and latitude of the wellhead;

19 7. The total vertical depth of the well;

20 8. The total volume of water used in the high-pressure  
21 well stimulation;

22 9. Each chemical ingredient that is subject to 29 C.F.R.  
23 s. 1910.1200(g)(2) and the ingredient concentration in the high  
24 pressure well stimulation fluid by mass for each well on which a  
25 high-pressure well stimulation is performed; and

26 10. Each acid and the concentration of such acid that is  
27 used as part of an acid well stimulation treatment. Acid well  
28 stimulation treatment means the application of one or more acids  
29 to the well or underground geologic formation to enhance oil or  
30 gas production or recovery. For purposes of this subparagraph,  
31 the acid well stimulation treatment may be conducted at any  
32 applied pressure, may be used in combination with hydraulic  
33 fracturing treatments or other well stimulation treatments, and  
34 may include acid matrix stimulation treatments and acid  
35 fracturing treatments. Acid matrix stimulation treatments are  
36 acid well stimulation treatments conducted at pressures lower  
37 than the applied pressure necessary to fracture the underground  
38 geologic formation.

39 (c) A service provider, vendor, or well owner or operator  
40 shall also:

41 1. Report the information required under paragraph (b) to  
42 the department within 30 days after the initiation of the high-

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43 pressure well stimulation for each well on which such high-  
44 pressure well stimulation is performed; and

45 2. Notify the department if any chemical ingredient not  
46 previously reported is intentionally included and used for the  
47 purpose of performing a high-pressure well stimulation.

48 (d) The department shall submit the information reported  
49 pursuant to this subsection to the chemical disclosure registry.  
50 If the chemical disclosure registry cannot accept and make  
51 publicly available any information specified in this subsection,  
52 the department shall post the information on the department's  
53 website.