By Senator Altman

16-01326-16

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1	A bill to be entitled
2	An act relating to energy policy; amending s. 125.01,
3	F.S.; prohibiting a county from regulating local
4	renewable energy devices in a manner more stringent
5	than required under the Florida Building Code;
6	amending s. 166.041, F.S.; prohibiting a municipality
7	from regulating local renewable energy devices in a
8	manner more stringent than required under the Florida
9	Building Code; prohibiting a municipality from
10	enacting ordinances or adopting resolutions requiring
11	real property to connect to a specific electric
12	utility service; amending s. 366.02, F.S.; revising
13	definitions; amending s. 366.91, F.S.; revising and
14	providing definitions; authorizing a local renewable
15	energy supplier to sell local renewable energy to
16	certain end users; specifying conditions under which
17	an end user of electrical energy may interconnect with
18	a local renewable energy supplier or a local electric
19	utility; providing for establishment of terms under
20	which a local renewable energy supplier may
21	interconnect with a public utility, a municipal
22	electric utility, or a rural electric cooperative;
23	providing conditions under which certain net metering
24	provisions apply to a local renewable energy supplier;
25	providing procedures for the accumulation and use of
26	credits; prohibiting an electric utility from imposing
27	new or additional charges or fees to customers who
28	engage in net metering or buy power from certain
29	energy suppliers; providing exceptions; specifying
30	conditions under which a developer, a homeowners'
31	association, or a property owners' association is not
32	considered an electric utility when providing

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33	electricity to certain parcels; amending s. 720.3035,
34	F.S.; prohibiting any covenant, standard, or guideline
35	in a declaration of covenants from regulating local
36	renewable energy devices in a manner more stringent
37	than required under the Florida Building Code;
38	amending ss. 366.92, 373.236, and 403.973, F.S.;
39	conforming cross-references; creating s. 366.8253,
40	F.S.; prohibiting under certain circumstances the
41	enactment or enforcement of certain state laws, rules,
42	or executive orders enacted pursuant to federal
43	regulations that mandate state action; providing an
44	effective date.
45	
46	Be It Enacted by the Legislature of the State of Florida:
47	
48	Section 1. Subsection (8) is added to section 125.01,
49	Florida Statutes, to read:
50	125.01 Powers and duties
51	(8) The legislative and governing body of a county may not
52	regulate the design, specification, location, type, or
53	appearance of devices that produce local renewable energy, as
54	defined in s. 366.91(9), in a manner more stringent than
55	required under the Florida Building Code.
56	Section 2. Present subsections (4) through (8) of section
57	166.041, Florida Statutes, are renumbered as subsections (6)
58	through (10), respectively, and new subsections (4) and (5) are
59	added to that section, to read:
60	166.041 Procedures for adoption of ordinances and
61	resolutions
1	

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CODING: Words stricken are deletions; words underlined are additions.

SB 1328

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62	(4) The governing body of a municipality may not enact an
63	ordinance or adopt a resolution that regulates the design,
64	specification, location, type, or appearance of devices that
65	produce local renewable energy, as defined in s. 366.91(9), in a
66	manner more stringent than required under the Florida Building
67	Code.
68	(5) The governing body of a municipality may not enact an
69	ordinance or adopt a resolution that mandates the connection of
70	real property to a specific electric utility service, and a
71	person or an entity may not be required to contract with a
72	specific electric utility service as a condition of occupying
73	real property.
74	Section 3. Subsections (1) and (2) of section 366.02,
75	Florida Statutes, are amended to read:
76	366.02 DefinitionsAs used in this chapter:
77	(1) "Public utility" means every person, corporation,
78	partnership, association, or other legal entity and their
79	lessees, trustees, or receivers supplying electricity or gas
80	(natural, manufactured, or similar gaseous substance) to or for
81	the public within this state <u>. However,<del>;</del> but</u> the term "public
82	utility" does not include <del>either</del> a cooperative now or hereafter
83	organized and existing under the Rural Electric Cooperative Law
84	of the state; a municipality or any agency thereof; any
85	dependent or independent special natural gas district; <u>a local</u>
86	renewable energy supplier who exclusively produces or sells
87	local renewable energy as provided in s. 366.91(9); any natural
88	gas transmission pipeline company making only sales or
89	transportation delivery of natural gas at wholesale and to
90	direct industrial consumers; any entity selling or arranging for

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16-01326-16 20161328 91 sales of natural gas which neither owns nor operates natural gas 92 transmission or distribution facilities within the state; or a 93 person supplying liquefied petroleum gas, in either liquid or 94 gaseous form, irrespective of the method of distribution or 95 delivery, or owning or operating facilities beyond the outlet of a meter through which natural gas is supplied for compression 96 97 and delivery into motor vehicle fuel tanks or other transportation containers, unless such person also supplies 98 electricity or manufactured or natural gas. 99 (2) "Electric utility" means any municipal electric 100 101 utility, investor-owned electric utility, or rural electric 102 cooperative that which owns, maintains, or operates an electric 103 generation, transmission, or distribution system within the 104 state. However, the term "electric utility" does not include a local renewable energy supplier who exclusively produces or 105 106 sells local renewable energy as provided in s. 366.91(9). 107 Section 4. Subsection (2) of section 366.91, Florida 108 Statutes, is amended, and subsections (9), (10), and (11) are 109 added to that section, to read: 110 366.91 Renewable energy.-(2) As used in this section, the term: 111 112 (a) "Biomass" means a power source that is comprised of, 113 but not limited to, combustible residues or gases from forest 114 products manufacturing, waste, byproducts, or products from 115 agricultural and orchard crops, waste or coproducts from livestock and poultry operations, waste or byproducts from food 116 processing, urban wood waste, municipal solid waste, municipal 117 118 liquid waste treatment operations, and landfill gas. 119 (b) "Customer-owned renewable generation" means an electric

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CODING: Words stricken are deletions; words underlined are additions.

SB 1328

16-01326-16 20161328 120 generating system located on a customer's premises that is 121 primarily intended to offset part or all of the customer's 122 electricity requirements with renewable energy. 123 (c) "Electric utility" or "utility" means an electric 124 utility as defined in s. 366.02(2). 125 (d) (c) "Net metering" means a metering and billing 126 methodology established by an electric utility whereby a local 127 renewable energy supplier or customer-owned renewable generation is allowed to offset the customer's electricity consumption on 128 129 site. 130 (e) (d) "Renewable energy" means electrical energy produced 131 from a method that uses one or more of the following fuels or energy sources: hydrogen produced from sources other than fossil 132 133 fuels, biomass, solar energy, geothermal energy, wind energy, 134 ocean energy, and hydroelectric power. The term includes the 135 alternative energy resource, waste heat, from sulfuric acid 136 manufacturing operations and electrical energy produced using 137 pipeline-quality synthetic gas produced from waste petroleum 138 coke with carbon capture and sequestration. 139 (9) (a) As used in this subsection, the term: 1. "Local electric utility" means the electric utility in 140 141 whose service territory a local renewable energy supplier is 142 located. 143 2. "Local renewable energy" has the same meaning as the term "renewable energy" provided in subsection (2). For purposes 144 145 of this subsection, the term includes electrical energy produced 146 by natural gas or propane when used in conjunction with, and as 147 backup to, renewable energy production by a local renewable 148 energy supplier.

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149	3. "Local renewable energy supplier" means a person who
150	generates local renewable energy from a device that is primarily
151	intended to satisfy part or all of the electricity requirements
152	of an end user of electrical energy who consumes electricity on
153	the property where the device is located or who consumes
154	electricity on property contiguous to the property where the
155	device is located. The term also means a person who generates
156	local renewable energy for such purposes and sells excess
157	electricity back to the electric grid pursuant to this
158	subsection. The maximum rated capacity of the device may not
159	exceed 2 megawatts.
160	(b) A local renewable energy supplier may sell local
161	renewable energy to an end user of electrical energy who
162	consumes electricity on the property where the device is located
163	or who consumes electricity on property contiguous to the
164	property where the device is located.
165	(c) An end user of electrical energy who purchases local
166	renewable energy from a local renewable energy supplier may
167	interconnect with both the local renewable energy supplier and
168	the local electric utility or interconnect only with the local
169	renewable energy supplier.
170	(d) The commission shall establish the terms under which a
171	local renewable energy supplier may interconnect with a public
172	utility as defined in s. 366.02. Each municipal electric utility
173	and rural electric cooperative shall establish the terms under
174	which a local renewable energy supplier may interconnect with
175	each such utility.
176	(e) The net metering provisions of subsections (5) and (6)
177	that apply to customer-owned renewable generation also apply to

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10101010178a local renewable energy supplier who interconnects with the179local electric utility. During any billing cycle, excess180electricity delivered to the local electric utility's electric181grid shall be credited to the local renewable energy supplier in182the next billing cycle. Credits shall accumulate for 12 months183and may be used to offset the renewable energy supplier's energy184consumption for those 12 months. At the end of the 12-month185period, the utility shall pay the supplier for any unused energy186credits at the utility's full avoided cost, as defined in s.187366.051, for such energy.188(10) (a) An electric utility that provides net metering to a199local renewable energy supplier may not impose on such customer191a new or an additional charge or fee that is designed to recover192costs associated with providing access to or maintaining the193utility's electric grid unless the charge or fee is also imposed194on all other customers of the same class who do not use net195metering. The commission may approve such a charge or fee if it196adjusts existing customer charges commensurately to reflect any197reallocation of costs from existing charges to the new or198additional charge or fee.199(b) Notwithstanding paragraph (a), the commission may199approve cost-based application fees for customers who wish to199interconnect renewable energy systems		16-01326-16 20161328
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	204	systems with a gross power rating of more than 100 kilowatts.
206 <u>owners' association that owns multiple individual contiguous</u>	205	(11) A developer, a homeowners' association, or a property
	206	owners' association that owns multiple individual contiguous

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207	parcels and supplies electricity for use exclusively by the
208	individual parcels is not an electric utility or a public
209	utility as those terms are defined in s. 366.02 and is not
210	subject to regulation under this chapter. Such developer,
211	homeowners' association, or property owners' association remains
212	exempt from regulation by the commission and is not an electric
213	utility or a public utility even if the individual parcels are
214	later sold and the developer, homeowners' association, or
215	property owners' association continues to generate electricity
216	for those parcels only.
217	Section 5. Subsection (6) is added to section 720.3035,
218	Florida Statutes, to read:
219	720.3035 Architectural control covenants; parcel owner
220	improvements; rights and privileges
221	(6) Beginning July 1, 2016, a covenant or other published
222	guideline or standard authorized by the declaration of covenants
223	may not contain a provision that restricts, regulates, or
224	requires a parcel owner to meet standards more stringent than
225	required under the Florida Building Code for the design,
226	specification, location, type, or appearance of local renewable
227	energy devices that the parcel owner installs on his or her
228	parcel.
229	Section 6. Paragraph (b) of subsection (2) of section
230	366.92, Florida Statutes, is amended to read:
231	366.92 Florida renewable energy policy.—
232	(2) As used in this section, the term:
233	(b) "Renewable energy" means renewable energy as defined in
234	s. <u>366.91(2)(e)</u> <del>366.91(2)(d)</del> .
235	Section 7. Subsection (7) of section 373.236, Florida

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16-01326-16 20161328 236 Statutes, is amended to read: 237 373.236 Duration of permits; compliance reports.-238 (7) A permit approved for a renewable energy generating 239 facility or the cultivation of agricultural products on lands 240 consisting of 1,000 acres or more for use in the production of 241 renewable energy, as defined in s. 366.91(2)(e) <del>366.91(2)(d)</del>, 242 shall be granted for a term of at least 25 years at the 243 applicant's request based on the anticipated life of the facility if there is sufficient data to provide reasonable 244 245 assurance that the conditions for permit issuance will be met 246 for the duration of the permit; otherwise, a permit may be 247 issued for a shorter duration that reflects the longest period 248 for which such reasonable assurances are provided. Such a permit is subject to compliance reports under subsection (4). 249 250 Section 8. Paragraph (f) of subsection (3) and paragraph 251 (b) of subsection (19) of section 403.973, Florida Statutes, are 252 amended to read: 253 403.973 Expedited permitting; amendments to comprehensive 254 plans.-255 (3) 256 (f) Projects resulting in the production of biofuels 257 cultivated on lands that are 1,000 acres or more or in the 258 construction of a biofuel or biodiesel processing facility or a 259 facility generating renewable energy, as defined in s. 260 366.91(2) (e) 366.91(2) (d), are eligible for the expedited 261 permitting process. 262 (19) The following projects are ineligible for review under 263 this part: (b) A project, the primary purpose of which is to: 264

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CODING: Words stricken are deletions; words underlined are additions.

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265	1. Effect the final disposal of solid waste, biomedical
266	waste, or hazardous waste in this state.
267	2. Produce electrical power, unless the production of
268	electricity is incidental and not the primary function of the
269	project or the electrical power is derived from a fuel source
270	for renewable energy as defined in s. $366.91(2)(e) = 366.91(2)(d)$ .
271	3. Extract natural resources.
272	4. Produce oil.
273	5. Construct, maintain, or operate an oil, petroleum, or
274	sewage pipeline.
275	Section 9. Section 366.8253, Florida Statutes, is created
276	to read:
277	366.8253 Enforcement of the Federal Clean Power Plan of
278	2015.—The Legislature is not required to enact a law codifying a
279	federal regulation, a guideline, or an executive order
280	concerning the emission of carbon from electrical power plants,
281	and the commission and the Department of Environmental
282	Protection are not required to enforce a law, rule, policy, or
283	plan enacted pursuant to such a federal regulation, a guideline,
284	or an executive order if the Florida Attorney General determines
285	that the federal regulation, guideline, or executive order
286	conflicts with the Tenth Amendment to the United States
287	Constitution by compelling the state to enact and enforce a
288	federal regulatory program that is not supported by the federal
289	legislation underlying the regulation, guideline, or executive
290	order.
291	Section 10. This act shall take effect July 1, 2016.

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