$\mathbf{B}\mathbf{y}$  the Committee on Environmental Preservation and Conservation; and Senator Grimsley

	592-04104-17 20171278c1
1	A bill to be entitled
2	An act relating to fuel storage; amending s. 376.3071,
3	F.S.; providing legislative findings; revising
4	legislative intent; specifying that funds in the
5	Inland Protection Trust Fund may be used for certain
6	purposes relating to damage or potential damage to
7	petroleum storage systems caused by ethanol or
8	biodiesel; specifying the maximum funds that may be
9	used for such purposes; specifying the process for
10	petroleum storage system owners or operators to
11	request approval for work and payment from the
12	Department of Environmental Protection; authorizing
13	the department to develop forms for certain procedures
14	and request administrative assistance from the
15	Department of Management Services or a third party
16	administrator; specifying that certain costs are not
17	eligible for payment; requiring the department to
18	review and approve applications on a first-come,
19	first-served basis, with purchase orders subject to
20	certain remaining funds; limiting the amount a storage
21	tank owner or operator may receive annually for such
22	measures; providing applicability of certain purchase
23	order requirements; specifying that the department may
24	also pay the cost for certain previously completed
25	repairs, replacement, or other preventive measures
26	relating to damage or potential damage to storage tank
27	systems caused by ethanol or biodiesel; requiring the
28	department to ensure that petroleum storage systems
29	approved after a certain date meet certain standards

### Page 1 of 13

	592-04104-17 20171278c1
30	for ethanol blend, biodiesel blend, and other
31	alternative fuel compatibility; providing an effective
32	date.
33	
34	Be It Enacted by the Legislature of the State of Florida:
35	
36	Section 1. Paragraph (h) is added to subsection (1) of
37	section 376.3071, Florida Statutes, paragraph (a) of subsection
38	(2) and subsection (4) of that section are amended, and
39	subsections (15) and (16) are added to that section, to read:
40	376.3071 Inland Protection Trust Fund; creation; purposes;
41	funding
42	(1) FINDINGSIn addition to the legislative findings set
43	forth in s. 376.30, the Legislature finds and declares:
44	(h) That Congress enacted the Energy Policy Act of 2005,
45	amending the Clean Air Act, to establish a Renewable Fuel
46	Standard requiring the use of ethanol as an oxygenate additive
47	for gasoline and biodiesel as an additive for ultra-low sulfur
48	diesel fuel. An unintended consequence of the inclusion of
49	ethanol in gasoline and biodiesel in diesel fuel has been to
50	cause, and potentially cause, significant corrosion and other
51	damage to petroleum storage system components regulated under
52	this chapter. The Legislature further finds that petroleum
53	storage system components have been found by the department in
54	its equipment approval process to meet compatibility standards;
55	however, these standards may have subsequently changed due to
56	the introduction of ethanol and biodiesel. This state enacted
57	secondary containment requirements before Congress' mandated
58	introduction of ethanol into gasoline and biodiesel into ultra-

## Page 2 of 13

592-04104-17 20171278c1 59 low sulfur diesel fuel. Therefore, owners and operators of 60 petroleum storage facilities in Florida who complied with this 61 state's secondary containment requirements and installed 62 approved equipment that may not have been evaluated for 63 compatibility with ethanol and biodiesel, cross-contamination 64 due to the storage of gasoline and diesel fuel, and the effects 65 of condensation and minimal amounts of water in storage tanks 66 are at a particular risk for having to repair or replace 67 equipment or take other preventive measures in advance of the 68 end of the equipment's expected useful life in order to prevent 69 releases or discharges of pollutants.

70

(2) INTENT AND PURPOSE.-

71 (a) It is the intent of the Legislature to establish the 72 Inland Protection Trust Fund to serve as a repository for funds 73 which will enable the department to respond without delay to 74 incidents of inland contamination, and damage or potential 75 damage to storage tank systems caused by ethanol or biodiesel as described in subsection (15) which may result in such incidents, 76 77 related to the storage of petroleum and petroleum products in 78 order to protect the public health, safety, and welfare and to 79 minimize environmental damage.

(4) USES.-Whenever, in its determination, incidents of inland contamination, or potential incidents as provided in <u>subsection (15)</u>, related to the storage of petroleum or petroleum products may pose a threat to the public health, safety, or welfare, water resources, or the environment, the department shall obligate moneys available in the fund to provide for:

87

(a) Prompt investigation and assessment of contamination

#### Page 3 of 13

592-04104-17 20171278c1 88 sites. 89 (b) Expeditious restoration or replacement of potable water 90 supplies as provided in s. 376.30(3)(c)1. 91 (c) Rehabilitation of contamination sites, which shall 92 consist of cleanup of affected soil, groundwater, and inland surface waters, using the most cost-effective alternative that 93 94 is technologically feasible and reliable and that provides 95 adequate protection of the public health, safety, and welfare, 96 and water resources, and that minimizes environmental damage, 97 pursuant to the site selection and cleanup criteria established 98 by the department under subsection (5)., except that This 99 paragraph does not authorize the department to obligate funds 100 for payment of costs which may be associated with, but are not integral to, site rehabilitation, such as the cost for 101 102 retrofitting or replacing petroleum storage systems, unless 103 repair, replacement, or other preventive measures are authorized 104 pursuant to subsection (15). 105 (d) Maintenance and monitoring of contamination sites.

(e) Inspection and supervision of activities described in
this subsection.
(f) Payment of expenses incurred by the department in its

(f) Payment of expenses incurred by the department in its efforts to obtain from responsible parties the payment or recovery of reasonable costs resulting from the activities described in this subsection.

(g) Payment of any other reasonable costs of administration, including those administrative costs incurred by the Department of Health in providing field and laboratory services, toxicological risk assessment, and other assistance to the department in the investigation of drinking water

#### Page 4 of 13

592-04104-17 20171278c1 117 contamination complaints and costs associated with public 118 information and education activities. 119 (h) Establishment and implementation of the compliance 120 verification program as authorized in s. 376.303(1)(a), 121 including contracting with local governments or state agencies to provide for the administration of such program through 122 123 locally administered programs, to minimize the potential for 124 further contamination sites. 125 (i) Funding of the provisions of ss. 376.305(6) and 376.3072. 126 127 (j) Activities related to removal and replacement of 128 petroleum storage systems, if repair, replacement, or other 129 preventive measures are authorized pursuant to subsection (15), 130 or exclusive of costs of any tank, piping, dispensing unit, or 131 related hardware, if soil removal is approved as a component of 132 site rehabilitation and requires removal of the tank where 133 remediation is conducted under this section, or if such 134 activities were justified in an approved remedial action plan. 135 (k) Reasonable costs of restoring property as nearly as 136 practicable to the conditions which existed before activities 137 associated with contamination assessment or remedial action taken under s. 376.303(4). 138 139 (1) Repayment of loans to the fund. 140 (m) Expenditure of sums from the fund to cover ineligible 141 sites or costs as set forth in subsection (13), if the 142 department in its discretion deems it necessary to do so. In

143 such cases, the department may seek recovery and reimbursement 144 of costs in the same manner and pursuant to the same procedures 145 established for recovery and reimbursement of sums otherwise

### Page 5 of 13

CODING: Words stricken are deletions; words underlined are additions.

CS for SB 1278

147

150

151 152

164

170

174

592-04104-17 20171278c1 146 owed to or expended from the fund. (n) Payment of amounts payable under any service contract 148 entered into by the department pursuant to s. 376.3075, subject to annual appropriation by the Legislature. 149 (o) Petroleum remediation pursuant to this section throughout a state fiscal year. The department shall establish a process to uniformly encumber appropriated funds throughout a 153 state fiscal year and shall allow for emergencies and imminent threats to public health, safety, and welfare, water resources, 154 155 and the environment as provided in paragraph (5)(a). This paragraph does not apply to appropriations associated with the 156 157 free product recovery initiative provided in paragraph (5) (c) or 158 the advanced cleanup program provided in s. 376.30713. 159 (p) Enforcement of this section and ss. 376.30-376.317 by 160 the Fish and Wildlife Conservation Commission. The department 161 shall disburse moneys to the commission for such purpose. 162 (q) Payments for program deductibles, copayments, and 163 limited contamination assessment reports that otherwise would be paid by another state agency for state-funded petroleum 165 contamination site rehabilitation. 166 (r) Repair of, replacement of, or other preventive measures 167 for storage tanks, piping, or related hardware as provided in 168 subsection (15). Such costs may include equipment, excavation, 169 electrical work, and site restoration. 171 The issuance of a site rehabilitation completion order pursuant 172 to subsection (5) or paragraph (12) (b) for contamination 173 eligible for programs funded by this section does not alter the project's eligibility for state-funded remediation if the

#### Page 6 of 13

	592-04104-17 20171278c1
175	department determines that site conditions are not protective of
176	human health under actual or proposed circumstances of exposure
177	under subsection (5). The Inland Protection Trust Fund may be
178	used only to fund the activities in ss. 376.30-376.317 except
179	ss. 376.3078 and 376.3079. Amounts on deposit in the fund in
180	each fiscal year must first be applied or allocated for the
181	payment of amounts payable by the department pursuant to
182	paragraph (n) under a service contract entered into by the
183	department pursuant to s. 376.3075 and appropriated in each year
184	by the Legislature before making or providing for other
185	disbursements from the fund. This subsection does not authorize
186	the use of the fund for cleanup of contamination caused
187	primarily by a discharge of solvents as defined in s.
188	206.9925(6), or polychlorinated biphenyls when their presence
189	causes them to be hazardous wastes, except solvent contamination
190	which is the result of chemical or physical breakdown of
191	petroleum products and is otherwise eligible. Facilities used
192	primarily for the storage of motor or diesel fuels as defined in
193	ss. 206.01 and 206.86 are not excluded from eligibility pursuant
194	to this section.
195	(15) PETROLEUM STORAGE SYSTEM REPAIR OR REPLACEMENT DUE TO
196	DAMAGE CAUSED BY ETHANOL OR BIODIESEL; OTHER PREVENTIVE
197	MEASURESThe department shall pay, in accordance with this
198	subsection, up to \$10 million each fiscal year from the fund for
199	the costs of labor and equipment to repair or replace petroleum
200	storage systems that have likely been damaged due to the storage
201	of fuels blended with ethanol or biodiesel, or for preventive
202	measures to reduce the potential for such damage.
203	(a) A petroleum storage system owner or operator may
I	

## Page 7 of 13

592-04104-17 20171278c1 204 request payment from the department for the repair or 205 replacement of petroleum storage systems, including tanks, 206 integral piping, or related hardware, that have likely been 207 damaged, or are subject to damage, by the storage of fuels 208 blended with ethanol or biodiesel or for other preventive 209 measures to ensure compatibility with ethanol or biodiesel in 210 accordance with the following procedures: 211 1. The petroleum storage system owner or operator may 212 submit a request for payment to the department along with the 213 following information: 214 a. An affidavit from a petroleum storage system specialty 215 contractor attesting to an opinion that the petroleum storage system has likely been damaged as a result of the storage of 216 217 fuel blended with ethanol or biodiesel or is not compatible with fuels containing ethanol or biodiesel, or a combination of both. 218 219 The affidavit must also include a proposal from the specialty 220 contractor for repair or replacement of the equipment, or for 221 the implementation of other preventive measures to reduce the 222 probability of damage. If the specialty contractor proposes 223 replacement of any equipment, the specialty contractor must 224 state the reasons that repair or other preventive measures are 225 not technically or economically feasible or practical. 226 b. Copies of any inspection reports, including photographs, 227 prepared by the specialty contractor or department or local 228 program inspectors documenting the damage or potential for 229 damage to the petroleum storage system. 230 c. A proposal from the specialty contractor showing the 231 proposed scope of the repair, replacement, or other preventive 232 measures, including a detailed list of labor, equipment, and

#### Page 8 of 13

592-04104-17 20171278c1 233 other associated costs. Funding for preventative measures is 234 only available for petroleum storage systems that have not 235 received funding under this subsection. For eligible 236 preventative measures, an owner or operator may only receive 237 funding for up to 5 years or when the petroleum storage system 238 is replaced, whichever comes first. The petroleum storage system 239 specialty contractor who prepared the affidavit and proposed 240 scope of work may not also perform the repair, replacement, or 241 preventive measures. 242 d. For proposals to replace storage tanks or piping, a 243 statement from a certified public accountant indicating the 244 depreciated value of the tanks or piping proposed for 245 replacement. Applications for such proposals must also include 246 documentation of the age of the storage tank or piping. Historical tank registration records may be used to determine 247 248 the age of the storage tank and piping. The depreciated value 249 shall be the maximum allowable replacement cost for the storage 250 tank and piping, including prorated labor costs. For the 251 purposes of this paragraph, tanks that are 20 years old or older 252 are deemed to be fully depreciated and have no replacement value 253 and are not eligible for funding under this subsection. 254 2. The department shall review applications for 255 completeness, accuracy, and the reasonableness of costs and 256 scope of work. The department must, within 30 days after receipt 257 of an application, approve it, deny it, propose modification to 258 it, or request additional information. 259 (b) If an application is approved, the department shall 260 issue a purchase order to the petroleum storage system owner or 261 operator. The purchase order shall:

### Page 9 of 13

	592-04104-17 20171278c1
262	1. Reflect a payment due to the owner or operator for the
263	cost of the scope of work approved by the department, less a
264	deductible of 25 percent.
265	2. State that moneys are not due to the owner or operator
266	pursuant to the purchase order until the scope of work
267	authorized by the department has been completed in substantial
268	conformity with the purchase order.
269	3. Specify that the work authorized in the purchase order
270	must be substantially completed and paid for by the petroleum
271	storage system owner or operator within 180 days after the date
272	of the purchase order. After such time, the purchase order is
273	void. This requirement does not apply to preventive measure
274	purchase orders.
275	4. Develop a maintenance completion and payment deadline
276	schedule for approved applicants for preventive measure purchase
277	orders. The failure of an owner or operator to meet these
278	scheduled deadlines shall invalidate the purchase order for all
279	future payments due pursuant to the order. An approved
280	maintenance plan for preventive measures may not exceed 5 years.
281	An owner or operator may not receive funding for preventive
282	measures for a petroleum storage system after receiving funds
283	under this subsection for the replacement of that petroleum
284	storage system.
285	(c)1. Except for preventive measure purchase orders, the
286	applicant may request that the department make payment following
287	completion of the work authorized by the department, in
288	accordance with the terms of the purchase order. The request
289	must include a sufficient demonstration that the work has been
290	completed in substantial conformance with the purchase order and

## Page 10 of 13

	592-04104-17 20171278c1
291	that the costs have been fully paid. Upon such a showing, the
292	department must issue the payment in accordance with the terms
293	of the purchase order.
294	2. For preventive measures purchase orders, the department
295	must make periodic payments in accordance with the schedule
296	specified in the purchase order upon satisfactory showing that
297	maintenance work has been completed and costs have been paid by
298	the owner or operator as specified in the purchase order.
299	(d) The department may develop forms to be used for
300	application and payment procedures. Until such forms are
301	developed, an applicant may submit the required information in
302	any format, as long as the documentation is complete.
303	(e) The department may request the assistance of the
304	Department of Management Services or a third-party administrator
305	to assist in the administration of the application and payment
306	process. Any costs associated with this administration shall be
307	paid from the funds identified in this section. Not more than 3
308	percent of the appropriated funds may be used for
309	administration.
310	(f) This subsection may not affect the obligations of a
311	facility owner or operator or petroleum storage system owner or
312	operator to timely comply with department rules regarding the
313	maintenance, replacement, and repair of petroleum storage
314	systems in order to prevent a release or discharge of
315	pollutants.
316	(g) Payments may not be made for the following:
317	1. Proposal costs or costs related to preparation of the
318	application and required documentation;
319	2. Certified public accountant costs;

## Page 11 of 13

	592-04104-17 20171278c1
320	3. Except as provided in paragraph (j), any costs in excess
321	of the amount approved by the department pursuant to paragraph
322	(b) or which are not in substantial conformance with the
323	purchase order;
324	4. Costs associated with storage tanks, piping, or related
325	hardware that has previously been repaired or replaced for which
326	costs have been paid under this section;
327	5. Facilities that are not in compliance with department
328	storage tank rules, until the noncompliance issues have been
329	resolved; or
330	6. Costs associated with damage to petroleum storage
331	systems caused in whole or in part by causes other than the
332	storage of fuels blended with ethanol or biodiesel.
333	(h) The department must review and approve applications on
334	a first-come, first-served basis. However, the department may
335	not issue purchase orders unless funds remain for the current
336	fiscal year.
337	(i) A petroleum storage system owner or operator may not
338	receive more than \$200,000 annually for equipment replacement,
339	repair, or preventive measures at any single facility, or
340	\$500,000 annually in aggregate for all facilities it owns or
341	operates. An approved maintenance plan for preventive measures
342	may not exceed 5 years. An owner or operator may not receive
343	funding for preventive measures for a petroleum storage system
344	after receiving funds under this subsection for the replacement
345	of that petroleum storage system.
346	(j) An owner or operator who has incurred costs for repair,
347	replacement, or other preventive measures as described in this
348	subsection during the period of July 1, 2015, through June 30,

## Page 12 of 13

	592-04104-17 20171278c1
349	2017, may apply to request payment for such costs from the
350	department using the procedure in paragraphs (b), (c), and (d).
351	The department may not disburse payment for approved
352	applications for such work until all purchase orders for
353	previously approved applications have been paid and unless funds
354	remain available for the fiscal year. Such payment is subject to
355	a deductible of 25 percent of the cost of the scope of work
356	approved by the department pursuant to the application specified
357	under this paragraph.
358	(16) COMPLIANCE WITH COMPATIBILITY STANDARDSThe
359	department shall ensure that petroleum storage systems approved
360	after July 1, 2017, meet applicable standards for compatibility
361	for ethanol blends, biodiesel blends, and other alternative
362	fuels that are likely to be stored in such systems.
363	Section 2. This act shall take effect July 1, 2017.
364	

# Page 13 of 13