1 A bill to be entitled 2 An act relating to clean energy; creating s. 366.9151, 3 F.S.; providing definitions; authorizing public 4 customers to use specified mechanisms to generate 5 electricity using renewable energy generating systems 6 on eligible properties; authorizing a public customer 7 with multiple meters on multiple properties to 8 aggregate its electricity consumption for net metering 9 purposes; requiring third party installers to comply 10 with certain safety and disclosure requirements; 11 requiring electric utilities to offer public customers 12 a method to aggregate meters after a certain date; authorizing the commission to adopt specified rules; 13 14 creating s. 366.9153, F.S.; requiring electric 15 utilities to adopt programs offering renewable energy 16 tariffs for nonresidential customers after specified 17 dates; requiring electric utilities to supply all or part of certain nonresidential customers' electricity 18 19 requirements with renewable energy after a specified date; authorizing nonresidential customers to 20 21 aggregate its electricity requirements; providing 22 procedures to be used if an electric utility has 23 insufficient renewable capacity within a specified period; specifying that the sales of certain 24 25 electricity are not retail sales of electricity;

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requiring third party sellers to comply with certain 26 safety and disclosure requirements; authorizing the 27 28 commission to adopt specified rules; providing an 29 effective date. 30 31 Be It Enacted by the Legislature of the State of Florida: 32 33 Section 1. Section 366.9151, Florida Statutes, is created 34 to read: 35 366.9151 Renewable energy for local governments, colleges, 36 and universities.-37 (1) Definitions.-As used in this section and s. 366.9153, 38 the term: (a) 39 "College" means a Florida College System institution 40 as described in s. 1000.21(3). 41 (b) "Customer-owned renewable energy generation" means a 42 renewable energy generating system located on a customer's premises that is primarily intended to offset part or all of the 43 44 customer's electricity requirements with renewable energy. 45 (c) "Eligible property" means any property owned, leased, or rented by a public customer that is located: 46 1. Within the same county as the customer's renewable 47 48 energy generation system; and 49 2. Within the same electric utility service territory as 50 the customer's renewable energy generating system.

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51	(d) "Local government" means:
52	1. A county, municipality, school district, or other
53	political subdivision; and
54	2. Any department, agency, board, bureau, district,
55	commission, authority, or similar body of a county,
56	municipality, school district, or other political subdivision.
57	(e) "Public customer" means a local government, college,
58	<u>or university.</u>
59	(f) "Renewable energy generating system" is a system that
60	generates electricity from renewable energy. The term "renewable
61	energy" means renewable energy as defined in s. 366.91(2).
62	(g) "University" means a state university as described in
63	<u>s. 1000.21(6).</u>
64	(2) Financing and leasing of customer-owned renewable
65	energy generating systems
66	(a) A public customer may install, maintain, and operate
67	or may contract with a third party to install, maintain, and
68	operate, one or more renewable energy generating systems on any
69	eligible property to offset the public customer's electricity
70	requirements. For purposes of this section, electricity produced
71	by the renewable energy generating system is deemed to be
72	customer-owned generation, without regard to the ownership of
73	the renewable energy source device by a contracted third party.
74	(b) A contracted third party may sell the electricity
75	generated by a renewable energy generating system to a public
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76	customer or may guarantee the quantity of electricity to be
77	produced by such device under a lease or financing agreement.
78	Such sales or guarantees are not considered retail sales of
79	electricity and do not subject the public customer or contracted
80	third party to regulation under this chapter, unless the third
81	party is otherwise subject to regulation.
82	(c) Each third party who installs a renewable energy
83	generating system under this section must comply with the safety
84	and disclosure requirements of ss. 520.20-520.26.
85	(3) Meter aggregation
86	(a) In order to offset part or all of a public customer's
87	electricity requirements with renewable energy across multiple
88	facilities or properties, a public customer with multiple meters
89	may aggregate its electricity consumption by totaling the
90	consumption on any or all of the meters located on the
91	customer's eligible properties and offset such aggregated
92	consumption requirements with customer-owned renewable energy
93	generation under the electric utility's net metering program.
94	(b) On or before January 1, 2021, each electric utility
95	shall offer to all public customers a method to aggregate meters
96	consistent with its net metering program and its standardized
97	interconnection agreement for customer-owned renewable energy
98	generation.
99	(4) RulesThe commission may adopt rules to administer
100	this section.
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101 Section 2. Section 366.9153, Florida Statutes, is created 102 to read: 103 366.9153 Renewable energy tariffs.-(1) No later than January 1, 2023, each public utility 104 105 that supplies electricity shall file with the commission a 106 program that offers a renewable energy tariff for all 107 nonresidential customers to purchase renewable energy from the 108 utility to meet up to 100 percent of the customer's electricity 109 requirements. If a public utility has an existing program in 110 place that it believes meet this goal, the public utility may 111 petition the commission to issue an order finding the utility in compliance with this section. The commission shall approve or 112 113 reject such proposed programs within 90 days of filing. 114 (2) No later than July 1, 2023, each municipal electric 115 utility and rural electric cooperative shall adopt a program offering a renewable energy tariff for all nonresidential 116 117 customers to purchase renewable energy from the utility to meet 118 up to 100 percent of the customer's electricity requirements. 119 (3) Beginning July 1, 2023, any nonresidential customer 120 may request the electric utility that serves its properties to 121 meet up to 100 percent of the customer's electricity 122 requirements with renewable energy. Within 30 days of receiving such request, the electric utility must provide the customer in 123 124 writing with terms and conditions for meeting all or part of the 125 customer's requirements with renewable energy.

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126 (4) (a) If the utility does not have sufficient renewable 127 capacity available to meet the customer's requirements and 128 cannot offer sufficient new capacity within 1 year at just and 129 reasonable rates, the customer may contract with a third party 130 to purchase renewable energy from one or more renewable energy 131 source generating systems interconnected to the electric 132 utility's distribution grid or transmission lines. For purposes 133 of this chapter, such renewable energy generating systems are 134 deemed to be customer-owned generation. 135 (b) For purposes of this chapter, the sale of electricity 136 generated by a renewable energy generating system is not 137 considered a retail sale of electricity and does not subject the 138 customer or contracted third party to regulation under this 139 chapter, unless the third party is otherwise subject to 140 regulation. 141 (c) Each third party who installs a renewable energy 142 generating system under this section must comply with the safety 143 and disclosure requirements of ss. 520.20-520.26. 144 The commission may adopt rules to administer this (5) 145 section. 146 Section 3. This act shall take effect July 1, 2020.

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